



# TriCo Regional Sewer Utility

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www.TriCo.eco Phone (317) 844-9200 Fax (317) 844-9203

## Board of Trustees Meeting Agenda

Monday, March 10, 2025 @ 5:00 p.m.

TriCo WRRF

7236 Mayflower Park Drive, Zionsville, IN 46077

1. Roll Call
2. Public Comment
3. Approval of Meeting Memorandum
  - a. Board Meeting February 10, 2025
4. Approval of Claims Docket
5. Attorney's Report
  - a. Report on Pending Litigation
    - i. Jordan KS
    - ii. TPI
6. Utility Director's Report
7. Committee Reports
  - a. Budget & Finance Committee
  - b. Personnel & Benefits Committee
  - c. Capital & Construction Committee
    - i. Dedications
    - ii. Lift Station 3 Pump Replacement
    - iii. Lift Station 28 New Pumps
    - iv. #2503 WRRF Pump and Controls Replacements
  - d. Infrastructure Security Committee
8. Old Business
  - a. Carmel Rate Increase
  - b. HCRUD Management Agreement Draft
  - c. LEC Interceptor Extension Easements
9. New Business
10. Adjourn



## BOARD OF TRUSTEE MEETING

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Monday, February 10, 2025, 5:00 p.m.  
Memorandum

Mr. Mills called the meeting to Order at 5:00 p.m.

### **ROLL CALL**

Present: President Carl Mills, Vice President Jeff Kimbell, Treasurer Jane Merrill, Secretary Michael McDonald, members, Eric Hand, Loren Matthes, and Amanda Foley, Others in attendance were Utility Director Andrew Williams, Legal Counsel Anne Poindexter, Engineering Manager Wes Merkle, Controller Cindy Sheeks, Plant Superintendent Scot Watkins, Collections Superintendent Aaron Strong and Administrative Assistant Maggie Crediford, Mr. Hill arrived at 5:02 p.m. Mr. Pittman was absent.

### **Public Comment**

There was no one present from the public.

### **Approval of Meeting Memorandum**

Ms. Merrill made a motion to approve the memorandum of the January 13, 2025, Board Meeting. Ms. Foley seconded the motion, and it was unanimously approved.

### **Approval of Claims Docket**

Mr. Hill arrived at the meeting. Ms. Merrill made a motion to approve the claims. Mr. Kimbell seconded the motion, and it was unanimously approved.

### **Attorney's Report**

Mrs. Poindexter said there has been no change in the pending litigation between Bowen, TPI and TriCo. Mrs. Poindexter said she has received a message from Bowen's attorney that she would like to talk. However, they have not been able to do so yet. She will continue to update the Board as it progresses. Mrs. Poindexter said she has filed a complaint against Jordan KS regarding reimbursement for their portion of the Haver Way Lift Station project that remains unpaid.

### **Utility Director's Report**

Mr. Williams said he had a meeting with Jeremy Kashman and John Duffy from Carmel regarding the densification of the Pennsylvania Street Corridor and TriCo's ability to serve the area after redevelopment. Mr. Williams sent the questions regarding the proposed Carmel Utilities Treatment Rate Increase. Crowe has the information and is reviewing the questions. An employee has been hired to fill the Locator position and started working on February 3, 2025. He is familiar with our service area as he had been a locator with USIC and his territory included the west side of Carmel.

Mr. Williams reminded the Board of the upcoming Board Appreciation Dinner on Tuesday, February 18, 2025, at 6:00 p.m. at Cobblestone in Zionsville.

Mr. Williams said a new employee at Carmel Clay Parks noticed a significant spike in bills from West and Central Parks during the summer months. After researching the issue, it was discovered that the wrong meters were being billed for wastewater treatment, and the previous bills included usage from the splash pads, which discharge water into their lagoon system, not into TriCo's system. TriCo and Carmel worked together to figure out appropriate refunds due to each location. The refund request does fall within the Utility's three-year look back policy. Additional meters have been installed by Carmel Water ensure TriCo is only billing for flow that enters our system. Mr. Williams asked the Board to approve refunds to Carmel Clay parks in the amounts of \$30,000 and \$20,000 respectively.

Ms. Merrill made a motion to refund overpayments made to TriCo by Carmel Clay Parks in the amount of \$50,000 for payments made on readings from water meters servicing the splash pads at West and Central Parks that have been found not to be entering TriCo's collection system. Ms. Matthes seconded the motion, and it was unanimously approved.

Mr. Mills said that he would like to make a change back in procedure as it applies to the Board's committees. TriCo will no longer be noticing committee meetings as potential joint Board meetings. Mr. Mills would like members to focus on the committees to which they are assigned. He asked Board members to only attend the committee meetings they are assigned to unless there is a joint meeting called.

## **Committee Reports**

### **Budget & Finance Committee**

Ms. Merrill made a motion to void the 2022 Stale Dated Checks. Mr. Kimbell seconded the motion, and it was unanimously approved.

Ms. Merrill made a motion to approve the Trojan UV Equipment Purchase in the amount of \$34,289.30. Mr. McDonald seconded the motion, and it was unanimously approved.

Ms. Merrill made a motion to approve Resolution 02.10.2025 authorizing the \$400,000 temporary loan from the Plant Expansion Fund to the Interceptor Fund. Mr. Kimbell seconded the motion. Mr. Kimbell and Mr. Hill asked how the temporary loan gets repaid. Ms. Sheeks explained as the District is built out and Interceptor fees are collected from developers, the money goes to repay the loans between funds. Mr. Williams said TriCo decided a few years back that it made more sense to borrow money internally if it is available rather than paying interest on money that would need to be borrowed from an outside source. The Indiana State Board of Accounts does not like to see funds with a negative balance at the end of the year.

Ms. Merrill made a motion to approve Resolution 02.10.2025-2 authorizing the transfer of \$1,500,000 from the Operating Fund to the Reserve for Replacement Fund. Mr. Hill seconded the motion, and it was unanimously approved.

### **Personnel & Benefits Committee**

Mr. Kimbell said the Personnel and Benefits Committee did not meet and had no action items.

## **Capital & Construction Committee**

Ms. Foley said the Capital and Construction Committee did not meet and had no action items.

## **Old Business**

### **Union Woodlands Sewer Service Agreement**

Mr. Merkle said Union Woodlands is a new residential development located near the northwest corner of TriCo's service area. Union Woodlands includes the extension of interceptor sewer that is larger and deeper than is otherwise required to serve the development. This sewer oversizing will allow TriCo to serve other locations in this drainage basin in accordance with TriCo's master plan. TriCo typically reimburses developers for sewer oversizing costs either directly or through an interceptor fee credit.

On December 9, staff presented to the Board a Sewer Service Agreement for Union Woodlands, and the Board approved the agreement subject to staff negotiating the oversizing reimbursement in an amount not to exceed \$216,700.

Staff and the developer were initially unable to negotiate an oversizing cost reimbursement and agreed to request additional quotes from reputable local contractors. The developer will use the lowest responsive and responsible contractor to install sanitary sewers. Staff and the developer used the data to negotiate an oversizing reimbursement of \$218,495.73; staff believes this amount represents a fair price for oversizing costs.

Ms. Merrill made a motion to approve an oversizing reimbursement of \$218,495.73 for Union Woodlands Section 1 under the previously approved Sewer Service Agreement. Ms. Foley seconded the motion. Mr. McDonald asked for clarification on what costs could be associated with future sections of this project and what the potential on payback would be. Mr. Merkle said Section 1 is the largest piece of development regarding oversized sewers. Phase 2 should have Interceptor Fees just over \$100,000 with oversizing costs around \$70,000. Phase 3 is going to be about even, like Phase 1 where TriCo will credit back almost all the Interceptor Fees to cover the costs of oversizing the sewers. Mr. Merkle said he believes TriCo will recoup all of the costs it is outlaying by oversizing the sewers along with this development project. Mr. Hand asked if there is a proportional number that can be stated regarding the cost share. Mr. Merkle said the share ratio is 84% developer and 16% for TriCo. Mr. Hill asked if TriCo were to do the project on its own in August as opposed to February along with the development would that mitigate any of the costs associated with the excess groundwater. Mr. Merkle said the ground borings are showing groundwater less than ten feet from the surface. Mr. Hand noted that area of the county has a high groundwater table. Other neighborhoods in that area have had issues dealing with it as well. Mr. Mills asked if TriCo's staff will have any oversight in the project to make sure we are getting what we need for the investment. Mr. Merkle said there will be a full-time inspector assigned to the project and will be onsite when the sewers are installed. TriCo is heavily involved with choosing the components of the lift station as well since it will become part of TriCo's system at the conclusion of the project. The motion was unanimously approved.

Mr. Merkle gave general capital project updates.

**New Business**

Mr. Strong said Portable Pumps are an essential part of TriCo’s emergency preparedness. Tow-behind pumps can be taken to lift stations in the event of an equipment failure and used to bypass the permanent equipment during an outage preventing backups and overflows. The 2025 budget included \$56,000 to purchase a new portable pump. The Quotes came in a little higher than that, so the staff is asking the Board to approve the purchase of the portable bypass pump from BBA Pumps for \$56,280. Mr. Hill made a motion to approve the purchase of the portable bypass pump from BBA Pumps in the amount of \$56,280. Mr. Hand seconded the motion, and it was unanimously approved.

**ADJOURNMENT**

Mr. Kimbell made a motion to adjourn the meeting. Ms. Merrill seconded the motion. The meeting adjourned at 5:39 p.m.

The next Board of Trustees Meeting is scheduled for Monday, March 10, 2025, at 5:00 p.m.

Respectfully submitted,



Andrew Williams  
Utility Director

Approved:

\_\_\_\_\_ as Presented  
\_\_\_\_\_ as Amended

\_\_\_\_\_  
Michael McDonald, Secretary

\_\_\_\_\_  
Carl Mills, President



## Executive Session of the Infrastructure Security Committee

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Friday February 21, 2025, 7:30 a.m.  
Memorandum

Mr. McDonald opened the executive session at 7:30 a.m.

### **ROLL CALL**

Present: President Carl Mills, Secretary Michael McDonald, Utility Director Andrew Williams, Plant Superintendent Scot Watkins and Representatives from Core Managed Systems.

The Committee discussed Infrastructure Security in compliance with IC5-14-1.5-6.1(b)(2)(C)

Mr. McDonald closed the executive session at 8:30 a.m.

It is certified that no matters other than the above Infrastructure Security were discussed in the Executive Session.

Respectfully submitted,

Michael McDonal  
Secretary

# The TriCo Connection

Volume 19 Issue 3 March 2025

MONTHLY NEWSLETER

## FINANCIAL UPDATE- CINDY SHEEKS

In January 2025, total revenue was \$747,780, down \$2,324 from December 2024 and \$23,847 above figures from January 2024. The Annual revenue projection for 2025 is \$9,315,688. January collections were 8.03% of the budget. Residential income was \$473,446 during the month, \$23,847 higher than January 2024. Commercial sales totaled \$222,052 in January 2025, \$28,510 higher than January 2024. The Other Revenue category (late fees, application fees, plan review fees) was \$9,295 in January. The Other Income category (interest, gains on asset disposal, miscellaneous revenue) was \$42,987 during the month.

Total operating expenses were \$623,035 in January. YTD spending is 8.64% of the 2025 Operating Budget of \$7,210,379. Total January 2025 spending was \$13,512 lower than expenses in January 2024. Wages and benefits spending totaled \$289,343 during the month. Administration spending was \$75,086 during January. Treatment costs totaled \$186,698 and collection costs totaled \$71,907 during the month.

Net income in January was \$-49,582 after depreciation and amortization of CIAC.

### Spending Breakdown in January:

|                  |        |
|------------------|--------|
| Wages            | 48.76% |
| Administration   | 12.43% |
| Treatment Costs  | 30.03% |
| Collection Costs | 8.79%  |

Interceptor fees collected in January were \$2,771. EDU fees collected during January were \$23,392.

Cash generated for January shows a net increase in all funds of \$100,837. Capital spending was \$205,598 in January for updated easement appraisals, future sewer extension projects, LS 10 upgrades, and minor equipment purchases.

Cash on hand as of January 31, 2025 was \$12,521,522. The balances in the funds are listed below:

|                         |                    |
|-------------------------|--------------------|
| Operating               | \$9,037,230        |
| Interceptor             | \$21,003           |
| Plant Expansion         | \$1,126,687        |
| Operating Reserve       | \$519,252          |
| Reserve for Replacement | \$-6,405           |
| 2020 Bond Funds         | <u>\$1,961,771</u> |
| Total                   | \$12,659,537       |

### In This Issue

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### Calendar of Events

|          |               |           |
|----------|---------------|-----------|
| March 10 | Board Meeting | 5:00 p.m. |
| March 26 | P&B Meeting   | 7:30 a.m. |
| March 28 | B&F Meeting   | 7:30 a.m. |
| April 7  | C&C Meeting   | 4:30 p.m. |

## Professionalism: What is it?

By Drew Williams

Depending on your career, the outward signs of professionalism will vary. Clothing can be an obvious indication as to one's profession such as a police uniform. Clothing does not define professionalism; however, the professional situation defines what clothing you should wear. If your bank manager wore ripped jeans and a holey Pink Floyd T-shirt, you might think twice about giving him your money. In some professions it might be customary to entertain clients. But having a Platinum Card for dining, sporting events and drinking expenses does not make one a professional.

The Merriam-Webster Online Dictionary provides the following definition:

pro-fes-sion-al-ism, noun. 1. The conduct, aims, or qualities that characterize or mark a profession or a professional person 2. the following of a profession (as athletics) for gain or livelihood.

I found the description of professionalism in a paper by Edward B. Toupin to be more helpful. Professionalism is "a focused, accountable, confident, competent, motivation toward a particular goal, with respect for hierarchy and humanity, less the emotion." What this means is that you leave out the outbursts and emotional responses that accompany stressful situations and successes. You maintain focus and accept responsibility on a path toward a specific goal. In the process, you maintain respect for your coworkers and customers as well as respect them as human beings.

I wrote the above article in 2008 and believe we have made great strides in the level of professionalism displayed in the operation of the Utility. We have received many thank you notes for our customers and this past year have received the IWEA Advocacy Award for our professional contributions to the association. Five employees have received the distinguished Tumble Bug Award for their contributions to IWEA. Staff members have made presentations at conferences on our FOG program and collections and plant operations. We have had numerous utilities visit our WRRF to see our operations with the desire to make similar operations improvements at their facilities. The customer service staff can get some of the most bizarre calls, but they always treat callers with respect and do their best to help. When we do receive an occasional complaint, it is handled in a very polite and professional manner. Often the problem has to do with storm drainage issues or leaking water lines, but our team always conducts an onsite investigation and does a great job explaining to the customer the problem and directing them to correct agency to address their issue.

I want to thank everyone for raising the bar and expecting more from not only themselves but from their co-workers as well. You have all helped TriCo to be the Model Regional Utility as first stated in our Vision Statement 25 years ago.





## **PLANT UPDATE - SCOT WATKINS**

Our plant staff had a highly productive month, completing 413 tasks in Cartegraph. We also hosted a facility tour for the City of Lebanon staff and their engineer, who are considering a Vertical Loop Reactor (VLR) for their next expansion. The Collections department staff assisted in shutting down the non-potable pumps and cleaned filters using the vac truck. Additionally, the air handler in the Pretreatment building experienced a fault and shutdown, requiring after-hours service from Vasey. The issue was diagnosed as a faulty inlet air temperature sensor, which was promptly replaced the next day. We now have a spare sensor in stock for future emergencies.

Our pretreatment efforts were strong this month. A total of 97 pump-outs were completed, preventing approximately 25,000 gallons of FOG from entering the system. Staff conducted 68 inspections, resulting in three follow-ups and five violations issued, amounting to \$600 in fees. One new facility, Aberdeen Social House, was added to our monitoring program. Monthly well-meter readings were also completed as part of routine operations.

Staff remained engaged in professional development by attending the IWEA 1st Quarter Board Meeting, the WWETT Conference, a Plant Maintenance Seminar by HTP, and the Virtual SwiftComply Swift Summit.

Our laboratory remained busy, conducting 282 CBOD tests, 180 Total Suspended Solids (TSS) tests, 138 phosphorus and ammonia tests, and 45 total nitrogen tests. Quarterly Method Detection Limit (MDL) tests were completed for TNT Ammonia, TNT Phosphorus, and TSS, while monthly TKN/NO<sub>2</sub>+NO<sub>3</sub> testing was also performed.

Bob had an active month, successfully completing both the hands-on and written events for the Wastewater Challenge. He also attended the IWEA Laboratory and Wastewater Challenge committee meetings and met with HCRUD and their engineer to discuss laboratory equipment. Additionally, our HACH WIMS laboratory software was updated to enhance efficiency.

## **ENGINEERING UPDATE- WES MERKLE**

Staff completed 346 locates, 25 I&I inspections and 40 lateral inspections in February. 1,210 locate requests were received and reviewed. Brandon reported no failed I&I inspections and two failed lateral inspections – one has been corrected and he is waiting for correction on the other. Anthony's first day was February 3. Anthony completed most locates with assistance from Eric during his first week. Eric then moved from locating back to construction observation – he took over for Jeff at Union Woodlands which continued with deep interceptor sewer installation. Brandon, Jeff, Ryan and Eric observed completed installation of low pressure sewer mains at Lacoma Estates (near 96th Street and Spring Mill Road) and Six Points Road, as well as the short gravity main extension at Lift Station 22 (North Augusta). Punch list work is ongoing.

Ryan attended the WWETT conference which included an Incident Command System course and certification. He investigated and verified water meter sizes, locations, and facilities served at Central Park and the Monon Center following an error in billing. He also led an investigation into a failed private grinder station on Westfield Boulevard that had not been maintained by the property owner, as well as laterals damaged by utility bore-throughs.

Jeff began investigating construction and as-built data on the dual force mains west of Lift Station 2 with a goal of finding likely high points not located at air release valves. Staff verified through previous testing that performance of these pipelines was subpar as a result of an unknown restriction like air lock, leading to reduced capacity and increased power consumption. Wes received and evaluated quotes for pumps, VFDs, and controls for Lift Station 3 and 28 (Northern Heights and Union Woodlands respectively), as well as Digester 3 and RAS/WAS pumps serving Clarifier 4 at the plant.

## COLLECTIONS UPDATE- AARON STRONG

The Collections Staff is making great progress on the annual manhole inspections, reaching 61% completion with 1,200 manholes inspected year to date. Despite the arctic temperatures, Carter had a productive month, completing nearly 20,000 feet of mainline CCTV inspections.

Lift station repairs included addressing a leaking discharge main in the south wet well at Lift Station #2. Staff assisted a contractor in replacing a fitting on pump #4, a task completed over two days. Additional work included commissioning the flow meter on the new 16" force main at Lift Station #26 and replacing media in the portable scrubber unit currently deployed at Lift Station #17.

Staff also took delivery of a new 6" portable pump, which will support both planned bypass operations and emergency situations. This pump is scheduled for use in two upcoming lift station bypasses: one at Lift Station #1 to install a new base elbow, and another at Lift Station #2 for a wet well liner repair next month.

Additionally, the Collections Staff attended multiple training sessions at the WWETT Show in Indianapolis. Jason, Aaron, Matt, and Ryan earned Incident Command System (ICS) certification, which provides a standardized framework for managing emergency response situations such as natural disasters, hazardous material spills, and other crises. The team has already begun integrating ICS strategies into TriCo's emergency response plan.

Staff have deployed odor loggers around Lift Station #17 to identify the best approach for mitigating odors, which are suspected to originate from Lift Station #23. The loggers are set to be retrieved next week, with data to be reviewed by both Collections and Engineering staff. Lift Station #17 is scheduled for a major overhaul in 2026, which will include the installation of a more advanced odor control unit.

## SAFETY UPDATE- LOREN PRANGE

In February, we were proud to maintain an impressive record of 1,126 days without a lost-time accident.

Loren and Scot represented our team at the monthly IWEA Safety Committee meeting.

Creekside Safety provided Industrial Power Forklift Training, also known as Powered Industrial Truck (PIT) Training, to staff. The training covered safe forklift operation through classroom instruction, practical exercises, and a performance evaluation.

Fire extinguishers and emergency lighting in both the office and plant buildings underwent their monthly inspections.

The soon-to-expire calibration gas for the MSA air monitors was replaced.

### Birthdays

Shaun Odom March 15

### Anniversaries

Carter Kaminski March 11, 4 Years of Service

Bob Roudebush March 15, 15 Years of Service

Shaun Odom March 16, 10 Years of Service

TriCo Regional Sewer Utility  
Register of Claims  
For the period 2/7/2025-3/7/2025

| Payment date | Check number | Bank name | Payee name                              | Amount      | Amount Allowed | Description                                       |
|--------------|--------------|-----------|---|-------------|----------------|---|
| 2/7/2025     | 21470        | Operating | Jason Lewin                             | \$57.40     | \$57.40        | On call mileage 2/6, 2/7                          |
| 2/10/2025    | 21472        | Operating | Carmel Clay Parks Department            | \$30,690.19 | \$30,690.19    | Refund - splash pads 61181944 & 61167044          |
| 2/10/2025    | 21473        | Operating | JOSEPH MYREN                            | \$38.70     | \$38.70        | REFUND-2801 DAUGHERTY DR                          |
| 2/12/2025    | 21474        | Operating | Indiana Department of Environmental Man | \$50.00     | \$50.00        | TriCo NOI Renewal letter                          |
| 2/14/2025    | 21475        | Operating | Carmel Utilities                        | \$19.25     | \$19.25        | LS1 Utilities                                     |
| 2/14/2025    | 21476        | Operating | Citizens Energy Group                   | \$250.00    | \$250.00       | Monthly Billing Fee                               |
| 2/14/2025    | 21477        | Operating | McGowan Insurance Group                 | \$6,201.25  | \$6,201.25     | Cyber Ins Renewal                                 |
| 2/14/2025    | 21478        | Operating | Maggie Crediford                        | \$84.99     | \$84.99        | 2025 Wellness                                     |
| 2/14/2025    | 21479        | Operating | Brian Vaughn                            | \$156.80    | \$156.80       | On call mileage 2/8-2/13                          |
| 2/16/2025    | 21480        | Operating | Shelly Keefe                            | \$120.36    | \$120.36       | 2025 Wellness reim                                |
| 2/19/2025    | 21481        | Operating | Maggie Crediford                        | \$90.95     | \$90.95        | Outreach items                                    |
| 2/20/2025    | 21483        | Operating | Carmel Utilities                        | \$36.24     | \$36.24        | LS 26 Utilities                                   |
| 2/20/2025    | 21483        | Operating | Carmel Utilities                        | \$739.99    | \$739.99       | LS 2 Utilities                                    |
| 2/24/2025    | 21484        | Operating | AFLAC                                   | \$374.02    | \$374.02       | Emp Ins 02/2025                                   |
| 2/24/2025    | 21485        | Operating | Carter Kaminski                         | \$56.00     | \$56.00        | On call mileage 2/15,2/16                         |
| 2/24/2025    | 21486        | Operating | Dixon Phone Place                       | \$99.00     | \$99.00        | Charging base                                     |
| 2/24/2025    | 21487        | Operating | Maco Press                              | \$195.82    | \$195.82       | Office supplies                                   |
| 2/24/2025    | 21488        | Operating | SHARON VERNON                           | \$802.47    | \$802.47       | REFUND-OVERPMT                                    |
| 2/24/2025    | 21489        | Operating | Ryan Hartman                            | \$103.60    | \$103.60       | Mileage/Parking                                   |
| 2/24/2025    | 21490        | Operating | Paymentus Group, Inc.                   | \$10.95     | \$10.95        | NSF Fees  |
| 2/24/2025    | 21491        | Operating | Ving                                    | \$3,550.00  | \$3,550.00     | Safety Training App                               |
| 2/25/2025    | 21492        | Operating | Brandon Woolf                           | \$50.00     | \$50.00        | Cell Phone Reimb                                  |
| 2/25/2025    | 21493        | Operating | Eric Luis Delacruz                      | \$50.00     | \$50.00        | Cell Phone Reimb                                  |
| 2/25/2025    | 21494        | Operating | Jason Lewin                             | \$50.00     | \$50.00        | Cell Phone Reimb                                  |
| 2/25/2025    | 21495        | Operating | Jeffrey Martin                          | \$50.00     | \$50.00        | Cell Phone Reimb                                  |
| 2/25/2025    | 21496        | Operating | Shaun Odom                              | \$50.00     | \$50.00        | Cell Phone Reimb                                  |
| 2/26/2025    | 21497        | Operating | Carmel Clay Parks Department            | \$20,187.72 | \$20,187.72    | Refund - splash pads 61143667 & 61115587          |
| 2/27/2025    | 21499        | Operating | Amanda Foley                            | \$300.00    | \$300.00       | Board Per Diem 2/25                               |
| 2/27/2025    | 21500        | Operating | Carl S. Mills                           | \$600.00    | \$600.00       | Board Per Diem 2/25                               |
| 2/27/2025    | 21501        | Operating | Eric Hand                               | \$300.00    | \$300.00       | Board Per Diem 2/25                               |
| 2/27/2025    | 21502        | Operating | Jane B. Merrill                         | \$150.00    | \$150.00       | Board per diem 2/25                               |
| 2/27/2025    | 21503        | Operating | Jeff Hill                               | \$150.00    | \$150.00       | Board per diem 2/25                               |
| 2/27/2025    | 21504        | Operating | Jeffrey Kimbell                         | \$300.00    | \$300.00       | Board per diem 2/25                               |
| 2/27/2025    | 21505        | Operating | Loren Matthes                           | \$150.00    | \$150.00       | Board per diem 2/25                               |
| 2/27/2025    | 21506        | Operating | Michael A. McDonald                     | \$600.00    | \$600.00       | Board Per Diem 2/25                               |
| 2/27/2025    | 21507        | Operating | MARK HODGES                             | \$11.01     | \$11.01        | REFUND-10818 BELLEFOU                             |
| 2/27/2025    | 21508        | Operating | HARVEY MOVER                            | \$12.53     | \$12.53        | REFUND-10924 THUNDERB                             |
| 2/27/2025    | 21509        | Operating | LOREE CRANDALL                          | \$17.71     | \$17.71        | REFUND-3734 SUGAR                                 |
| 2/27/2025    | 21510        | Operating | BARBARA FISHER                          | \$18.69     | \$18.69        | REFUND-11839 HARVARD                              |
| 2/27/2025    | 21511        | Operating | MATTHEW MONSON                          | \$24.72     | \$24.72        | REFUND-13869 WELLESLEY                            |
| 2/27/2025    | 21512        | Operating | STUART P SOBEL                          | \$28.11     | \$28.11        | REFUND-416 SHOEMAKER                              |
| 2/27/2025    | 21513        | Operating | MARY ANN NOTE                           | \$29.09     | \$29.09        | REFUND-9778 INNISBROOK                            |
| 2/27/2025    | 21514        | Operating | ADAM FOGLE                              | \$30.03     | \$30.03        | REFUND-11593 LARKSPUR                             |
| 2/27/2025    | 21515        | Operating | MARCHA BENNETT                          | \$30.03     | \$30.03        | REFUND-10850 GETTYSBURG                           |
| 2/27/2025    | 21516        | Operating | NICOLE MARTIN                           | \$42.43     | \$42.43        | REFUND-954 LAURELWOOD                             |
| 2/27/2025    | 21517        | Operating | STEVEE CLIFTON                          | \$63.06     | \$63.06        | REFUND-13501 DUNES                                |
| 2/27/2025    | 21518        | Operating | MARK MYERS                              | \$103.82    | \$103.82       | REFUND-14541 BRACKNEY                             |
| 2/27/2025    | 21519        | Operating | HANYU OR ENMING ZHANG                   | \$115.73    | \$115.73       | REFUND-2108 E 96TH                                |
| 2/27/2025    | 21520        | Operating | Cindy Sheeks                            | \$300.00    | \$300.00       | 2025 Wellness reimbursement                       |
| 3/3/2025     | 21521        | Operating | Shaun Odom                              | \$434.60    | \$434.60       | HSA Contribution - March 5th paycheck             |
| 3/5/2025     | 21522        | R4R       | Donohue                                 | \$1,980.00  | \$1,980.00     | CIP-Proj 2301 LS 16 R4R                           |
| 3/5/2025     | 21523        | R4R       | Trojan Technologies                     | \$34,289.30 | \$34,289.30    | CIP Proj # 2518 R4R                               |
| 3/5/2025     | 21524        | Operating | Altman, Poindexter & Wyatt, LLC         | \$137.50    | \$137.50       | Legal fees - Bowem                                |
| 3/5/2025     | 21524        | Operating | Altman, Poindexter & Wyatt, LLC         | \$550.00    | \$550.00       | Legal fees  |
| 3/5/2025     | 21525        | Operating | American Water Works Association        | \$288.00    | \$288.00       | Membership - Watkins                              |
| 3/5/2025     | 21525        | Operating | American Water Works Association        | \$288.00    | \$288.00       | Membership - Williams                             |
| 3/5/2025     | 21525        | Operating | American Water Works Association        | \$288.00    | \$288.00       | Membership - Merkle                               |
| 3/5/2025     | 21526        | Operating | Barthuly Irrigation, Inc                | \$521.00    | \$521.00       | Lawn Irrigation Services                          |
| 3/5/2025     | 21527        | Operating | BBC Pump and Equipment Co Inc           | \$6,645.49  | \$6,645.49     | Line repairs - H Tec Automatic Air & Vacuum Valve |
| 3/5/2025     | 21527        | Operating | BBC Pump and Equipment Co Inc           | \$818.36    | \$818.36       | Omnibeacon  |
| 3/5/2025     | 21528        | Operating | BL Anderson Company, Inc.               | \$824.87    | \$824.87       | VALVE USGI KIT                                    |
| 3/5/2025     | 21529        | Operating | Black Tie Courier                       | \$500.00    | \$500.00       | Feb Courier Service                               |
| 3/5/2025     | 21530        | Operating | Brehob Corporation                      | \$710.80    | \$710.80       | Plant R & M                                       |
| 3/5/2025     | 21531        | Operating | Carmel Utilities                        | \$76,414.50 | \$76,414.50    | Feb 2025 flow                                     |
| 3/5/2025     | 21531        | Operating | Carmel Utilities                        | \$1,084.80  | \$1,084.80     | Feb commercial reads                              |
| 3/5/2025     | 21532        | Operating | Carmel Utilities                        | \$48.08     | \$48.08        | March Stormwater                                  |
| 3/5/2025     | 21533        | Operating | Cecilie A Conover                       | \$693.75    | \$693.75       | Consulting  |
| 3/5/2025     | 21534        | Operating | CHEMSEARCHFE                            | \$1,318.29  | \$1,318.29     | Plant supplies                                    |
| 3/5/2025     | 21535        | Operating | Citco Water                             | \$5,587.60  | \$5,587.60     | Praestol K279 Flx IBC                             |
| 3/5/2025     | 21535        | Operating | Citco Water                             | \$6,606.00  | \$6,606.00     | Alum Sulfate                                      |
| 3/5/2025     | 21535        | Operating | Citco Water                             | \$5,358.60  | \$5,358.60     | Praestol K279FLX IBC                              |
| 3/5/2025     | 21536        | Operating | Concentra Health Services, Inc - CMCA   | \$117.00    | \$117.00       | Testing fees                                      |
| 3/5/2025     | 21537        | Operating | CuraLinc, LLC                           | \$295.00    | \$295.00       | EAP Fees  |
| 3/5/2025     | 21538        | Operating | Current Publishing                      | \$14.97     | \$14.97        | Legal ad  |
| 3/5/2025     | 21539        | Operating | Davis Wholesale Supply                  | \$229.32    | \$229.32       | Megamelt ProSlicer                                |
| 3/5/2025     | 21539        | Operating | Davis Wholesale Supply                  | \$229.32    | \$229.32       | Megamelt ProSlicer                                |
| 3/5/2025     | 21539        | Operating | Davis Wholesale Supply                  | \$458.64    | \$458.64       | Salt  |

TriCo Regional Sewer Utility  
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| Payment date | Check number | Bank name | Payee name                          | Amount       | Amount Allowed | Description  |
|--------------|--------------|-----------|-------------------------------------|--------------|----------------|--|
| 3/5/2025     | 21540        | Operating | Donohue                             | \$2,100.00   | \$2,100.00     | LS R & M/Plant R & M                               |
| 3/5/2025     | 21540        | Operating | Donohue                             | \$3,170.00   | \$3,170.00     | LS R & M/Plant R & M                               |
| 3/5/2025     | 21541        | Operating | Doxim                               | \$8,149.24   | \$8,149.24     | Postage  |
| 3/5/2025     | 21541        | Operating | Doxim                               | \$5,298.03   | \$5,298.03     | Billing Serv Contracts                             |
| 3/5/2025     | 21542        | Operating | Endress + Hauser, Inc.              | \$528.76     | \$528.76       | Display module, 4-wire                             |
| 3/5/2025     | 21543        | Operating | Faco Waterworks, LLC                | \$2,987.00   | \$2,987.00     | Anue Water technologies, carbon impregnated filter |
| 3/5/2025     | 21544        | Operating | Grainger                            | \$19.98      | \$19.98        | CLEAR SHORE TUBING                                 |
| 3/5/2025     | 21544        | Operating | Grainger                            | \$30.28      | \$30.28        | Shank Drill  |
| 3/5/2025     | 21544        | Operating | Grainger                            | \$292.32     | \$292.32       | Spin on 3/4 thread, grease cartidge                |
| 3/5/2025     | 21544        | Operating | Grainger                            | \$81.53      | \$81.53        | Anit-siphon fill valve, boot brush                 |
| 3/5/2025     | 21544        | Operating | Grainger                            | \$136.12     | \$136.12       | Gear Oil, Grease Gun                               |
| 3/5/2025     | 21547        | Operating | IN.GOV                              | \$15.00      | \$15.00        | Emp Expense  |
| 3/5/2025     | 21548        | Operating | InfoSense, Inc                      | \$995.00     | \$995.00       | SL-DOG portal renewal                              |
| 3/5/2025     | 21549        | Operating | IT Indianapolis/Core                | \$8,395.96   | \$8,395.96     | 4 computers/4 laptops                              |
| 3/5/2025     | 21549        | Operating | IT Indianapolis/Core                | \$3,780.00   | \$3,780.00     | Fortigate support                                  |
| 3/5/2025     | 21549        | Operating | IT Indianapolis/Core                | \$10,782.00  | \$10,782.00    | Annual Microsoft Licenses                          |
| 3/5/2025     | 21549        | Operating | IT Indianapolis/Core                | \$9,874.41   | \$9,874.41     | Monthly support                                    |
| 3/5/2025     | 21549        | Operating | IT Indianapolis/Core                | \$1,175.38   | \$1,175.38     | Azure Consumption March Billing                    |
| 3/5/2025     | 21550        | Operating | IUPPS                               | \$1,032.65   | \$1,032.65     | Jan ticket fees                                    |
| 3/5/2025     | 21551        | Operating | KOORSEN FIRE & SECURITY             | \$150.00     | \$150.00       | Monitoring fee                                     |
| 3/5/2025     | 21551        | Operating | KOORSEN FIRE & SECURITY             | \$1,395.66   | \$1,395.66     | Exacqvision Pro SSA                                |
| 3/5/2025     | 21552        | Operating | Linde Gas & Equipment Inc           | \$44.39      | \$44.39        | Industrial Acetylene less sales tax                |
| 3/5/2025     | 21553        | Operating | MacAllister Machinery               | \$296.13     | \$296.13       | Failed check valve                                 |
| 3/5/2025     | 21553        | Operating | MacAllister Machinery               | \$310.65     | \$310.65       | Check valve  |
| 3/5/2025     | 21554        | Operating | Merrell Brothers, Inc.              | \$8,689.20   | \$8,689.20     | Biosolids Disposal                                 |
| 3/5/2025     | 21554        | Operating | Merrell Brothers, Inc.              | \$7,924.54   | \$7,924.54     | Biosolids Disposal                                 |
| 3/5/2025     | 21555        | Operating | Microbac Laboratories, Inc.         | \$178.00     | \$178.00       | Nitrogen testing                                   |
| 3/5/2025     | 21555        | Operating | Microbac Laboratories, Inc.         | \$167.00     | \$167.00       | Cyanide testing                                    |
| 3/5/2025     | 21555        | Operating | Microbac Laboratories, Inc.         | \$334.00     | \$334.00       | Cyanide testing                                    |
| 3/5/2025     | 21555        | Operating | Microbac Laboratories, Inc.         | \$178.00     | \$178.00       | Nitrogen testing                                   |
| 3/5/2025     | 21556        | Operating | Miele, Inc                          | \$834.75     | \$834.75       | Procare Lab  |
| 3/5/2025     | 21557        | Operating | NCL of Wisconsin, Inc               | \$301.55     | \$301.55       | Sewer Sampling                                     |
| 3/5/2025     | 21558        | Operating | Purafil, Inc                        | \$3,957.21   | \$3,957.21     | Media/Odor Mix                                     |
| 3/5/2025     | 21559        | Operating | Reynolds Farm Equipment             | \$2,472.62   | \$2,472.62     | Bucket Cylinder Repair/labor                       |
| 3/5/2025     | 21560        | Operating | Shred Monkey                        | \$345.00     | \$345.00       | Raz Bldg Shred                                     |
| 3/5/2025     | 21561        | Operating | Simplifile                          | \$870.00     | \$870.00       | Filing fees  |
| 3/5/2025     | 21562        | Operating | Taylor Oil Company, Inc.            | \$1,860.15   | \$1,860.15     | Fuel   |
| 3/5/2025     | 21563        | Operating | USA BlueBook                        | \$224.08     | \$224.08       | Porcelain Evap Dish                                |
| 3/5/2025     | 21563        | Operating | USA BlueBook                        | \$212.60     | \$212.60       | Porcelain Evap Dish                                |
| 3/5/2025     | 21564        | Operating | Vasey Commercial Heating & AC, Inc. | \$1,099.92   | \$1,099.92     | Repair to Pre Treatment Bldg                       |
| 3/5/2025     | 21564        | Operating | Vasey Commercial Heating & AC, Inc. | \$1,626.40   | \$1,626.40     | Repair + Parts for Heater in Bldg                  |
| 3/5/2025     | 21564        | Operating | Vasey Commercial Heating & AC, Inc. | \$4,368.00   | \$4,368.00     | IT Closet air conditioning repairs                 |
| 3/5/2025     | 21565        | Operating | Hach Company                        | \$1,036.89   | \$1,036.89     | Sensor Cap Pipet Lab Supplies                      |
| 3/5/2025     | 21565        | Operating | Hach Company                        | \$3,424.37   | \$3,424.37     | Phosphorus, Ammonia, Nitrogen                      |
| 3/5/2025     | 21566        | Operating | Keeway LLC                          | \$286.00     | \$286.00       | Banner   |
| 3/5/2025     | 21567        | Operating | IT Indianapolis/Core                | \$9,999.96   | \$9,999.96     | 4 Dell Laptops                                     |
| 3/6/2025     | 21568        | Operating | Hach Company                        | \$1,202.37   | \$1,202.37     | Phosphorus TVT                                     |
| 3/6/2025     | 21569        | Operating | Shelly Keefe                        | \$179.64     | \$179.64       | 2025 Wellness Reim                                 |
| 3/6/2025     | 21570        | Operating | USA BlueBook                        | \$345.68     | \$345.68       | Evaporation Disc                                   |
| 2/10/2025    | 2025050      | Operating | CenterPoint Energy/Vectren Energy   | \$1,568.99   | \$1,568.99     | Plant Utilities                                    |
| 2/10/2025    | 2025051      | Operating | ADP                                 | \$163.95     | \$163.95       | Workforce Now Payroll                              |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$16,793.00  | \$16,793.00    | 2025 Insurance Renewal                             |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$31,049.00  | \$31,049.00    | 2025 Insurance Renewal                             |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$27,005.00  | \$27,005.00    | 2025 Insurance Renewal                             |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$23,745.00  | \$23,745.00    | 2025 Insurance Renewal                             |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$270.00     | \$270.00       | 2025 Insurance Renewal                             |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$4,855.00   | \$4,855.00     | 2025 Insurance Renewal                             |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$222.00     | \$222.00       | 2025 Insurance Renewal                             |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$1,161.00   | \$1,161.00     | 2025 Insurance Renewal                             |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$12,759.00  | \$12,759.00    | 2025 Insurance Renewal                             |
| 2/27/2025    | 2025052      | Operating | The Cincinnati Insurance Company    | \$4,254.00   | \$4,254.00     | 2025 Management Liability                          |
| 3/3/2025     | 2025053      | Operating | Citizens Energy Group               | \$30.10      | \$30.10        | LS 17  |
| 3/3/2025     | 2025054      | Operating | Citizens Energy Group               | \$109.89     | \$109.89       | Plant  |
| 2/17/2025    | 2025056      | Operating | ADP                                 | \$98,276.49  | \$98,276.49    | Payroll PPE 02/14/25                               |
| 2/17/2025    | 2025056      | Operating | ADP                                 | \$7,076.05   | \$7,076.05     | Payroll PPE 02/14/25                               |
| 2/17/2025    | 2025056      | Operating | ADP                                 | \$1,676.08   | \$1,676.08     | Payroll PPE 02/14/25                               |
| 2/17/2025    | 2025056      | Operating | ADP                                 | (\$4,124.08) | (\$4,124.08)   | Payroll PPE 02/14/25                               |
| 2/17/2025    | 2025056      | Operating | ADP                                 | (\$187.01)   | (\$187.01)     | Payroll PPE 02/14/25                               |
| 2/17/2025    | 2025056      | Operating | ADP                                 | (\$3,848.25) | (\$3,848.25)   | Payroll PPE 02/14/25                               |
| 2/17/2025    | 2025056      | Operating | ADP                                 | (\$192.30)   | (\$192.30)     | Payroll PPE 02/14/25                               |
| 2/17/2025    | 2025057      | Operating | Empower Retirement (Hoosier START)  | \$1,324.95   | \$1,324.95     | 401a, 457b, Roth PPE 1/3/25                        |
| 2/17/2025    | 2025057      | Operating | Empower Retirement (Hoosier START)  | \$9,759.05   | \$9,759.05     | 401a, 457b, Roth PPE 1/3/25                        |
| 2/17/2025    | 2025057      | Operating | Empower Retirement (Hoosier START)  | \$2,799.13   | \$2,799.13     | 401a, 457b, Roth PPE 1/3/25                        |
| 2/17/2025    | 2025058      | Operating | Reserve Account                     | \$800.00     | \$800.00       | Postage meter refill                               |
| 2/10/2025    | 2025059      | Operating | CenterPoint Energy/Vectren Energy   | \$48.77      | \$48.77        | LS 2 Utilities                                     |
| 2/20/2025    | 2025060      | Operating | Mutual of Omaha                     | \$4,868.20   | \$4,868.20     | Insurance - March 2025                             |
| 2/20/2025    | 2025061      | Operating | ADP                                 | \$189.30     | \$189.30       | Time & Attendance                                  |

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| Payment date | Check number | Bank name | Payee name                         | Amount       | Amount Allowed | Description                     |
|--------------|--------------|-----------|------------------------------------|--------------|----------------|---------------------------------|
| 3/1/2025     | 2025062      | Operating | Indiana Public Employers           | \$40,040.11  | \$40,040.11    | Health Insurance March 2025     |
| 2/24/2025    | 2025063      | Operating | Comcast                            | \$263.37     | \$263.37       | Backup Internet                 |
| 2/20/2025    | 2025064      | Operating | Napa Auto Parts                    | \$12.99      | \$12.99        | Equipment cleaner               |
| 2/20/2025    | 2025064      | Operating | Napa Auto Parts                    | \$11.26      | \$11.26        | AA Snow Foam                    |
| 2/25/2025    | 2025065      | Operating | AT & T                             | \$1,380.69   | \$1,380.69     | Internet                        |
| 2/25/2025    | 2025066      | Operating | ADP                                | \$449.55     | \$449.55       | 2024 Year End processing        |
| 2/25/2025    | 2025067      | Operating | ADP                                | \$166.58     | \$166.58       | Workforce Now                   |
| 2/26/2025    | 2025068      | Operating | Amazon Capital Services            | \$36.98      | \$36.98        | Dock Charger                    |
| 2/26/2025    | 2025068      | Operating | Amazon Capital Services            | \$26.27      | \$26.27        | HDMI Cable                      |
| 2/26/2025    | 2025068      | Operating | Amazon Capital Services            | \$208.00     | \$208.00       | Waterproof camera               |
| 2/27/2025    | 2025081      | Operating | Duke Energy                        | \$433.19     | \$433.19       | LS 16                           |
| 3/17/2025    | 2025082      | Operating | Duke Energy                        | \$511.86     | \$511.86       | LS 23                           |
| 3/14/2025    | 2025083      | Operating | Duke Energy                        | \$23,122.34  | \$23,122.34    | Plant                           |
| 3/13/2025    | 2025084      | Operating | Duke Energy                        | \$445.97     | \$445.97       | LS 11                           |
| 3/13/2025    | 2025085      | Operating | Duke Energy                        | \$1,007.65   | \$1,007.65     | LS 17                           |
| 3/12/2025    | 2025086      | Operating | Duke Energy                        | \$1,164.55   | \$1,164.55     | LS 14                           |
| 3/10/2025    | 2025087      | Operating | Duke Energy                        | \$416.20     | \$416.20       | LS 19                           |
| 3/7/2025     | 2025088      | Operating | Duke Energy                        | \$710.44     | \$710.44       | LS 26                           |
| 3/6/2025     | 2025089      | Operating | Duke Energy                        | \$237.83     | \$237.83       | LS 21                           |
| 3/5/2025     | 2025090      | Operating | Duke Energy                        | \$66.54      | \$66.54        | LS 6                            |
| 3/6/2025     | 2025091      | Operating | Duke Energy                        | \$1,246.73   | \$1,246.73     | LS 1                            |
| 3/6/2025     | 2025092      | Operating | Duke Energy                        | \$160.21     | \$160.21       | LS 5                            |
| 2/28/2025    | 2025093      | Operating | PNC Bank                           | \$10,659.14  | \$10,659.14    | Feb 2025 CC Charges             |
| 2/28/2025    | 2025094      | Operating | Citizens State Bank                | \$20.00      | \$20.00        | Bank fee                        |
| 2/21/2025    | 2025095      | Operating | Napa Auto Parts                    | \$3.43       | \$3.43         | LS Supplies                     |
| 2/21/2025    | 2025095      | Operating | Napa Auto Parts                    | \$13.22      | \$13.22        | LS Supplies                     |
| 2/21/2025    | 2025095      | Operating | Napa Auto Parts                    | \$4.24       | \$4.24         | De-Icer Fluid                   |
| 3/3/2025     | 2025096      | Operating | Empower Retirement (Hoosier START) | \$1,333.01   | \$1,333.01     | 401a, 457b, Roth PPE 02/28/2025 |
| 3/3/2025     | 2025096      | Operating | Empower Retirement (Hoosier START) | \$9,596.11   | \$9,596.11     | 401a, 457b, Roth PPE 02/28/2025 |
| 3/3/2025     | 2025096      | Operating | Empower Retirement (Hoosier START) | \$2,750.41   | \$2,750.41     | 401a, 457b, Roth PPE 02/28/2025 |
| 3/3/2025     | 2025097      | Operating | ADP                                | \$96,550.44  | \$96,550.44    | Payroll PPE 02/28/25            |
| 3/3/2025     | 2025097      | Operating | ADP                                | \$6,931.09   | \$6,931.09     | Payroll PPE 02/28/25            |
| 3/3/2025     | 2025097      | Operating | ADP                                | \$1,241.48   | \$1,241.48     | Payroll PPE 02/28/25            |
| 3/3/2025     | 2025097      | Operating | ADP                                | (\$4,083.42) | (\$4,083.42)   | Payroll PPE 02/28/25            |
| 3/3/2025     | 2025097      | Operating | ADP                                | (\$187.01)   | (\$187.01)     | Payroll PPE 02/28/25            |
| 3/3/2025     | 2025097      | Operating | ADP                                | (\$3,817.03) | (\$3,817.03)   | Payroll PPE 02/28/25            |
| 3/3/2025     | 2025097      | Operating | ADP                                | (\$192.30)   | (\$192.30)     | Payroll PPE 02/28/25            |
| 2/11/2025    | 2025098      | Operating | AT&T Mobility                      | \$3,521.50   | \$3,521.50     | EE Phones/tablets               |
| 3/5/2025     | 2025099      | Operating | IPL                                | \$7,493.88   | \$7,493.88     | LS 2                            |
| 3/5/2025     | 2025100      | Operating | IPL                                | \$78.01      | \$78.01        | LS 27 Utilities                 |
| 3/5/2025     | 2025101      | Operating | IPL                                | \$104.51     | \$104.51       | LS 24 Utilities                 |
| 3/5/2025     | 2025102      | Operating | IPL                                | \$47.94      | \$47.94        | LS 22 Utilities                 |
| 3/5/2025     | 2025103      | Operating | IPL                                | \$78.51      | \$78.51        | LS 20 Utilities                 |
| 3/5/2025     | 2025104      | Operating | IPL                                | \$114.71     | \$114.71       | LS 3 Utilities                  |
| 3/5/2025     | 2025105      | Operating | IPL                                | \$904.70     | \$904.70       | LS 8 Utilities                  |
| 3/5/2025     | 2025106      | Operating | IPL                                | \$53.17      | \$53.17        | LS 18 Utilities                 |
| 3/5/2025     | 2025107      | Operating | IPL                                | \$105.13     | \$105.13       | LS 12 Utilities                 |
| 3/5/2025     | 2025108      | Operating | IPL                                | \$340.40     | \$340.40       | LS 9 Utilities                  |
| 3/5/2025     | 2025109      | Operating | IPL                                | \$58.60      | \$58.60        | VV Utilities                    |
| 3/5/2025     | 2025110      | Operating | IPL                                | \$59.39      | \$59.39        | LS 25 Utilities                 |
| 2/28/2025    | 2025111      | Operating | Citizens State Bank                | \$1,007.60   | \$1,007.60     | February Lockbox                |
| 2/25/2025    | 2025112      | Operating | Republic Services #761             | \$735.92     | \$735.92       | Trash service                   |

\$777,531.27

**ALLOWANCE OF CLAIMS**

We have examined the claims listed on the foregoing Register of Claims, consisting of 3 pages, and except for claims not allowed as shown on the register, such claims are hereby allowed in the total amount of

**\$777,531.27**

# Docket Report Information

For the period 2/7/2025-3/7/2025

|                                 |              |
|---------------------------------|--------------|
| CIP-Proj 2301 LS 16 R4R         | \$1,980.00   |
| CIP Proj # 2518 R4R             | \$34,289.30  |
|                                 | <hr/>        |
|                                 | \$36,269.30  |
| Payroll - ADP                   | \$195,120.23 |
| Carmel Utilities - January flow | \$76,414.50  |
| Other Expenses                  | \$469,727.24 |
| Total Expenses                  | \$777,531.27 |

| <b>Selected Statistics 2025</b>  | <b>January</b> | <b>February</b> | <b>2025 Monthly Average</b> | <b>2025 YTD</b> | <b>2024 Total Through February</b> |
|----------------------------------|----------------|-----------------|-----------------------------|-----------------|------------------------------------|
| <b>Maintenance Information</b>   |                |                 |                             |                 |                                    |
| Lateral Inspections              | 15             | 40              | 28                          | 55              | 12                                 |
| Certified I&I Inspections        | 20             | 25              | 23                          | 45              | 27                                 |
| Failed I&I Inspections           | 0              | 0               | 0                           | 0               | 0                                  |
| Sewer Locates                    | 0              | 346             | 173                         | 346             | 274                                |
| Manholes Added                   | 0              | 9               | 5                           | 9               | 7                                  |
| Total # of Manholes              | 6,233          | 6,242           | N/A                         | N/A             | 6,156                              |
| Manholes Inspected               | 0              | 1,189           | 595                         | 1,189           | 712                                |
| Feet of Sewer Added              | 1,663          | 1,296           | 1,480                       | 2,959           | 1,528                              |
| Total Footage of Sewers          | 1,791,545      | 1,792,841       | N/A                         | N/A             | N/A                                |
| Feet of Sewer Televised          | 25,886         | 19,435          | 22,661                      | 45,321          | 15,520                             |
| Acoustic Sewer Inspection        | 0              | 0               | 0                           | 0               | 0                                  |
| Feet of Sewer Cleaned            | 0              | 0               | 0                           | 0               | 0                                  |
| Overflows                        | 0              | 0               | 0                           | 0               | 0                                  |
| Feet of LPFM Cleaned             | 0              | 0               | 0                           | 0               | 0                                  |
| <b>LS 1 to Carmel Utilities</b>  |                |                 |                             |                 |                                    |
| Rainfall/Precipitation (inches)  | 0.34           | 0.50            | 0.42                        | 0.84            | 1                                  |
| Total Flow (gallons)             | 33,740,290     | 30,286,454      | 32,013,372                  | 64,026,744      | 27,943,801                         |
| Max Daily Flow (gallons)         | 1,491,647      | 1,610,748       | N/A                         | 1,610,748       | 1,130,383                          |
| Average Daily Flow (gallons)     | 1,088,396      | 976,982         | 1,032,689                   | N/A             | N/A                                |
| Min Daily Flow (gallons)         | 996,081        | 972,582         | N/A                         | 972,582         | 901,413                            |
| <b>TriCo WRRF</b>                |                |                 |                             |                 |                                    |
| Total Flow (gallons)             | 110,384,000    | 93,889,000      | 102,136,500                 | 204,273,000     | 90,513,000                         |
| Max Daily Flow (gallons)         | 4,381,000      | 3,819,000       | N/A                         | 4,381,000       | 3,733,000                          |
| Average Daily Flow (gallons)     | 3,560,774      | 3,353,179       | 3,456,977                   | N/A             | 3,121,138                          |
| Min Daily Flow (gallons)         | 3,240,000      | 2,573,000       | N/A                         | 2,573,000       | 2,871,000                          |
| Total Flow to Both Plants        | 144,124,290    | 124,175,454     | 134,149,872                 | 268,299,744     | 118,456,801                        |
| <b>Biosolids Handling (gals)</b> |                |                 |                             |                 |                                    |
| Wasted (Biosolids)               | 2,789,000      | 2,970,000       | 2,879,500                   | 5,759,000       | 1,879,000                          |
| Dewatered                        | 1,251,100      | 1,290,110       | 1,270,605                   | 2,541,210       | 494,870                            |
| Digested Sludge Withdrawn        | 988,000        | 957,000         | 972,500                     | 1,945,000       | 1,167,000                          |
| <b>Customer Information</b>      |                |                 |                             | <b>17,043</b>   |                                    |
| New Sewer Service Accounts       | 45             | 41              | 43                          | 86              | 38                                 |
| Permits Issued                   | 8              | 35              | 22                          | 43              | 20                                 |



## MEMORANDUM

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**To:** Board of Trustees

**From:** Drew Williams

**Date:** January 22, 2025

**Subject:** Carmel Utilities Rate Increase

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In January, John Duffy provided the wholesale rate report prepared by Crowe Horvath. Carmel has proposed a 13.34% increase over the current rate that has been in place since 2018. Per our agreement with Carmel Utilities, TriCo has ninety days to review and question their conclusions before the rate goes into effect in April. The B&F Committee discussed the proposed increase at the January 24 meeting and considered it reasonable given market factors since 2018. Staff submitted questions to Carmel regarding some of the costs associated with a few of the line items in the rate report. Carmel has provided the details to these line items. While there are some differences of opinion on operational processes and how some costs are allocated, I believe the treatment rate is equitable.



