



TriCo Regional Sewer Utility

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Board of Trustees Meeting Agenda

Monday, August 14, 2023 @ 6:00 p.m.

TriCo WRRF

7236 Mayflower Park Drive, Zionsville, IN 46077

- 1. Roll Call**
- 2. Public Comment**
- 3. Memorandum Approval, Board Meeting July 10, 2023**
- 4. Approval of Claims Docket**
- 5. Attorney's Report**
- 6. Utility Director's Report**
- 7. Committee Reports**
 - a. Budget & Finance Committee
 - b. Personnel & Benefits Committee
 - c. Capital & Construction Committee
- 8. Old Business**
- 9. New Business**
- 10. Adjourn**



BOARD OF TRUSTEE MEETING

Monday, July 10, 2023, 6:00 p.m.
Memorandum

Mr. Mills called the meeting to Order at 6:01 PM

ROLL CALL

Present: President Carl Mills, Vice President Jeff Kimbell, Treasurer Jane Merrill, Secretary Michael McDonald, members, Steve Pittman, Eric Hand, Chuck Ryerson, Amanda Foley, and Jeff Hill. Others in attendance were Utility Director Andrew Williams, Legal Counsel Scott Wyatt, Engineering Manager Wes Merkle, Controller Cindy Sheeks and Administrative Assistant Maggie Crediford, and Kellie Robertson GRW.

PUBLIC COMMENT

There were no comments.

APPROVAL OF MEETING MEMORANDUM

Ms. Merrill made a motion to approve the June 12, 2023, Board meeting memorandum. Ms. Foley seconded the motion, and it was unanimously approved.

APPROVAL OF CLAIMS DOCKET

Mr. McDonald made a motion to approve the Claims Docket. Mr. Hill seconded the motion, and it was unanimously approved.

ATTORNEY'S REPORT

Mr. Wyatt had no report.

UTILITY DIRECTOR'S REPORT

Mr. Williams said staff hosted a booth at CarmelFest. Robb Mendoza headed up the project. The event was well attended. Mr. McDonald gave kudos to Mr. Mendoza and his hard work at the event. He noted that Mr. Mendoza's daughters helped at the festival and suggested giving them something for their participation.

Mr. Williams noted that TriCo has hosted several of the mayoral candidates from Zionsville and Carmel to educate them on who TriCo is and who we service. Candidate Miles Nelson and his campaign manager are scheduled to come for a meeting Monday, July 17, 2023. Mr. Pittman said that Sue Finkham and Loren Matthis both made posts about their visit to Facebook and commended Mr. Williams for his outreach efforts.

Mr. Hand noted that the selected stats show the flow TriCo is sending to Carmel has decreased 61% year to date and questioned if TriCo is properly using the purchased capacity at Carmel's plant. Mr. Williams said with the upgrades TriCo has made to its own plant the new systems need a certain amount of flow to work properly, and TriCo has been sending more flow to its own plant. TriCo still needs the capacity at Carmel's plant for wet weather flow and future build

out. Mr. Pittman asked if TriCo can send additional flow to Carmel when needed. Mr. Williams said yes and will need to do so as the territory builds out.

COMMITTEE REPORTS

Budget & Finance Committee

The committee did not meet. There was no report.

Personnel & Benefits Committee

The committee did not meet. There was no report.

Capital & Construction Committee

WRRF Master Plan Update

The Capital and Construction committee did not meet but Mr. Merkle had one action item for the Board to consider. Previously staff received approval to receive RFP's for a WRRF Master Plan Update. TriCo has been approached regarding opportunities that may arise outside of its current service area. The plant is currently using 60% of buildout capacity. If TriCo is to consider other service opportunities Staff would like to have an expert give an overview of what further expansions would be needed to accommodate additional flow at TriCo's plant. Mr. Merkle sent requests for proposals to six firms. Three of which responded. Mr. Merkle recommended TriCo hire Greeley and Hansen in an amount not to exceed \$99,500 to do the evaluation. The Board discussed reasons for doing or not doing the evaluation.

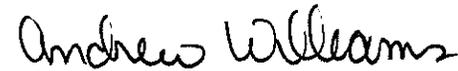
Mr. Hill made a motion to hire Greeley and Hansen for an amount not to exceed \$99,500 to be completed in the expected timeline (October). Mr. Kimbell seconded the motion, and it was unanimously approved.

ADJOURNMENT

Mr. Hill made a motion to adjourn. The meeting adjourned at 6:58 p.m.

The next Board of Trustees Meeting is scheduled for Monday, August 14, 2023, at 6:00 p.m.

Respectfully submitted,



Andrew Williams
Utility Director

Approved:

_____ as Presented
_____ as Amended

Michael McDonald, Secretary

Carl Mills, President

The TriCo Connection

Volume 17 Issue 8 August 2023

MONTHLY NEWSLETTER



Lift Station 8 new ARV structure installed near 106th Street.



Lift Station 8 new wet well valve vault and meter vault installed.

Daniel Rossman Receives IWEA Scholarship

Daniel was selected to receive the Leo Besozzi Scholarship from the IWEA. Daniel applied through the IWEA website, citing his career goals close to the values of the IWEA, in short: protection and health of the waterways of the State of Indiana. The scholarship was created in memoir of Leo Besozzi, a longtime leader of the IWEA, and was established to provide opportunities for wastewater professionals in continuing their education of the water environment. The funds will be dispersed to support Daniel in his final semester this fall at the IUPUI O'Neill School of Public and Environmental Affairs as he completes his Master's Degree in Public Administration and Environmental Policy.

Congratulations Daniel!

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Calendar of Events

August 14	Board Meeting	6:00 p.m.
August 23	P&B Meeting	7:30 a.m.
August 25	B&F Meeting	7:30 a.m.
September 5	C&C Meeting	4:30 p.m.

FINANCIAL UPDATE- CINDY SHEEKS

In June 2023, total revenue was \$740,254, down \$75,569 from May 2023. Commercial sales decreased by \$58,422 in June due to adjustments from the Carmel timing of the readings. Residential reads dipped \$6,000 from May to June. The Annual total revenue projection for 2023 is \$8,129,400. YTD through June revenue is 53.15% of the annual budget projection. Residential income was \$440,979 during the month and commercial sales totaled \$241,276. The Other Revenue category (late fees, application fees, plan review fees) was \$12,509 in June. The Other Income category (interest, gains on asset disposal, miscellaneous revenue) was \$45,490 during the month.

Total operating expenses were \$570,779 in June. YTD spending is 50.9% of the 2023 Operating Budget of \$6,409,726. Total expenses during June 2023 were \$46,158 higher than expenses in May 2023 and \$120,619 above spending in June 2022. Wages and benefits spending totaled \$298,056 during the month. Administration spending was \$52,325 during June. Treatment costs totaled \$163,145 and collection costs totaled \$57,253 during the month.

Net income in June was \$52,307 after depreciation and amortization of CIAC.

Spending Breakdown in June:

Wages	52.22%
Administration	9.17%
Treatment Costs	28.58%
Collection Costs	10.03%

Interceptor fees collected in June were \$4,075. EDU fees collected in June were \$49,638.

Cash generated for June shows a decrease in all funds of \$850,813. Capital spending during the month totaled \$578,845 for LS 8 generator, F150 strobe lights, LS 8, 14, and 16 upgrades, plant scum pumps and plant probes. Cash on hand as of June 31, 2023, was \$12,971,408.

The balances in the funds are listed below:

Operating	\$8,515,688
Interceptor	\$211,251
Plant Expansion	\$2,477,283
Operating Reserve	\$519,252
Reserve for Replacement	\$-568,592
2020 Bond Funds	<u>\$1,816,526</u>
Total	\$12,971,408

The Indiana State Board of Accounts five year audit is being completed by Crowe LLP again this time. Most of the effort has been pulling the requested documents from archives and submitting it through the online portal. Crowe staff did conduct a two day onsite visit in July.

PLANT UPDATE- SCOT WATKINS

Plant staff completed 400 tasks in Cartegraph this month. TCI worked on completing punch list items with BL Anderson on the new plant flow meters. A new gear reducer has been ordered for Clarifier 4; during an inspection it was found the bearings were going out. The Post Aeration electrical upgrades have been completed and waiting on the wires to be landed and programmed. The Summer Interns worked to deep clean the biosolids conveyor system. TriCo will receive the IWEA O&M, Safety and Laboratory awards at this year's annual conference.

One Hundred and twenty-two pump-outs have been logged and accounted for over 40,000 gallons of FOG being prevented from entering the system this month. Twenty-two inspections were completed with four follow-up inspections completed.

The laboratory performed 476 CBOD5 tests, 279 Total Suspended Solids (TSS) tests, 208 Phosphorus & Ammonia tests, 54 Total Nitrogen tests, and 71 E.Coli tests. Monthly Method Detection Limit studies were completed on TSS, Phosphorus, and Ammonia and proficiency samples for ERA and DMRQA.

COLLECTIONS UPDATE- AARON STRONG The Utility owns and maintains 163 Air Release Valves located on force mains throughout the Utility, each requiring a confined space entry to inspect and maintain. Yearly preventative maintenance entails entering the vault, isolating the ARV from the force main and inspecting the units for proper functionality. Repairs are made on-site; however, heavy cleaning of the units is performed at the WRRF. Staff adopted an all hands-on-deck approach to this year's inspections resulting in 86 units receiving preventative maintenance in the month of July.

Jacob and Kelly completed this year's acoustic inspection program with 192,521 feet of gravity sewer inspected in 3 months utilizing the SL-RAT. To put this number into context, the Utility has inspected 179,396 feet in 7 months with a traditional CCTV camera platform. Acoustic inspection will never replace the CCTV truck; however, it gives the Utility time to deploy the camera truck on high priority, high consequence of failure sewer assets.

Staff responded to six customer assistance calls in the month of July with all issues isolated to the customer owned lateral. To date; Collections staff fielded 33 calls in 2023 with no issues attributed to the Utilities maintained infrastructure.

TriCo contracted rear easement sewer cleaning to Fluid Waste Services. These easements are best cleaned with a sewer easement cleaning machine, a small, tracked apparatus with a 600-foot cleaning reel. The unit receives forced water from a traditional sewer cleaning truck staged nearby. Staff notified homeowners of the pending cleaning; Matt Starr oversaw the operation for the duration. A total of 3,020 feet were cleaned in five easements around the Utility.

SAFETY UPDATE - LOREN PRANGE

Staff has worked their way back up to 546 days without a lost time accident.

Maggie and Scot attended the monthly IWEA Safety meeting.

We are replacing two fall protection safety harnesses due to wear.

In order to improve the safety of staff, the brackets that hold the air intake filter to the blower building have been reworked to allow for safer removal and replacement of filters while standing on a ladder.

The monthly Inspection on fire extinguishers and emergency lights was completed

ENGINEERING & CONSTRUCTION - WES MERKLE

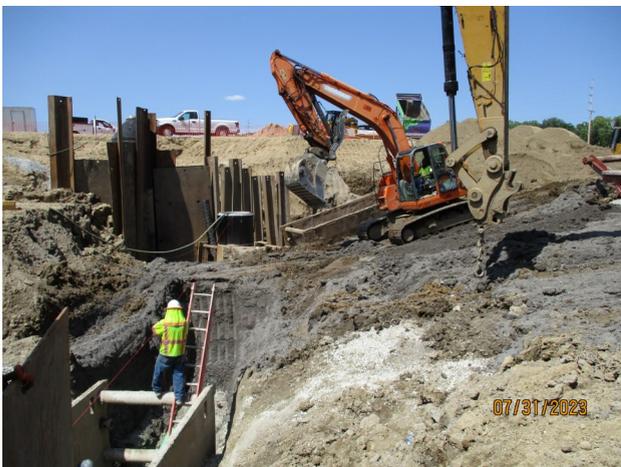
Staff completed 284 locates, 48 I&I inspections and 24 lateral inspections in July. There were no failed I&I inspections. 1,691 locate requests were received and reviewed. Brandon completed most lateral and I&I inspections and Nate completed most locates. Nate continued to build TriCo's social media presence with regular eye-catching and informative Facebook posts.

Eric and Jeff inspected construction on the Lift Station 8 and 16 projects. Ryan continued assisting with coordination and inspection on both capital projects. Multiple projects continued the plan review process moving towards construction. Carmel is proceeding with multiple projects in our service area including new paths, roundabouts, culvert replacement, and College Boulevard in Home Place. Some will require manhole adjustments, coordination and inspection during construction. Wes continued working on Union Township service with HSE, developed flow projections and financial models, and began drafting a wholesale service agreement.

Construction contractor Lykins completed force main installation on the Lift Station 8 (Laurelwood) project. The wet well, valve vault, and meter vault are installed and process piping is nearly complete. Next crews will lay out underground electrical conduit, test all piping at the lift station and force main, and begin equipment installation. Completion is anticipated late September. Construction contractor TPI plans to complete the work this fall. All pipe material has been received.

Construction contractor Ottenweller completed installation of all new gravity sewer on the Lift Station 16 (Michigan Road/Sycamore Street) replacement project. Wet well installation is also complete. Next crews will fill in the site, bringing grade up approximately 10-15 feet, and install the valve vault, force main and process piping. Overall completion is anticipated this fall. Construction contractor Barth Electric completed underground conduit installation and poured a foundation for the new generator at Lift Station 11 (Old 106th Street/Bennett Parkway). The same work is now underway at Lift Station 26 (Jackson's Grant).

Design work is underway for the Lift Station 10 (Ashbrook) upgrades project; design will be complete with permits and bids for construction received this fall. Punch list and warranty work continues on the WRRF Expansion project. Staff held a project kick-off meeting with Greeley Hansen engineers for the WRRF master planning project. Work is underway and the final report is due late-October.



Installation of Lift Station 16 Gravity Sewers

Birthdays

Jeff Martin August 13

Anniversaries

Cindy Sheeks August 15, 7 Years of Service

TriCo Regional Sewer Utility
Register of Claims
For the period 7/6/2023-8/25/2023

Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
7/6/2023	19295	Operating	Nathan Crowder	\$6.80	\$6.80	Nails
7/6/2023	19296	Operating	Straeffer Pump & Supply, Inc.	\$5,140.00	\$5,140.00	CIP - Hydromatic Impellers LS 14 less \$2,000 credit
7/7/2023	19297	Operating	Carter Kaminski	\$183.26	\$183.26	On call mileage
7/11/2023	19298	Operating	DANIEL OR MELISSA KING	\$320.64	\$320.64	REFUND-13274 W LETTS LANE
7/11/2023	19299	Operating	KIMBERLY A SHORES	\$35.72	\$35.72	REFUND-10440 MCPHERSON
7/11/2023	19300	Operating	Pace Analytical Services LLC	\$276.00	\$276.00	Sampling fees
7/11/2023	19300	Operating	Pace Analytical Services LLC	\$404.50	\$404.50	Sampling fees
7/11/2023	19300	Operating	Pace Analytical Services LLC	\$420.80	\$420.80	Testing fees
7/11/2023	19300	Operating	Pace Analytical Services LLC	\$731.40	\$731.40	Testing
7/12/2023	19302	Operating	Ascension Medical Group St. Vinc	\$1,736.00	\$1,736.00	Screening
7/19/2023	19303	Plant Expansion	Wedgewood Building Company LL	\$1,882.00	\$1,882.00	Refund-12839 Bird Cage Walk - builder change
7/24/2023	19304	Operating	Tristin Gardner	\$1,500.00	\$1,500.00	2023 Tuition reimbursement
7/24/2023	19305	Operating	AFLAC	\$374.02	\$374.02	EE deductions
7/27/2023	19306	Operating	Citizens Energy Group	\$725.20	\$725.20	Commercial readings - 6/20,12/22, 7/23
7/28/2023	19307	Operating	Brandon Woolf	\$30.00	\$30.00	July cell
7/28/2023	19308	Operating	Eric Luis Delacruz	\$30.00	\$30.00	July cell phone
7/28/2023	19309	Operating	Jeffrey Martin	\$30.00	\$30.00	July cell
7/28/2023	19310	Operating	Nathan Crowder	\$30.00	\$30.00	July cell
7/28/2023	19311	Operating	Matt Starr	\$144.10	\$144.10	On call mileage
7/31/2023	19312	Operating	Amanda Foley	\$450.00	\$450.00	July board fees
7/31/2023	19313	Operating	Carl S. Mills	\$450.00	\$450.00	July board fees
7/31/2023	19314	Operating	Charles Ryerson	\$150.00	\$150.00	July board fees
7/31/2023	19315	Operating	Eric Hand	\$300.00	\$300.00	July board fees
7/31/2023	19316	Operating	Jane B. Merrill	\$150.00	\$150.00	July board fees
7/31/2023	19317	Operating	Jeff Hill	\$150.00	\$150.00	July board fees
7/31/2023	19318	Operating	Jeffrey Kimbell	\$450.00	\$450.00	July board fees
7/31/2023	19319	Operating	Michael A. McDonald	\$300.00	\$300.00	July board fees
7/31/2023	19320	Operating	Steve Pittman	\$450.00	\$450.00	July board fees
8/3/2023	19321	Operating	JULIA ANDREWS	\$19.82	\$19.82	REFUND-1076 TIMBER CREEK DR #8
8/3/2023	19322	Operating	TYLER HARDCASTLE	\$30.97	\$30.97	REFUND-1133 RUTHERWOOD CT
8/3/2023	19323	Operating	EDWARD WEI	\$23.49	\$23.49	REFUND-915 E 108TH
8/3/2023	19324	Operating	CURTIS M UMINGER	\$6.85	\$6.85	REFUND-1892 BROUGHTON ST
8/3/2023	19325	Operating	JEFF WORZALA	\$7.42	\$7.42	REFUND-2980 STONE CREEK DR
8/3/2023	19326	Operating	MICHAEL GIBSON	\$11.67	\$11.67	REFUND-13051 AIRHART BLVD
8/3/2023	19327	Operating	PREM SHARMA	\$15.61	\$15.61	REFUND-2297 AUGUSTA LANE
8/3/2023	19328	Operating	BONITA MCGEE	\$17.12	\$17.12	REFUND-2365 SHAFTESBURY ROAD
8/3/2023	19329	Operating	ELIZABETH A EDWARDS	\$18.92	\$18.92	REFUND-9754 INNISBROOK BLVD
8/3/2023	19330	Operating	JORLENA DERMODY	\$19.57	\$19.57	REFUND-10106 CARROLLTON AVE
8/3/2023	19331	Operating	GRETA BOUGARD	\$20.00	\$20.00	REFUND-14229 EVERGREEN TRAIL
8/3/2023	19332	Operating	ANDREW FRITZINGER	\$21.62	\$21.62	REFUND-13700 STANFORD DR
8/3/2023	19333	Operating	PAUL OR MABEL THORNE	\$23.27	\$23.27	REFUND-9835 DEERFIELD
8/3/2023	19334	Operating	RHONDA WEIDERHAFT	\$24.02	\$24.02	REFUND-1029 PINE HILL WAY
8/3/2023	19335	Operating	KEVIN KAJER	\$24.32	\$24.32	REFUND-4300 TALLY HO CIRCLE
8/3/2023	19336	Operating	SARAH A COPELAND	\$25.07	\$25.07	REFUND-13332 FREEHOLD CT
8/3/2023	19337	Operating	SHARON CANALEY	\$26.06	\$26.06	REFUND-3073 CHERUB CT
8/3/2023	19338	Operating	JASON BEAR	\$26.42	\$26.42	REFUND-12746 ST JULIAN ST
8/3/2023	19339	Operating	DEVIN OR JAMIE BURNS	\$27.90	\$27.90	REFUND-3901 CASTLE ROCK DR
8/3/2023	19340	Operating	BLAINE EADS	\$27.92	\$27.92	REFUND-10231 BOSLOE DR
8/3/2023	19341	Operating	STEPHANY CARDINALI	\$28.64	\$28.64	REFUND-1346 HINAULT WAY
8/3/2023	19342	Operating	KARA BUFORD	\$30.18	\$30.18	REFUND-1950 FINCHLEY RD
8/3/2023	19343	Operating	KATHERINE JENSEN	\$30.92	\$30.92	REFUND-12577 CHYVERTON CIRCLE
8/3/2023	19344	Operating	CAIQING MO	\$31.31	\$31.31	REFUND-2556 DIAMOND LAKE DR
8/3/2023	19345	Operating	SWAMI SIVA	\$31.70	\$31.70	REFUND-14264 AUTUMN WOODS DR
8/3/2023	19346	Operating	MARY MCKINSTRAY	\$32.22	\$32.22	REFUND-1486 EVENSTAR
8/3/2023	19347	Operating	KIMBERLY A SHORES	\$35.72	\$35.72	REFUND-10440 MCPHERSON
8/3/2023	19348	Operating	RUTH KLEIN	\$37.47	\$37.47	REFUND-410 BURLINGTON
8/3/2023	19349	Operating	HEARTLAND OIL MICHIGAN ROA	\$58.33	\$58.33	REFUND-9802 N MICHIGAN ROAD
8/3/2023	19350	Operating	JOHN CHESNY	\$71.36	\$71.36	REFUND-11821 HARVARD LANE
8/3/2023	19351	Operating	BOB CURTIS	\$73.47	\$73.47	REFUND-13682 FRENCHMANS CREEK
8/4/2023	19352	Operating	Brian Vaughn	\$36.68	\$36.68	Mileage - 7/30/2023
8/7/2023	19353	Interceptor	GRW	\$1,250.00	\$1,250.00	CIP-Proj 2208 LS 16 Replacement
8/7/2023	19354	Interceptor	Ottenweller Contracting	\$91,552.50	\$91,552.50	CIP-Proj 2208 LS 16 Replacement Interceptor
8/7/2023	19355	Interceptor	TPI Utility Construction	\$280,570.50	\$280,570.50	CIP-Proj 2207 LS 26 Parallel FM Interceptor
8/7/2023	19356	Reserve for Repl	Commonwealth Engineers, Inc	\$6,850.00	\$6,850.00	CIP-Proj 2301 LS 8 R4R
8/7/2023	19357	Reserve for Repl	Donohue	\$2,640.00	\$2,640.00	CIP-Proj 2205 LS 14 Control panel R4R
8/7/2023	19358	Reserve for Repl	IDEXX Laboratories	\$5,427.75	\$5,427.75	R4R - Sewer sampling
8/7/2023	19359	Reserve for Repl	Maddox Industrial Group, Inc.	\$28,500.00	\$28,500.00	CIP-Proj 2366 Flow meter replacement R4R
8/7/2023	19360	Operating	Altman, Poindexter & Wyatt, LLC	\$70.00	\$70.00	Legal fees
8/7/2023	19360	Operating	Altman, Poindexter & Wyatt, LLC	\$132.50	\$132.50	Legal fees
8/7/2023	19361	Operating	Amazon Capital Services	\$159.00	\$159.00	Leak detection kits

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8/7/2023	19362	Operating	Aquatic Informatics Inc	\$2,602.00	\$2,602.00	Sewer sampling
8/7/2023	19363	Operating	Bee Green Lawn & Plant Health	\$111.82	\$111.82	Health care treatment 3
8/7/2023	19363	Operating	Bee Green Lawn & Plant Health	\$158.32	\$158.32	Mid summer lawn treatment
8/7/2023	19364	Operating	Bio Chem, Inc.	\$5,869.80	\$5,869.80	Operating supplies
8/7/2023	19364	Operating	Bio Chem, Inc.	\$10,717.02	\$10,717.02	Biosolid disposals
8/7/2023	19365	Operating	Black Tie Courier	\$500.00	\$500.00	July courier fees
8/7/2023	19366	Operating	Buckeye Power Sales	\$1,084.95	\$1,084.95	LS R & M
8/7/2023	19367	Operating	Carmel Utilities	\$575.25	\$575.25	Line maintenance
8/7/2023	19368	Operating	Carmel Utilities	\$84,124.13	\$84,124.13	July flow
8/7/2023	19368	Operating	Carmel Utilities	\$1,047.00	\$1,047.00	July commercial reads
8/7/2023	19369	Operating	Commonwealth Engineers, Inc	\$1,936.03	\$1,936.03	CIP - Proj 2202 LS 8
8/7/2023	19369	Operating	Commonwealth Engineers, Inc	\$1,714.20	\$1,714.20	CIP-Proj 2202 LS 8 FM
8/7/2023	19370	Operating	Concentra Health Services, Inc - C	\$250.00	\$250.00	Admin fee
8/7/2023	19371	Operating	Donohue	\$5,597.75	\$5,597.75	Plant R & M
8/7/2023	19372	Operating	Doxim	\$4,876.00	\$4,876.00	Statements
8/7/2023	19372	Operating	Doxim	\$38.79	\$38.79	Statements
8/7/2023	19372	Operating	Doxim	\$6,671.01	\$6,671.01	Postage
8/7/2023	19373	Operating	Environmental Resource Associates	\$686.45	\$686.45	Sewer sampling
8/7/2023	19374	Operating	Environmental Systems Research	\$9,350.00	\$9,350.00	Renewal
8/7/2023	19375	Operating	Fastenal Company	\$270.48	\$270.48	Plant R & M
8/7/2023	19375	Operating	Fastenal Company	\$237.60	\$237.60	Plant R & M
8/7/2023	19376	Operating	FerrellGas	\$50.00	\$50.00	Plant R & M
8/7/2023	19377	Operating	Fluid Waste Services, Inc.	\$5,803.75	\$5,803.75	Line maintenance
8/7/2023	19378	Operating	Gordon Plumbing, Inc	\$157.00	\$157.00	Plant R & M
8/7/2023	19378	Operating	Gordon Plumbing, Inc	\$157.00	\$157.00	LS R & M
8/7/2023	19378	Operating	Gordon Plumbing, Inc	\$157.00	\$157.00	LS R & M
8/7/2023	19379	Operating	Grainger	\$50.10	\$50.10	Plant R & M
8/7/2023	19379	Operating	Grainger	\$273.59	\$273.59	Plant R & M
8/7/2023	19379	Operating	Grainger	\$90.62	\$90.62	Plant R & M
8/7/2023	19379	Operating	Grainger	\$139.21	\$139.21	Plant R & M
8/7/2023	19379	Operating	Grainger	\$107.86	\$107.86	Plant R & M
8/7/2023	19380	Operating	Hach Company	\$5,368.62	\$5,368.62	Sewer sampling
8/7/2023	19381	Operating	IT Indianapolis/Core	\$10,206.96	\$10,206.96	Montly billing fee
8/7/2023	19381	Operating	IT Indianapolis/Core	\$1,500.00	\$1,500.00	CIS IG1 and IG 2 Assessment/Implementation
8/7/2023	19381	Operating	IT Indianapolis/Core	\$812.33	\$812.33	Azure
8/7/2023	19382	Operating	Kinetrex Energy	\$98.11	\$98.11	Natural gas
8/7/2023	19383	Operating	Kirby Risk Corporation	\$2,730.46	\$2,730.46	Plant R & M
8/7/2023	19384	Operating	Kokosing Industrial Inc	\$270.00	\$270.00	Plant R & M
8/7/2023	19384	Operating	Kokosing Industrial Inc	\$680.00	\$680.00	Change valve gear box
8/7/2023	19385	Operating	KOORSEN FIRE & SECURITY	\$30.00	\$30.00	Fire monitoring
8/7/2023	19386	Operating	Linde Gas & Equipment Inc	\$126.11	\$126.11	Operating supplies
8/7/2023	19387	Operating	Lykins Contracting LLC	\$297,636.48	\$297,636.48	CIP-Proj 2202 LS 8/FM relocation
8/7/2023	19388	Operating	MacAllister Machinery	\$82.12	\$82.12	Vehicle R & M
8/7/2023	19389	Operating	Maco Press	\$286.92	\$286.92	Customer handouts
8/7/2023	19390	Operating	Merrell Brothers, Inc.	\$80.00	\$80.00	Grease disposal
8/7/2023	19390	Operating	Merrell Brothers, Inc.	\$17,957.68	\$17,957.68	Disposal
8/7/2023	19391	Operating	Nalco Water Pretreatment Solutions	\$204.30	\$204.30	Sewer sampling
8/7/2023	19391	Operating	Nalco Water Pretreatment Solutions	\$104.40	\$104.40	Sewer sampling
8/7/2023	19392	Operating	NCL of Wisconsin, Inc	\$277.23	\$277.23	Sampling
8/7/2023	19393	Operating	Neenah Foundry Co.	\$1,638.61	\$1,638.61	Manhole R & M
8/7/2023	19394	Operating	Office Depot	\$157.31	\$157.31	Towels, paper
8/7/2023	19394	Operating	Office Depot	\$231.78	\$231.78	Towels
8/7/2023	19395	Operating	Office Pride	\$2,165.00	\$2,165.00	Office cleaning
8/7/2023	19396	Operating	Pace Analytical Services LLC	\$276.00	\$276.00	Sampling fees
8/7/2023	19396	Operating	Pace Analytical Services LLC	\$276.00	\$276.00	Sewer sampling
8/7/2023	19396	Operating	Pace Analytical Services LLC	\$276.00	\$276.00	Sewer sampling
8/7/2023	19396	Operating	Pace Analytical Services LLC	\$276.00	\$276.00	Sewer sampling
8/7/2023	19396	Operating	Pace Analytical Services LLC	\$444.20	\$444.20	Sewer sampling
8/7/2023	19397	Operating	PFM Auto & Fleet - Zionsville	\$554.36	\$554.36	Vehicle R & M
8/7/2023	19397	Operating	PFM Auto & Fleet - Zionsville	\$756.66	\$756.66	Vehicle R & M
8/7/2023	19398	Operating	Quality Repair Service Inc.	\$745.89	\$745.89	Seal kit
8/7/2023	19399	Operating	Quench USA, Inc.	\$109.14	\$109.14	Water rental
8/7/2023	19400	Operating	Red Wing Business Advantage Ac	\$405.96	\$405.96	Rossman, Mendoza, Vaughn
8/7/2023	19401	Operating	Safety Resources, Inc.	\$1,487.50	\$1,487.50	Safety services
8/7/2023	19402	Operating	Shambaugh & Son, LP	\$69,475.00	\$69,475.00	CIP-Proj 2202 LS 8 Operating
8/7/2023	19403	Operating	Shred Monkey	\$40.00	\$40.00	Shredding
8/7/2023	19404	Operating	Simplifile	\$2,460.00	\$2,460.00	Filing fees
8/7/2023	19405	Operating	Straeffler Pump & Supply, Inc.	\$3,464.69	\$3,464.69	Line maintenance
8/7/2023	19406	Operating	Structured Solutions, LLC	\$2,820.00	\$2,820.00	Manhole R & M
8/7/2023	19407	Operating	Taylor Oil Company, Inc.	\$2,642.48	\$2,642.48	Fuel

TriCo Regional Sewer Utility
Register of Claims
For the period 7/6/2023-8/25/2023

Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
8/7/2023	19408	Operating	USA BlueBook	\$637.94	\$637.94	LS R & M
8/7/2023	19409	Operating	Utility Supply Company	\$949.25	\$949.25	Manhole R & M
8/7/2023	19409	Operating	Utility Supply Company	\$427.20	\$427.20	Line repairs
8/7/2023	19410	Operating	Vasey Commercial Heating & AC,	\$874.47	\$874.47	Plant R & M
7/10/2023	2023333	Operating	ADP	\$100,493.64	\$100,493.64	Payroll PPE 7/7/2023
7/10/2023	2023334	Operating	Empower Retirement (Hoosier STA	\$13,313.04	\$13,313.04	401a, 457b, Roth
7/17/2023	2023335	Operating	CenterPoint Energy/Vectren Energ	\$142.48	\$142.48	Plant
7/28/2023	2023336	Operating	CenterPoint Energy/Vectren Energ	\$19.72	\$19.72	LS 10
7/28/2023	2023336	Operating	CenterPoint Energy/Vectren Energ	\$48.77	\$48.77	LS 2
7/21/2023	2023337	Operating	Mutual of Omaha	\$4,124.80	\$4,124.80	Ins - August 2023
7/21/2023	2023338	Operating	ADP	\$320.37	\$320.37	Payroll and Time & Attendance
7/24/2023	2023339	Operating	ADP	\$84,851.75	\$84,851.75	Payroll PPE 7/21/23
7/24/2023	2023340	Operating	Empower Retirement (Hoosier STA	\$12,333.43	\$12,333.43	401a, 457b, Roth
7/24/2023	2023341	Operating	AT & T	\$1,367.64	\$1,367.64	Internet
7/24/2023	2023342	Operating	AT&T Mobility	\$2,235.83	\$2,235.83	Phones/tablets
7/31/2023	2023343	Operating	Citizens Energy Group	\$63.50	\$63.50	LS 17
7/31/2023	2023343	Operating	Citizens Energy Group	\$228.03	\$228.03	Plant
7/27/2023	2023344	Operating	Quadient Finance USA Inc	\$645.35	\$645.35	Postage refill
7/27/2023	2023345	Operating	Republic Services #761	\$682.54	\$682.54	Trash Service
7/28/2023	2023346	Operating	Comcast	\$241.16	\$241.16	Backup internet
7/31/2023	2023347	Operating	Citizens State Bank	\$20.00	\$20.00	Bank fee
8/1/2023	2023348	Operating	PNC Bank	\$7,235.94	\$7,235.94	Credit card - July 2023
8/1/2023	2023348	Operating	PNC Bank	\$200.28	\$200.28	Credit card - July 2023
8/1/2023	2023348	Operating	PNC Bank	\$112.46	\$112.46	Credit card - July 2023
7/28/2023	2023349	Operating	ADP	\$161.37	\$161.37	Workforce Now
7/31/2023	2023350	Operating	Citizens State Bank	\$1,029.84	\$1,029.84	Monthly lockbox
8/3/2023	2023351	Operating	Duke Energy	\$976.30	\$976.30	LS 1
8/10/2023	2023352	Operating	Duke Energy	\$326.48	\$326.48	LS 11
8/9/2023	2023353	Operating	Duke Energy	\$1,010.52	\$1,010.52	LS 14
8/11/2023	2023354	Operating	Duke Energy	\$608.63	\$608.63	LS 14
8/10/2023	2023355	Operating	Duke Energy	\$1,045.53	\$1,045.53	LS 17
8/7/2023	2023356	Operating	Duke Energy	\$238.01	\$238.01	LS 19
8/3/2023	2023357	Operating	Duke Energy	\$389.18	\$389.18	LS 21
8/14/2023	2023358	Operating	Duke Energy	\$347.60	\$347.60	LS 23
8/4/2023	2023359	Operating	Duke Energy	\$567.86	\$567.86	LS 26
8/3/2023	2023360	Operating	Duke Energy	\$139.39	\$139.39	LS 5
8/2/2023	2023361	Operating	Duke Energy	\$62.46	\$62.46	LS 6
8/11/2023	2023362	Operating	Duke Energy	\$25,387.64	\$25,387.64	PLANT
8/18/2023	2023363	Operating	IPL	\$50.03	\$50.03	LS 18
8/23/2023	2023364	Operating	IPL	\$4,649.27	\$4,649.27	LS 2
8/21/2023	2023365	Operating	IPL	\$735.27	\$735.27	LS 10
8/21/2023	2023366	Operating	IPL	\$92.86	\$92.86	LS 12
8/21/2023	2023367	Operating	IPL	\$74.79	\$74.79	LS 20
8/21/2023	2023368	Operating	IPL	\$44.59	\$44.59	LS 22
8/22/2023	2023369	Operating	IPL	\$114.69	\$114.69	LS 24
8/21/2023	2023370	Operating	IPL	\$51.20	\$51.20	LS 25
8/22/2023	2023371	Operating	IPL	\$74.79	\$74.79	LS 27
8/21/2023	2023372	Operating	IPL	\$104.65	\$104.65	LS 3
8/21/2023	2023373	Operating	IPL	\$397.52	\$397.52	LS 8
8/21/2023	2023374	Operating	IPL	\$295.33	\$295.33	LS 9
8/21/2023	2023375	Operating	IPL	\$56.98	\$56.98	LS V V
8/6/2023	2023376	Operating	Globe Life	\$58.72	\$58.72	EE deductions
8/7/2023	2023377	Operating	Empower Retirement (Hoosier STA	\$12,442.33	\$12,442.33	401a, 457b, Roth
8/7/2023	2023378	Operating	ADP	\$85,512.82	\$85,512.82	Payroll PPE 8/4/23
8/7/2023	2023379	Operating	CenterPoint Energy/Vectren Energ	\$61.30	\$61.30	Plant
8/7/2023	2023380	Operating	Jive Communications, Inc	\$763.91	\$763.91	Telephone
8/7/2023	2023381	Operating	Napa Auto Parts	\$2.38	\$2.38	Balance due on invoice
8/7/2023	2023381	Operating	Napa Auto Parts	\$189.99	\$189.99	Vehicle R & M
8/7/2023	2023381	Operating	Napa Auto Parts	\$5.49	\$5.49	Vehicle R & M
8/7/2023	2023381	Operating	Napa Auto Parts	\$29.96	\$29.96	Equipment repair
8/7/2023	2023381	Operating	Napa Auto Parts	\$189.99	\$189.99	Battery
8/7/2023	2023381	Operating	Napa Auto Parts	\$34.99	\$34.99	Vehicle R & M
				\$1,379,372.01	\$1,379,372.01	

TriCo Regional Sewer Utility
 Register of Claims
 For the period 7/6/2023-8/25/2023

Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
ALLOWANCE OF CLAIMS						
We have examined the claims listed on the foregoing Register of Claims, consisting of 4 pages, and except for claims not allowed as shown on the register, such claims are hereby allowed in the total amount of						
			\$1,379,372.01			

Docket Report Information

For the period 7/6/2023-8/25/2023

CIP - Hydromatic Impellers LS 14 less \$2,000 credit	\$5,140.00
CIP-Proj 2208 LS 16 Replacement	\$92,802.50
CIP-Proj 2207 LS 26 Parallel FM Interceptor	\$280,570.50
CIP-Proj 2301 LS 8 R4R	\$6,850.00
CIP-Proj 2205 LS 14 Control panel R4R	\$2,640.00
CIP-Proj 2366 Flow meter replacement R4R	\$28,500.00
CIP - Proj 2202 LS 8	\$370,761.71

\$787,264.71

Treatment costs - Carmel Utilities	\$84,124.13
District Insurance	\$4,124.80
Other Expenses	\$503,858.37
Total Claims	\$1,379,372.01

Selected Statistics 2023	January	February	March	April	May	June	July	2023 Monthly Average	2023 YTD	2022 Total Through July
Maintenance Information										
Lateral Inspections	14	23	31	20	25	39	24	25	176	146
Certified I&I Inspections	22	15	33	18	53	44	48	33	233	161
Failed I&I Inspections	0	0	0	0	1	0	0	0	1	3
Sewer Locates	264	227	331	291	322	372	284	299	2,091	1,848
Manholes Added	27	3	5	13	1	0	3	7	52	15
Total # of Manholes	6,084	6,087	6,087	6,100	6,101	6,101	6,104	N/A	6,084	6,017
Manholes Inspected	196	632	963	34	9	8	0	263	1,842	2,150
Feet of Sewer Added	12,063	745	1,020	2,121	74	0	20	2,292	16,043	1,261
Total Footage of Sewers	1,752,882	1,753,627	1,754,647	1,756,768	1,756,842	1,756,838	1,756,858	N/A	1,752,882	NA
Feet of Sewer Televised	21,077	8,223	32,959	26,599	26,101	42,308	22,129	25,628	179,396	170,283
Acoustic Sewer Inspection	0	0	0	0	45,919	79,332	67,270	27,503	192,521	132,300
Feet of Sewer Cleaned	0	0	0	400	12,655	1,104	3,020	2,454	17,179	11,447
Overflows	0	0	0	0	0	0	0	0	0	1
Feet of LPFM Cleaned	0	0	1225	0	0	33,031	0	4,894	34,256	0
LS 1 to Carmel Utilities										
Rainfall/Precipitation (inches)	3.68	2.96	5.92	2.67	2.3	1.8	7.39	3.82	26.72	26.87
Total Flow (gallons)	34,878,787	31,728,282	42,495,337	35,799,028	33,883,915	28,657,511	30,264,253	33,958,159	237,707,113	369,954,489
Max Daily Flow (gallons)	1,415,109	1,441,204	2,181,616	1,553,974	1,276,507	1,015,605	1,059,661	N/A	2,181,616	3,899,994
Average Daily Flow (gallons)	1,125,122	1,133,152	1,370,817	1,193,300	1,093,030	924,436	976,266	1,116,589	N/A	N/A
Min Daily Flow (gallons)	973,743	1,018,144	1,077,857	1,020,511	939,392	890,676	902,575	N/A	890,676	633,046
TriCo WRRF										
Total Flow (gallons)	88,091,000	94,160,000	122,038,000	101,720,000	107,490,000	93,361,000	103,066,000	101,418,000	709,926,000	634,056,000
Max Daily Flow (gallons)	3,598,000	4,390,000	5,616,000	4,080,000	93,000	3,306,000	3,755,000	N/A	5,616,000	6,192,000
Average Daily Flow (gallons)	2,841,600	3,360,000	3,936,709	3,390,000	3,467,419	3,112,033	3,324,709	3,347,496	N/A	N/A
Min Daily Flow (gallons)	2,416,000	2,520,000	3,351,000	3,060,000	2,956,000	2,855,000	2,918,000	N/A	2,416,000	1,715,000
Total Flow to Both Plants	122,969,787	125,888,282	164,533,337	137,519,028	141,373,915	122,018,511	133,330,253	124,429,035	947,633,113	1,004,010,489
Biosolids Handling (gals)										
Wasted (Biosolids)	1,332,000	1,172,000	1,626,000	1,485,000	1,709,000	1,754,000	1,985,000	1,580,429	11,063,000	7,871,200
Dewatered	528,700	77,080	122,087	446,596	451,300	378,995	599,560	372,045	2,604,318	2,853,800
Digested Sludge Withdrawn	1,667,000	1,352,000	1,800,000	1,096,000	1,271,000	1,511,000	1,300,000	1,428,143	9,997,000	5,337,000
Customer Information										
New Sewer Service Accounts	12	13	22	13	9	14	18	14	101	144
Permits Issued	12	13	35	25	49	24	42	29	200	136