



TriCo Regional Sewer Utility

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Board of Trustees Meeting Agenda

Monday, October 10, 2022 @ 6:00 p.m.

TriCo WRRF

7236 Mayflower Park Drive, Zionsville, IN 46077

1. Roll Call
2. Public Comment
3. Memorandum, Board Meeting September 12, 2022
4. Approval of Claims Docket
5. Attorney's Report
6. Utility Director's Report
7. Committee Reports
 - a. Budget & Finance Committee
 - b. Personnel & Benefits Committee
 - c. Capital & Construction Committee
 - i. Lift Stations 1 & 21 Wet Well Piping, Lining & Pump Installation
 - ii. Lift Stations 11, 14 & 26 Backup Generator & Controls Installation
 - iii. Lift Station 8 Pumps
 - iv. Lift Station 8 Variable Frequency Drives
 - v. Lift Station 8 Backup Generator and Automatic Transfer Switch
8. Old Business
9. New Business
10. Adjourn



BOARD OF TRUSTEE MEETING

Monday September 12, 2022, 6:00 p.m.
Memorandum

Mr. Mills called the meeting to Order at 6:02 p.m.

ROLL CALL

Present: President Carl Mills, Vice President Jeff Kimbell, Treasurer Jane Merrill, Secretary Michael McDonald, members, Steve Pittman, Eric Hand, Amanda Foley, and Jeff Hill. Others in attendance were Utility Director Andrew Williams, Legal Counsel Anne Poindexter, Engineering Manager Wes Merkle, Controller Cindy Sheeks and Administrative Assistant Maggie Crediford

Mr. Ryerson arrived at 6:04 p.m.

PUBLIC COMMENT

There was no one present from the public

APPROVAL OF MEETING MEMORANDUM

Mr. Kimbell made a motion to approve the August 8, 2022, Board meeting memorandum. Ms. Foley seconded the motion, and it was unanimously approved.

APPROVAL OF CLAIMS DOCKET

Mr. McDonald made a motion to approve the Claims Docket. Ms. Merrill seconded the motion, and it was unanimously approved.

ATTORNEY'S REPORT

Mrs. Poindexter had no report.

UTILITY DIRECTOR'S REPORT

Mr. Williams reminded the Board that the TriCo's Employee Appreciation lunch will be held Friday September 16, 2022, at the Lions Club Park Shelter House at 11:00 a.m. Mr. Williams invited Board members to attend the event. Mr. Mills said if enough Board members attend, they could have a team to play Family Feud.

Mr. Williams said that Mr. Strong investigated the Board's concerns regarding buried manholes in customers' yards. Out of the 56 manholes that were not initially located during this year's inspection process, Mr. Strong and Mr. Martin were able to locate 26 using GPS. The remaining 30 manholes needed minor clearing to expose them. Staff believes the best way to work with homeowners regarding manhole access is to educate homeowners about the need to keep TriCo manholes clear and accessible. Mr. Williams is going to have staff create an educational door hanger that can be left at the homes of the affected properties. Mrs. Poindexter said that the Board could update the Sewer Use Ordinance to include repercussions for property owners that continue to restrict access once educated. Mr. Williams said many times the issues arrive

before property owners take possession of their home, during the development, building or landscaping of the property.

COMMITTEE REPORTS

Budget & Finance Committee

Ms. Merrill said the Budget & Finance Committee did not meet and had no action items.

Personnel & Benefits Committee

Mr. Williams said the committee discussed military leave policies from surrounding municipalities and decided that TriCo could offer differential pay to military employees on leave for more than 7 calendar days for up to 60 days a year. The military provides a leave earnings statement, and the employee would need to submit that for evaluation to receive differential pay.

Mr. Kimbell made a motion to update the Utilities Military Leave Policy to include that the Utility will offer differential pay if an employee is gone more than 7 calendar days for up to 60 days of pay a year. To qualify for the differential pay, the employee must present their military leave statement for review. Ms. Merrill seconded the motion, and it was unanimously approved. The Military Leave Policy will be effective as of July 1, 2022.

Capital & Construction Committee

Ms. Foley made a motion to approve the purchase of Lift Station 14 VFD's from Straeffer Pump & Supply, Inc. for \$26,260. Mr. Pittman seconded the motion, and it was unanimously approved.

Ms. Foley made a motion to approve the purchase of Lift Station 14 Control Panel from Shambaugh & Sons for \$63,400. Mr. Pittman seconded the motion, and it was unanimously approved.

ADJOURNMENT

Mr. Kimbell made a motion to adjourn the meeting. Ms. Merrill seconded the motion. The meeting adjourned at 6:24 p.m.

The next Board of Trustees Meeting is scheduled for Monday, October 10, 2022, at 6:00 p.m.

Respectfully submitted,



Andrew Williams
Utility Director

Michael McDonald Secretary

Approved:

_____ as Presented
_____ as Amended

Carl Mills President

The TriCo Connection

Volume 16 Issue 10 October 2022

MONTHLY NEWSLETTER

FINANCIAL UPDATE- CINDY SHEEKS

In August 2022, total revenue was \$758,908. It is \$104,295 above projections for the month and \$28,458 above revenue in August 2021. YTD the total revenue collections are \$5,311,717 of the annual budget of \$7,759,350, or 68.46%. Residential income was \$447,801 during the month, \$16,946 higher than August 2021. Commercial sales totaled \$279,754 during the month, \$3,040 above sales in August 2021. The Other Revenue category (late fees, application fees, plan review fees) was \$11,337 in August. YTD collections are 84.95% of the annual projection. The Other Income category (interest, gains on asset disposal, miscellaneous revenue) was \$20,016 during the month and 178.53% of the annual projection.

Operating expenses totaled \$503,658 in August. YTD spending is 68.54% of the 2022 Operating Budget of \$5,803,897. August 2022 spending was \$61,613 higher than expenses in August 2021. Wages and benefits spending totaled \$237,414 during the month. Administration spending was \$37,866 during August. Treatment costs totaled \$178,677 and collection costs expenses were \$49,701.

Net income in August was \$112,967 after depreciation and amortization of CIAC. August 2021 net income totaled \$164,898. YTD, net income is \$195,522.

Spending Breakdown in August: YTD

Wages	47.14%	44.09%
Administration	7.52%	11.82%
Treatment Costs	35.48%	35.46%
Collection Costs	9.87%	8.63%

No Interceptor fees were collected in August, and

YTD collection total \$193,064. EDU fees collected during August were \$49,813. YTD revenue in the Plant Expansion fund is \$562,268.

Cash generated for August shows an increase in all funds of \$248,668. Capital spending during the month for the plant expansion was \$1,437. Additional capital spending during the month was for truck accessories, and LS 8 Reconstruction. Cash on hand as of August 31, 2022, was \$12,729,624. The balances in the funds are listed below:

Operating	\$8,139,799
Interceptor	\$200
Plant Expansion	\$2,208,558
Operating Reserve	\$519,252
Reserve for Replacement	\$49,153
2020 Bond Funds	\$1,812,661
Total	\$12,729,624

2021 Interior Design Excellence Awards Award For Government and Institutional Presented by the International Interior Design Association Indiana Chapter



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Calendar of Events

October 10	Board Meeting	6:00 p.m.
October 26	P&B Meeting	7:30 a.m.
October 28	B&F Meeting	7:30 a.m.
October 31	Staff Chili Cookoff	11:30 a.m.
November 7	C&C Meeting	4:30 p.m.

ENGINEERING & CONSTRUCTION - WES MERKLE

Staff completed 300 locates, 32 I&I inspections and 24 lateral inspections in September. There were no failed I&I inspections. 2,557 locate requests were received and reviewed. Brandon completed lateral and I&I inspections and Nate completed most locates. Nate, Brandon, and Eric continue to monitor road and storm sewer improvements in the Home Place area. Eric inspected sewer installation, testing and punch list work at multiple projects wrapping up. Several private development projects are expected to proceed with sewer installation in the coming weeks. He also assisted Collections with ARV inspections and cleaning while Tristan was out.

Jeff collected data and prepared maps for cleaning of low-pressure sewer systems added in the last few years, which set up the pressure and flow calculations. Jeff and Eric inspected and serviced flow meters. Ryan reviewed plans for Lift Station 8, 16 and 26 parallel force main, in addition to multiple projects including private development, road improvements and new paths.

On the plant expansion project, crews continued punch list work throughout the plant. Installation of new plating systems on the grit and influent splitter structures, as well as modifications to the new grit washers, are complete. Wes is monitoring progress as well as reviewing and negotiating change requests. Quotes were requested for Lift Station 8 pumps, VFDs, generator and transfer switch. Control panel design is underway for Lift Stations 8 and 16. Quotes were also requested for new wet well piping, pump installation, and wet well lining at Lift Stations 1 and 21, as well as installation of new generators and electrical equipment at Lift Stations 11, 14 and 26. Design work for Lift Station 8 reconstruction, Lift Station 26 parallel force main, and the Biosolids Building addition is finished. Both projects will be publicly bid this month.



Ribbon Cutting



COLLECTIONS UPDATE- AARON STRONG

Team Collections completed yearly ARV inspection and maintenance with 163 ARV's receiving service. Special thanks to Dan for driving the inspections with limited manpower and Maggie for hitting the field as Entry Supervisor with the crew as they completed ARV inspections. Matt and Brian have been tasked with low pressure force main flushing and have flushed nearly half the mains in the Utility and plan to be completed by the end of October. This is a substantial task as TriCo has over 72,000 linear feet of low-pressure mains servicing 335 customers.

Generator and Automatic Transfer Switch preventative maintenance has been completed by LionHeart Critical Power Specialists. One item of note included evicting a family of mice living in the new Kohler Generator located at Lift Station #1. The mice had eaten the insulation off ribbon cable in the Power Command unit located inside of the generator housin effecting the battery charger. Staff sealed off the entry point and placed poison in the generator. LionHeart installed a temporary battery charger until the new cable arrives, the genset is currently online and operational.

Upcoming contracted work includes: a small manhole rehabilitation project, a main and lateral repair, coating discharge pipes in Lift Station #17 and installing pump monitoring telemetry in Lift Station #2.

Collections responded to four customer assistance calls in the month of September. A sinkhole the homeowner thought to be caused by sanitary was a subsurface drain issue and was referred to Carmel Street Department. The remaining calls were isolated to the homeowners lateral and were advised to contact a plumber.

Employee Appreciation Lunch



Competitive Family Feud



A Game of Badminton



Cindy & Ryan @ Pickle Ball

A Spread from Bub's Burgers

SAFETY UPDATE - LOREN PRANGE

No injuries reported this month, and we are at 245 days without a loss time accident.

Loren and Scot attended the monthly IWEA safety meeting. Loren completed the audit and entry of newly used confined space permits

Safety training was conducted on September 20 and 26 by Safety Resources which included electrical safety, 70E arc flash, driving safety and work zone safety.

PLANT UPDATE- SCOT WATKINS

Staff replaced an Oxidation-Reduction Potential sensor on the VLR. These sensors are used to measure the ability or potential of wastewater to permit specific biological reactions (oxidation and or reduction), typically in low dissolved oxygen areas. Staff replaced the booster pump on the belt filter press and a torn conveyer pan in the Biosolids building. All PLCs were checked to confirm that staff would get an alarm if any of the controls lost communication with the network. The annual service was conducted on the plant generator and a load bank test has been scheduled. A load bank generator test puts a generator under varying load conditions and sees how it reacts to the power draw. While there are other means of testing generators, load banks offer the most accurate means of testing the power equipment.

One hundred and twenty-four pump outs have been logged and accounted for over 62,000 gallons of FOG being prevented from entering the system this month. Thirty-eight inspections were completed. Staff performed five follow up inspections and has been working with two new facilities: Chipotle and Kung Fu Tea. Staff also met with C&C Realty to discuss possible solutions to the FOG issues coming from their lines.

The laboratory performed 433 CBOD5 tests, 273 Total Suspended Solids (TSS) tests, 204 Phosphorus & Ammonia tests, 108 Total Nitrogen tests & 71 E coli tests. Monthly Method Detection Limit studies were completed on TSS, Phosphorus and Ammonia. Staff continues to research laboratories that can run cyanide at the low levels IDEM has requested. Robb completed his training and worked his first solo weekend. Bob completed and successfully pass this year's Discharge Monitoring Report-Quality Assurance (DMR-QA 42) Proficiency Test Study. Major and selected minor permittees under the National Pollutant Discharge Elimination System (NPDES) program are required to participate in the annual DMR-QA study program. DMR-QA evaluates the analytical ability of the laboratories that perform self-monitoring analyses required by their NPDES permit. Bob also attended an IWEA Laboratory Committee meeting.

Birthdays

Brian Vaughn October 1

Scot Watkins October 2

Shelly Keefe October 14

Nathan Crowder October 25

Anniversary

Nathan Crowder October 10, 6 Years of Service

TriCo Regional Sewer Utility Register of Claims For the period 09/12/2022-10/30/2022						
Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
9/12/2022	18220	Operating	AIRE BORN PROPERTIES LLC	\$92.96	\$92.96	REFUND-4700 NORTHWEST PLAZA
9/12/2022	18221	Operating	ANDREA SNYDER	\$27.75	\$27.75	REFUND-10341 CENTRAL AVE
9/12/2022	18222	Operating	BETTER BODIES INC	\$14.78	\$14.78	REFUND-7031 MAYFLOWER PARK DR
9/12/2022	18223	Operating	CATALINE REALTIES LLC	\$47.44	\$47.44	REFUND-10115 COLLEGE AVE
9/12/2022	18224	Operating	CLARK OR MARCIA MULLEN	\$19.07	\$19.07	REFUND-11647 WEEPING WILLOW COURT
9/12/2022	18225	Operating	DARIN OR KATHRYN MILEY	\$31.16	\$31.16	REFUND-9690 SHELBORNE
9/12/2022	18226	Operating	DENNIS LEONARDO	\$31.40	\$31.40	REFUND-1933 ORCHARD CT
9/12/2022	18227	Operating	ERIC DONOHO	\$57.77	\$57.77	REFUND-10211 TAMMER DR
9/12/2022	18228	Operating	JAMES TOBIA OR AVERY BRILES	\$23.30	\$23.30	REFUND-12559 TIMBER CREEK DR #2
9/12/2022	18229	Operating	JOHN HAMMER	\$25.39	\$25.39	REFUND-1129 LAURELWOOD
9/12/2022	18230	Operating	KATIE WISLEY	\$23.99	\$23.99	REFUND-932 N LENOX LANE #104
9/12/2022	18231	Operating	KAYNAAT SYED	\$66.57	\$66.57	REFUND-811 E 116TH ST
9/12/2022	18232	Operating	LAKSHMI SANTHANAKRISHNAN	\$25.98	\$25.98	REFUND-12688 MOONSEED DR
9/12/2022	18233	Operating	LIANG ZENG YAN	\$9.06	\$9.06	REFUND-13808 AMBLEWIND PL
9/12/2022	18234	Operating	MALLILING MALLOL	\$27.75	\$27.75	REFUND-14432 CHARIOTS WHISPER
9/12/2022	18235	Operating	MAUREEN OR BONNE JACOBSON	\$41.47	\$41.47	REFUND-10640 BROADWAY
9/12/2022	18236	Operating	MAY E RIFKA	\$15.16	\$15.16	REFUND-403 SHOEMAKER DR
9/12/2022	18237	Operating	NARENDRA OR PRATIMA PATEL	\$18.06	\$18.06	REFUND-4421 BRITTANY DR
9/12/2022	18238	Operating	PAUL ANDERSON	\$34.62	\$34.62	REFUND-3794 COLE CT
9/12/2022	18239	Operating	TERRIE OR CRAIG HOGE	\$107.65	\$107.65	REFUND-13776 FOXDALE LAKE DR
9/12/2022	18240	Operating	THOMAS DAKICH	\$22.77	\$22.77	REFUND-9790 SUMMERLAKES DR
9/15/2022	18241	Operating	Greta Jones	\$360.85	\$360.85	Refund-3745 Penjerrack
9/19/2022	18242	Operating	Matt Starr	\$227.50	\$227.50	Mileage - on call
9/20/2022	18243	Operating	AFLAC	\$374.02	\$374.02	AFLAC PAYMENTS
9/21/2022	18245	Operating	Boone County Recorder	\$275.00	\$275.00	File liens
9/22/2022	18246	Operating	Carmel Utilities	\$14.49	\$14.49	LS 1
9/22/2022	18246	Operating	Carmel Utilities	\$189.44	\$189.44	LS 2
9/22/2022	18246	Operating	Carmel Utilities	\$29.47	\$29.47	LS 21
9/26/2022	18247	Operating	Brian Vaughn	\$105.00	\$105.00	Mileage reim - on call
9/29/2022	18248	Operating	Keith White	\$76.38	\$76.38	Refund-13710 Amblewind Dr
9/30/2022	18249	Operating	Brandon Woolf	\$30.00	\$30.00	Cell phone
9/30/2022	18250	Operating	Eric Luis Delacruz	\$30.00	\$30.00	Cell phone
9/30/2022	18251	Operating	Jeffrey Martin	\$30.00	\$30.00	Cell phone
9/30/2022	18252	Operating	Nathan Crowder	\$30.00	\$30.00	Cell phone
9/30/2022	18253	Operating	Amanda Foley	\$200.00	\$200.00	Sept board fees
9/30/2022	18254	Operating	Carl S. Mills	\$150.00	\$150.00	Sept board fees
9/30/2022	18255	Operating	Charles Ryerson	\$50.00	\$50.00	Sept board fees
9/30/2022	18256	Operating	Eric Hand	\$150.00	\$150.00	Sept board fees
9/30/2022	18257	Operating	Jane B. Merrill	\$100.00	\$100.00	Sept board fees
9/30/2022	18258	Operating	Jeff Hill	\$50.00	\$50.00	Sept board fees
9/30/2022	18259	Operating	Jeffrey Kimbell	\$100.00	\$100.00	Sept board fees
9/30/2022	18260	Operating	Michael A. McDonald	\$100.00	\$100.00	Sept board fees
9/30/2022	18261	Operating	Steve Pittman	\$200.00	\$200.00	Sept board fees
10/4/2022	18262	Operating	Brian Vaughn	\$35.00	\$35.00	Mileage reim
10/4/2022	18263	Operating	Robert Roudebush	\$3,800.00	\$3,800.00	Dependent care reimbursement
10/5/2022	18264	Reserve for F	Faco Waterworks, LLC	\$1,416.45	\$1,416.45	CIP - Proj LS 18 & 21
10/5/2022	18265	Reserve for F	Interstate Power Systems	\$77,472.00	\$77,472.00	CIP-LS Generators - partial pmt R4R
10/5/2022	18266	Reserve for F	Xylem Water Solutions USA Inc	\$1,818.43	\$1,818.43	CIP - Proj 2201 R4R
10/5/2022	18266	Reserve for F	Xylem Water Solutions USA Inc	\$68,320.00	\$68,320.00	CIP- LS 2 Pump replacement
10/5/2022	18266	Reserve for F	Xylem Water Solutions USA Inc	\$18,207.42	\$18,207.42	CIP - Pump replacement 18, 19, 20,21
10/5/2022	18267	Reserve for F	Donohue	\$1,380.00	\$1,380.00	CIP-Proj 2205
10/5/2022	18268	Interceptor	Donohue	\$120.00	\$120.00	CIP-Proj 2208
10/5/2022	18269	Interceptor	GRW	\$6,000.00	\$6,000.00	CIP-Proj 2208
10/5/2022	18269	Interceptor	GRW	\$5,875.00	\$5,875.00	CIP-Proj 2207
10/5/2022	18269	Interceptor	GRW	\$1,550.00	\$1,550.00	CIP-Proj 2207
10/5/2022	18269	Interceptor	GRW	\$430.00	\$430.00	CIP-Proj 2208
10/5/2022	18270	Operating	Action Equipment Sales Co., Inc.	\$416.16	\$416.16	Equipment repair
10/5/2022	18271	Operating	Bee Green Lawn & Plant Health	\$595.46	\$595.46	Aeration/Overseeding
10/5/2022	18272	Operating	Bio Chem, Inc.	\$5,341.65	\$5,341.65	Biosolid disposal
10/5/2022	18272	Operating	Bio Chem, Inc.	\$5,136.04	\$5,136.04	Operating supplies
10/5/2022	18273	Operating	Biomonitor	\$2,200.00	\$2,200.00	Testing fees
10/5/2022	18274	Operating	Black Tie Courier	\$525.00	\$525.00	Courier fees
10/5/2022	18275	Operating	Brown Equipment Company	\$4,082.18	\$4,082.18	Line Maintenance
10/5/2022	18276	Operating	Buckeye Power Sales	\$394.36	\$394.36	LS R & M
10/5/2022	18277	Operating	Carmel Utilities	\$81,554.25	\$81,554.25	September flow
10/5/2022	18277	Operating	Carmel Utilities	\$1,068.90	\$1,068.90	Sept reads
10/5/2022	18278	Operating	Carmel Utilities	\$44.03	\$44.03	Stormwater
10/5/2022	18279	Operating	Circle City Pipe Lining	\$3,105.00	\$3,105.00	line repair
10/5/2022	18280	Operating	CMID	\$19,661.20	\$19,661.20	CIP - Proj 2203
10/5/2022	18281	Operating	Commonwealth Engineers, Inc	\$20,410.00	\$20,410.00	CIP - Proj 2202
10/5/2022	18282	Operating	Concentra Health Services, Inc - CMC	\$120.00	\$120.00	Other emp fees
10/5/2022	18283	Operating	Dell Marketing L.P.	\$5,994.42	\$5,994.42	Computer equipment
10/5/2022	18284	Operating	Donohue	\$4,080.00	\$4,080.00	Various projects
10/5/2022	18285	Operating	Doxim	\$6,440.73	\$6,440.73	Postage
10/5/2022	18285	Operating	Doxim	\$4,757.32	\$4,757.32	August billing
10/5/2022	18285	Operating	Doxim	\$4,518.32	\$4,518.32	Billing- Sept
10/5/2022	18285	Operating	Doxim	\$7,133.77	\$7,133.77	Sept postage
10/5/2022	18286	Operating	Eco Infrastructure Solutions, Inc.	\$1,217.37	\$1,217.37	Equipment repairs

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Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
10/5/2022	18287	Operating	Environmental Resource Associates	\$651.82	\$651.82	Sewer sampling
10/5/2022	18288	Operating	Faco Waterworks, LLC	\$1,496.80	\$1,496.80	LS R & M
10/5/2022	18289	Operating	Fish Window Cleaning	\$785.00	\$785.00	Window cleaning
10/5/2022	18290	Operating	Grainger	\$15.54	\$15.54	Plant R & M
10/5/2022	18290	Operating	Grainger	\$166.88	\$166.88	Flag
10/5/2022	18290	Operating	Grainger	\$7.97	\$7.97	Fuse
10/5/2022	18290	Operating	Grainger	\$50.15	\$50.15	Equipment repair
10/5/2022	18291	Operating	Gripp, Inc.	\$150.00	\$150.00	Line maintenance
10/5/2022	18292	Operating	Hach Company	\$1,295.88	\$1,295.88	Sewer sampling
10/5/2022	18293	Operating	IT Indianapolis/Core	\$720.62	\$720.62	Microsoft
10/5/2022	18293	Operating	IT Indianapolis/Core	\$10,206.96	\$10,206.96	Monthly fees
10/5/2022	18294	Operating	IUPPS	\$2,311.35	\$2,311.35	Monthly tickets
10/5/2022	18295	Operating	Kinetrex Energy	\$42.97	\$42.97	Gas
10/5/2022	18296	Operating	Kirby Risk Corporation	\$135.49	\$135.49	LS R & M
10/5/2022	18297	Operating	KnowBe4, Inc.	\$713.70	\$713.70	Computer training
10/5/2022	18298	Operating	Kokosing Industrial Inc	\$750.00	\$750.00	Plant R & M
10/5/2022	18299	Operating	Lionheart Critical Power Specialists, Inc	\$565.47	\$565.47	LS R & M
10/5/2022	18299	Operating	Lionheart Critical Power Specialists, Inc	\$8,203.32	\$8,203.32	Generator PM
10/5/2022	18299	Operating	Lionheart Critical Power Specialists, Inc	\$1,415.59	\$1,415.59	LS R & M
10/5/2022	18300	Operating	Merrell Brothers, Inc.	\$12,138.77	\$12,138.77	Biosolid disposal
10/5/2022	18301	Operating	Microbac Laboratories, Inc.	\$152.50	\$152.50	Nitrate testing
10/5/2022	18301	Operating	Microbac Laboratories, Inc.	\$249.00	\$249.00	Testing fees
10/5/2022	18301	Operating	Microbac Laboratories, Inc.	\$148.50	\$148.50	CN Testing
10/5/2022	18301	Operating	Microbac Laboratories, Inc.	\$445.50	\$445.50	CN Testing
10/5/2022	18301	Operating	Microbac Laboratories, Inc.	\$152.50	\$152.50	Nitrate testing
10/5/2022	18301	Operating	Microbac Laboratories, Inc.	\$445.50	\$445.50	CN testing
10/5/2022	18301	Operating	Microbac Laboratories, Inc.	\$445.50	\$445.50	Testing fees
10/5/2022	18302	Operating	Motion Industries	\$2,173.59	\$2,173.59	Plant R & M
10/5/2022	18303	Operating	Occupational Health Centers of the So	\$113.50	\$113.50	Testing fees
10/5/2022	18304	Operating	Office Depot	\$25.17	\$25.17	Office supplies
10/5/2022	18304	Operating	Office Depot	\$58.08	\$58.08	Office supplies
10/5/2022	18304	Operating	Office Depot	\$223.82	\$223.82	Office supplies
10/5/2022	18304	Operating	Office Depot	\$19.49	\$19.49	Office supplies
10/5/2022	18305	Operating	Office Pride	\$2,165.00	\$2,165.00	Office cleaning
10/5/2022	18306	Operating	Pearson Ford, Inc.	\$361.64	\$361.64	Auto repairs
10/5/2022	18307	Operating	PFM Truck & Car Care Center	\$73.44	\$73.44	Auto repairs - F150
10/5/2022	18307	Operating	PFM Truck & Car Care Center	\$72.57	\$72.57	Auto repairs - F250
10/5/2022	18308	Operating	Red Wing Business Advantage Account	\$202.98	\$202.98	Boots - Rossman
10/5/2022	18309	Operating	Reece Seal Coating, Inc	\$12,287.71	\$12,287.71	LS Crack sealing PO 1907
10/5/2022	18310	Operating	Runyon Equipment Rental	\$15.48	\$15.48	Operating supplies
10/5/2022	18310	Operating	Runyon Equipment Rental	\$103.50	\$103.50	Plant R & M
10/5/2022	18311	Operating	Simplifile	\$1,710.00	\$1,710.00	Filing fees
10/5/2022	18312	Operating	T&T Sales and Promotions	\$303.00	\$303.00	Employee clothing
10/5/2022	18312	Operating	T&T Sales and Promotions	\$4,457.00	\$4,457.00	Employee clothing
10/5/2022	18313	Operating	Taylor Oil Company, Inc.	\$14.41	\$14.41	DEF
10/5/2022	18313	Operating	Taylor Oil Company, Inc.	\$2,459.95	\$2,459.95	Fuel
10/5/2022	18314	Operating	Utility Supply Company	\$39.66	\$39.66	LS R & M
10/5/2022	18314	Operating	Utility Supply Company	\$3.74	\$3.74	LS R & M
10/5/2022	18314	Operating	Utility Supply Company	\$1,009.32	\$1,009.32	Line maintenance
10/5/2022	18315	Operating	Vasey Commercial Heating & AC, Inc.	\$855.76	\$855.76	Plant R & M
9/30/2022	100083	Huntington B	GRW	\$318.00	\$318.00	CIP-Proj 1902 Plant Exp
8/23/2022	2022525	Operating	AT&T Mobility	\$2,216.95	\$2,216.95	Employee phones
9/13/2022	2022526	Operating	ADP	\$149.00	\$149.00	Workforce Now
9/14/2022	2022528	Operating	Republic Services #761	\$412.23	\$412.23	Trash service
9/16/2022	2022529	Operating	AT & T	\$1,368.94	\$1,368.94	Internet
9/19/2022	2022530	Operating	ADP	\$75,777.44	\$75,777.44	Payroll PPE 9/16/22
9/19/2022	2022531	Operating	Empower Retirement (Hoosier START)	\$9,454.46	\$9,454.46	401a, 457b, Roth
9/20/2022	2022532	Operating	Mutual of Omaha	\$4,104.74	\$4,104.74	Insurance-October 2022
9/20/2022	2022533	Operating	ADP	\$139.20	\$139.20	Workforce Now
9/20/2022	2022534	Operating	Comcast	\$216.40	\$216.40	Backup Internet
9/19/2022	2022535	Operating	Amazon Capital Services	\$25.91	\$25.91	Anit-fog wipes
9/19/2022	2022535	Operating	Amazon Capital Services	\$213.09	\$213.09	Round tables
9/19/2022	2022535	Operating	Amazon Capital Services	\$7.99	\$7.99	Easel stands
9/19/2022	2022535	Operating	Amazon Capital Services	\$41.92	\$41.92	Oven mits
9/19/2022	2022535	Operating	Amazon Capital Services	\$73.93	\$73.93	Display stands
10/1/2022	2022536	Operating	Indiana Public Employers	\$31,230.66	\$31,230.66	October Health Insurance
9/25/2022	2022538	Operating	CenterPoint Energy/Vectren Energy	\$25.37	\$25.37	LS 26
9/25/2022	2022539	Operating	CenterPoint Energy/Vectren Energy	\$52.46	\$52.46	LS 2
9/2/2022	2022540	Operating	Indiana Public Employers	\$31,230.66	\$31,230.66	Sept Health Insurance
9/30/2022	2022541	Operating	ADP	\$149.00	\$149.00	Workforce Now Payroll Solutions Bundle
9/29/2022	2022542	Operating	Amazon Capital Services	\$27.18	\$27.18	Coffee cups
9/29/2022	2022542	Operating	Amazon Capital Services	\$18.98	\$18.98	Cable
10/4/2022	2022543	Operating	AT&T Mobility	\$2,316.95	\$2,316.95	Employee cell phones & tablets
10/4/2022	2022544	Operating	Quadient Finance USA Inc	\$700.00	\$700.00	Postage refill
10/4/2022	2022545	Operating	Empower Retirement (Hoosier START)	\$9,608.85	\$9,608.85	401a, 457b, Roth
10/4/2022	2022546	Operating	ADP	\$77,841.91	\$77,841.91	Payroll PPE 9/30/22
9/30/2022	2022547	Operating	Citizens State Bank	\$20.00	\$20.00	Bank fee
10/4/2022	2022548	Operating	LogMein USA, Inc.	\$696.60	\$696.60	Phone charges

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Docket Report Information

For the period 09/12/2022-10/30/2022

CIP - Proj LS 18 & 21	\$1,416.45
CIP-LS Generators - partial pmt R4R	\$77,472.00
CIP - Proj 2201 R4R	\$1,818.43
CIP- LS 2 Pump replacement	\$68,320.00
CIP - Pump replacement 18, 19, 20,21	\$18,207.42
CIP-Proj 2205	\$1,380.00
CIP-Proj 2207	\$7,425.00
CPI-Proj 2208	\$6,550.00
CIP - Proj 2203	\$19,661.20
CIP - Proj 2202	\$20,410.00
CIP-Proj 1902 Plant Exp	\$318.00
	\$222,978.50
District Insurance	\$66,566.06
Carmel Utilities	\$81,554.25
Other Expenses	\$369,274.49
Total Claims	\$740,373.30

Selected Statistics 2022	January	February	March	April	May	June	July	August	September	2022 Monthly Average	2022 YTD	2021 Total Through September
Maintenance Information												
Lateral Inspections	26	9	22	18	20	31	18	36	24	23	204	233
Certified I&I Inspections	10	30	17	27	26	30	27	45	32	27	244	338
Failed I&I Inspections	0	2	0	1	0	0	0	0	0	0	3	1
Sewer Locates	219	207	269	252	283	310	308	407	300	284	2,555	3,516
Manholes Added	9	2	0	0	0	3	1	0	0	2	15	116
Total # of Manholes	6,011	6,013	6,013	6,013	6,013	6,016	6,017	6,017	6,017	N/A	6,011	6,002
Manholes Inspected	0	0	332	460	817	458	83	3	0	239	2,153	1,956
Feet of Sewer Added	0	360	0	0	0	852	49	35	0	144	1,296	56,529
Total Footage of Sewers	1,734,749	1,735,109	1,735,109	1,735,109	1,735,109	1,735,961	1,736,010	1,736,045	1,735,770	N/A	1,734,749	1,718,981
Feet of Sewer Televised	19,395	13,404	22,738	42,401	17,769	35,917	18,659	14,097	20,116	22,722	204,496	225,038
Acoustic Sewer Inspection	0	0	0	23,680	0	49,700	58,920	20,330	0	16,959	152,630	0
Feet of Sewer Cleaned	345	0	225	1,112	9,398	367	0	10,488	2,303	2,693	24,238	9,018
Overflows	0	0	0	0	1	0	0	0	0	0	1	3
Feet of LPFM Cleaned	0	0	0	0	0	0	0	0	34,968	3,885	34,968	6,953
LS 1 to Carmel Utilities												
Rainfall/Precipitation (inches)	1.11	3.83	6.38	4.01	5.14	2.35	4.05	5.35	2.96	3.91	35.18	29.57
Total Flow (gallons)	54,400,461	61,672,348	74,921,000	55,623,631	60,065,103	32,161,235	31,110,711	31,564,320	30,745,974	48,029,420	432,264,783	461,857,962
Max Daily Flow (gallons)	2,356,132	3,605,548	3,899,994	2,729,966	3,076,524	1,248,044	1,145,262	1,243,030	1,437,002	N/A	3,899,994	3,136,724
Average Daily Flow (gallons)	1,754,854	2,202,584	2,416,806	1,854,121	1,937,584	1,072,041	1,003,604	1,018,204	1,024,866	1,587,185	N/A	N/A
Min Daily Flow (gallons)	1,469,900	1,548,862	1,708,760	1,492,640	1,103,140	970,780	633,046	919,919	908,202	N/A	633,046	697,447
TriCo WRRF												
Total Flow (gallons)	89,980,000	81,455,000	99,793,000	74,890,000	85,598,000	101,730,000	100,610,000	105,560,000	97,329,000	92,993,889	836,945,000	701,952,321
Max Daily Flow (gallons)	3,659,000	4,321,000	6,192,000	3,612,000	3,807,000	3,930,000	3,707,000	4,560,000	4,520,000	N/A	6,192,000	5,351,000
Average Daily Flow (gallons)	2,902,581	2,909,107	3,219,129	2,496,000	2,761,000	3,390,000	3,250,000	3,410,000	3,350,000	3,076,424	N/A	N/A
Min Daily Flow (gallons)	2,206,000	1,715,000	2,750,000	1,859,000	1,814,000	3,110,000	2,826,000	3,000,000	3,090,000	N/A	1,715,000	1,259,000
Total Flow to Both Plants	144,380,461	143,127,348	174,714,000	130,513,631	145,663,103	133,891,235	131,720,711	137,124,320	128,074,974	141,023,309	1,269,209,783	1,163,810,283
Biosolids Handling (gallons)												
Wasted (Biosolids)	869,200	1,176,000	1,133,000	976,000	1,293,000	1,341,000	1,083,000	1,076,000	1,115,000	1,118,022	10,062,200	12,133,690
Dewatered	170,000	265,000	506,880	370,320	538,160	563,900	439,540	390,980	313,540	395,369	3,558,320	4,993,900
Digested Sludge Withdrawn	695,000	728,000	773,000	771,000	762,000	808,000	800,000	956,000	866,000	795,444	7,159,000	7,212,000
Customer Information											16,342	
New Sewer Service Accounts	27	16	10	30	26	16	19	7	10	18	161	133
Permits Issued	24	21	26	19	29	12	5	10	13	18	159	234