



TriCo Regional Sewer Utility

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Board of Trustees Meeting Agenda

Monday September 12, 2022 @ 6:00 p.m.

TriCo WRRF

7236 Mayflower Park Drive, Zionsville, IN 46077

1. Roll Call
2. Public Comment
3. Memorandum, Board Meeting August 8, 2022.
4. Approval of Claims Docket
5. Attorney's Report
6. Utility Director's Report
7. Committee Reports
 - a. Budget & Finance Committee
 - b. Personnel & Benefits Committee
 - i. Military Leave Policy Update
 - c. Capital & Construction Committee
 - i. Lift Station 14 VFD's
 - ii. Lift Station 14 Control Panel
8. Old Business
9. New Business
10. Adjourn



BOARD OF TRUSTEE MEETING

Monday August 8, 2022, 6:00 p.m.
Memorandum

Mr. Mills called the meeting to Order at 6:00 p.m.

ROLL CALL

Present: President Carl Mills, Vice President Jeff Kimbell, Treasurer Jane Merrill, Secretary Michael McDonald, members, Eric Hand, Chuck Ryerson, Amanda Foley, and Jeff Hill. Others in attendance were Utility Director Andrew Williams, Legal Counsel Scott Wyatt, Engineering Manager Wes Merkle, Controller Cindy Sheeks and Administrative Assistant Maggie Crediford

Steve Pitman was absent.

PUBLIC COMMENT

There was no one present from the public.

APPROVAL OF MEETING MEMORANDUM

Mr. McDonald made a motion to approve the July 11, 2022, Board meeting memorandum. Ms. Merrill seconded the motion. Mr. Hand made a correction on page three. The pamphlet he presented at the last meeting was distributed by the Zionsville Lions Club not the Town of Zionsville. The memo was approved as amended.

Mr. Kimbell made a motion to approve the June 24, 2022, Board meeting memorandum. Ms. Merrill seconded the motion, and it was unanimously approved.

APPROVAL OF CLAIMS DOCKET

Ms. Sheeks said there were no large Capital expenditures for the month. Ms. Sheeks presented an addendum to the claims docket for additional regular monthly expenses that she received after the meeting packet was distributed.

Ms. Merrill made a motion to approve the claims docket. Mr. McDonald seconded the motion, and it was unanimously approved.

ATTORNEY'S REPORT

Mr. Wyatt had no report.

UTILITY DIRECTOR'S REPORT

Mr. Williams said the Utility won the IWEA O&M award. Mr. Watkins applied for the award. It is the first time TriCo has received this award. It is an award for having no permit violations in a year. In addition, the Utility won the Lab Excellence and Safety Awards for the 15th and 17th year in a row respectively. Staff will collect the awards next week at the IWEA annual conference in Fort Wayne.

Staff formed a committee to plan a ribbon cutting and open house. After reviewing the scope of work needed to host a community open house, the committee decided to plan two separate events. A ribbon cutting ceremony is tentatively scheduled for September 16, 2022. Mr. Williams and Ms. Crediford will be meeting with the Zionsville Chamber of Commerce to discuss and work out the details for the event. A community open house will be held in Spring 2023 to give staff more time to plan for a memorable event.

The Collections staff finished cleaning the sewer interceptor along Westfield Blvd. today. With the construction in that area and the road being closed it was a good time to get it cleaned. However, the estimate from contractors to clean it seemed outrageous to staff, so the collections staff contacted the jetter head vendor and borrowed a specialty nozzle used to clean large sewers. Collections may be looking at adding that to their equipment budget for 2023.

Mr. McDonald mentioned he has been hearing about staff having issues accessing manhole covers for inspections that have been landscaped over, and in one instance a property owner built a deck over a manhole restricting access. He asked if there is any educational material shared with property owners explaining the need to have access to manholes in their yards and if there is a fine system in place if homeowners continue to cover manholes after being told of the need for access. Mr. McDonald said if there is not currently a fine system for restricted access to manholes he would like to implement one.

Mr. Williams explained to the Board that when staff conducts yearly manhole inspections, they will find on occasion that a manhole has been buried or covered by either landscapers or homeowners making it difficult for staff to find and access the manhole. Mr. Williams agreed it would be good to have educational materials for homeowners so they can understand the Utility's need to access the manholes. Mr. Williams said staff would look into creating educational materials.

Mr. McDonald said staff should not be required to move a property owners landscaping to have access to the manholes. Mr. Kimbell asked if there is language in the easement documents regarding access. Mr. Wyatt said he and Mrs. Poindexter could review the language in the easement documents and update the language if necessary. Mr. Kimbell said it would be nice to know if the current easement language allows TriCo to act regarding access to manholes. Mr. McDonald asked if there are any safety issues for staff or the community created when these manholes are covered, and if there is, it should be part of the education process. Mr. Wyatt said the first step needs to be educating the homeowners. If further action is needed after that it can be investigated by legal counsel. Ms. Merrill said the Board should review the fine ordinance as well to see if something needs to be implemented if corrections are not made. Mr. Mills asked Mr. Wyatt to look at the easement language and report back to the Budget and Finance Committee, any decisions can be made after reviewing what is currently in place. Mr. Wyatt said they can review a couple of the easements in question and review the fee ordinance to see if there is anything in place. Mr. Hill said he would like to know what Carmel and Zionsville do about restricted access to manholes if anything. Mr. Hand asked if there is any way to mark the covered manhole with a stake. That could discourage homeowners from covering them, because they probably wouldn't want a stake in their front yard.

COMMITTEE REPORTS

Budget & Finance Committee

The Budget and Finance Committee did not meet and had no report.

Personnel & Benefits Committee

The Personnel and Benefits Committee did not meet and had no report.

Capital & Construction Committee

The Capital and Construction Committee did not meet but had one action item. Ms. Foley made a motion to accept the Dedication of the Clay Center Elementary School Sanitary Sewers. Mr. Hill seconded the motion, and it was unanimously approved. Ms. Merrill mentioned that she attended the original Clay Center Elementary School which was a four-room school with eight grades in it.

NEW BUSINESS

Military Leave

Mr. Williams said the Utility has one employee who is part of the Air Force Reserve that wanted to speak to the Board regarding time off for military requirements. He is currently deployed so he wrote a proposal letter for the Board to consider which was included in their meeting packets. The proposal is for either additional PTO days above what is currently given to employees to cover military obligations or making up the pay difference between what the employee is receiving from the military and what their civilian job pays. Mr. Williams noted that TriCo's current policy follows State and Federal laws. Mr. Kimbell said the Personnel and Benefits Committee discussed this issue in 2021. Mr. Kimbell said he would not be comfortable making a one-off exception but is open to a policy change discussion that would become standard for anyone employed at TriCo with military obligations. Mr. Wyatt said any exception to the current policy would essentially be setting new policy and thought it would be in the Board's best interest to think about it thoroughly and discuss it at the committee level, if there is a suggested policy update it would then be voted on by the whole Board. Mr. Ryerson said he would like to see examples from other similar employers to see what they do, not just Carmel. The Board discussed the proposed options and decided the Personnel and Benefits Committee should discuss the proposal in depth and come back to the Board with a recommendation.

Declaration of Surplus Equipment

Mr. Williams said the listed items need to be declared surplus to be sold. Mr. Ryerson made a motion to declare the Ford Transit, decommissioned Actuators, Flow Meters, Portable Generators, 3 Gardner Denver Blowers, 1 Step Screen, 4 Old VLR Gear Reducers, Titan Air Handler, and 1 Gorbelt Gantry Track equipment as surplus. Mr. Kimbell seconded the motion, and it was unanimously approved.

Mr. McDonald asked how bad the generator leak was that was mentioned in the newsletter. Mr. Williams said thankfully the Carmel Fire Department was notified by a homeowner due to smoke in the area. A pin had come loose inside the generator. CFD built a moat around the generator which mitigated the leak's impact before staff arrived and cleaned up the spill. The Carmel Hazmat officer deemed it to be a minor spill and did not require additional cleaning.

ADJOURNMENT

Mr. Hill made a motion to adjourn the meeting. The meeting adjourned at 6:45 p.m.

The next Board of Trustees Meeting is scheduled for Monday, September 12, 2022, at 6:00 p.m.

Respectfully submitted,



Andrew Williams
Utility Director

Approved:

_____ as Presented
_____ as Amended

Michael McDonald, Secretary

Carl Mills, President

The TriCo Connection

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MONTHLY NEWSLETTER

FINANCIAL UPDATE– CINDY SHEEKS

In July 2022, total revenue was \$714,030. It is \$77,277 above revenue from June 2022, and \$12,205 above sales in July 2021. YTD the revenue collections are \$4,551,625 of the annual budget of \$7,759,350, or 58.66%. Residential income was \$413,416 during the month, \$15,613 lower than July 2021. Commercial sales totaled \$260,192 in July 2022, \$13,063 above sales in July 2021. The Other Revenue category (late fees, application fees, plan review fees) was \$25,440 in July. The Other Income category (interest, gains on asset disposal, miscellaneous revenue) was \$14,983 during the month.

Total operating expenses were \$526,657 in July. YTD spending is 63.95% of the 2022 Operating Budget of \$5,803,897. Total July 2022 spending was \$38,184 higher than expenses in July 2021. Wages and benefits spending totaled \$228,710 during the month. Administration spending was \$87,907 during July. Treatment costs totaled \$182,399 and collection costs totaled \$27,641 during the month.

Net income in July was \$45,094 after depreciation and amortization of CIAC. July 2021 net income totaled \$89,849.

Spending Breakdown in July:

Wages	43.43%
Administration	16.69%
Treatment Costs	34.63%
Collection Costs	5.25%

No Interceptor fees were collected in July, and YTD collection total is \$193,064. EDU fees collected during July were \$46,279. YTD revenue in the Plant Expansion fund is \$512,455.

Cash generated for July shows an increase in all funds of \$57,424. Capital spending during the month for the plant expansion was \$9,862. Additional capital spending during the month was for back up drives, LS8 and LS16 reconstruction, new garage door on the maintenance building, truck accessories, and Little Eagle Creek interceptor. Cash on hand as of July 30, 2022, was \$12,480,956. The balances in the funds are listed below:

Operating	\$7,942,447
Interceptor	\$200
Plant Expansion	\$2,158,744
Operating Reserve	\$519,252
Reserve for Replacement	\$49,153
2020 Bond Funds	<u>\$1,811,159</u>
Total	\$12,480,956

In This Issue

Financial Update	1
Construction & Engineering	2
Office & Plant Construction	2
Treatment	3
Safety Update	4
Collections	4
Birthdays and Anniversaries	4

Calendar of Events

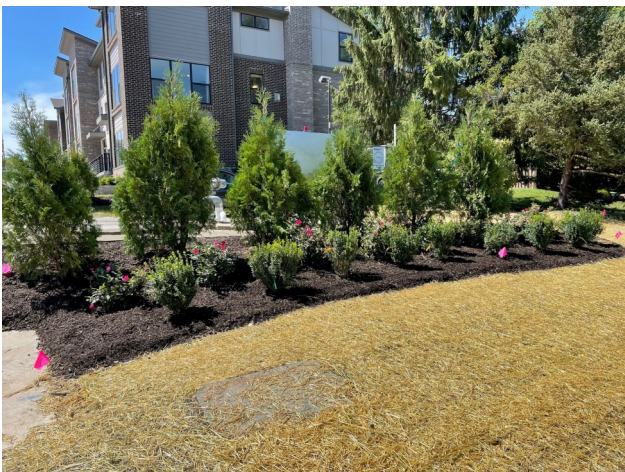
September 12	Board Meeting	6:00 p.m.
September 23	B&F Meeting	7:30 a.m.
September 28	P&B Meeting	7:30 a.m.
October 3	C&C Meeting	4:30 p.m.

ENGINEERING & CONSTRUCTION - WES MERKLE

Staff completed 407 locates, 45 I&I inspections and 36 lateral inspections in August. There were no failed I&I inspections. 2,472 locate requests were received and reviewed. Brandon completed lateral and I&I inspections and Nate completed most locates. Inspection work picked up substantially this month. Utility work along 106th Street kept Nate busy with force main locates. Nate is also investigating positive response options with our locate request management software, which would automatically respond to contractors requesting locates with critical information about our buried infrastructure. Eric inspected sewer installation, testing and punch list work at Albany Village and Higher Ground School. Testing and punch list work remains at Asherwood, Waterfront at West Clay, Jackson's Grant, and The Edge Apartments. New projects are expected to start construction this fall. In the meantime Eric will also assist Collections while Tristan is out.

Jeff continued data collection that will allow us to determinate appropriate parameters for low pressure sewer cleaning. He also completed improvements to Cartegraph. Ryan and Jeff researched private sewer main and lateral construction records for the C&C Realty properties, assisting with the FOG issues believed to be originating with Jackie's Catering. Ryan has many projects progressing through plan review. Ryan and Wes attended the IWEA Annual Conference in Fort Wayne. They also reviewed final plans and specs for the Lift Station 8 reconstruction project.

Design work is wrapping up on Lift Station 8 and 16 Reconstruction as well as Lift Station 26 Parallel Force Main projects. Collections assisted with potholing existing utilities so they can be accurately shown on plan sets. On the plant expansion project, crews continued punch list work throughout the plant. Wes is monitoring progress as well as reviewing and negotiating change requests. Design of the Biosolids Building addition will soon be finished, which will include two bays – one for the cleaning truck and the other for a workshop. This project includes lighting and HVAC improvements to the existing building. The following projects will be bid in the next 1-2 months: Biosolids Building Addition, Lift Station 14 Control Panel, Generator installation at Lift Stations 11, 14 and 26, Lift Station 8 and 16 construction, Lift Station 26 Parallel Force Main, and Lift Stations 1 and 21 wet well piping replacement, lining, and pump installation.



Lift Station 3 beautification.



COLLECTIONS UPDATE- AARON STRONG

The Collections team had a great month of August, Staff inspected 38,000 feet of gravity sewer to include acoustic inspection. A grounding rod was pulled out of the sewer main located in the Sunrise on the Monon subdivision. Nate noted the close proximity of the ground rod to our main during a routine utility locate, this was later confirmed with subsequent CCTV inspection. The ground rod has been relocated and the main is scheduled to receive a pipeline patch in the coming week. All associated costs will be billed back to the electrical contractor.

Matt and Brian potholed water mains along Spring Mill Road to assist in plan design for the upcoming Lift Station #26 force main extension. In addition, they replaced a contactor in VFD #2 at Lift Station #1. Traffic restrictions on Westfield Blvd. gave Collections Staff the opportunity to clean the interceptor from Central Park Drive, South to 106th Street. Staff originally procured quotes to clean this 7,600-foot project and all quotes exceed \$14,000. Collections Staff pivoted and chose to clean the project in-house. Matt and Brian closed out the month by replacing plug valves at Lift Station #18.

Xylem Dewatering performed preventative maintenance on portable and pad mounted engine driven pumps located in the barn and at Lift Stations #1, 2, 10 and 8. Generator preventative maintenance is scheduled for the second week of September.

Dan is tasked with yearly ARV inspection and maintenance with 163 ARV's on the schedule. This month Dan has completed 70 inspections with the remaining inspections expected to be completed by the end of September. With Tristan being deployed, Dan has worked with multiple staff members across multiple departments to complete this laborious task. Most recently, Eric has stepped in to provide the much-needed help.

Lift Station #3 received a makeover and now blends into the new Bellevue Townhome development project located at 116th Street and College Avenue. Ryan Hartman worked with the developer to find a solution that worked for both parties. Collection Staff removed the existing fence, contractors relocated the drive and the developer provided and will maintain the landscaping.



SUMMER INTERN FAREWELL-

August 15 Staff hosted a pitch-in lunch to thank our summer interns Jacob McDonald and Kelly Price for all their hard work and to wish them well at Purdue and IU respectively. Bob Roudebush (Lab Coordinator) made the interns each an SL Sewer Rat drawing to remember their summer with us.

SAFETY UPDATE - LOREN PRANGE

No injuries reported this month, and we are at 219 days without a loss time accident.

Loren and Scot attended the IWEA Annual Conference. Loren represented the Safety Committee and announced the 2022 winners during the awards ceremony. TriCo was among the utilities that received the Excellence in Safety Award for 2022.

Safety Resources conducted Safety training on August 9th that covered Lockout/Tagout, Confined Space and Hazard Communications.

PLANT UPDATE- SCOT WATKINS

Staff completed belt replacement on the belt filter press after an inspection found a tear in the seam. Seals and other preventative maintenance were performed while the system was off-line. A roll pin failed on Digester 4, the tank was taken down and repaired by a contractor. The new programmable logic controller (PLC) for the headworks screens failed; staff provided a spare and TCI got the system back up and running. TriCo will be sent a new PLC as this unit was under warranty. The two older VLR blowers required main seal replacements after noting lower than normal oil levels; seals were installed, and the blowers were placed back into service. A representative from Stjernholm, the grit washer manufacturer, stopped in to inspect the equipment. It was found that the installation was not quite right and they provided instructions on how to resolve issue. TCI completed the modifications, and we are back up and running and hoping to see grit accumulating any day now.

Staff attended the annual Indiana Water Environmental Association (IWEA) conference in Fort Wayne. This three-day event offers continuing education, product exhibits and networking opportunities for everyone in the wastewater industry. This year the theme was "50 Years of the Clean Water Act". This not only celebrated this amazing milestone, but also highlighted the people and processes that have led to monumental improvements in water quality around the nation. Fifty years ago, water issues captured the nation's attention. The Cuyahoga River in Cleveland, Ohio, caught fire after oil-slicked debris was ignited by sparks from a passing train. Biological and chemical pollution in the Hudson River caused recurring fish kills. People were getting sick from human pathogens entering their local rivers and streams. Americans cried out for a change, and the Clean Water Act was born. Since then, water quality has changed significantly thanks to improved engineering, ingenuity, technology, education, and advocacy from our water sector professionals. IWEA celebrated "50 years of the Clean Water Act" and plans to develop further improvements to water quality for years to come.

This year, TriCo received the following IWEA awards:

Laboratory Excellence Award – 17th year in a row
Excellence in Safety Award – 15th year in a row
O&M Award of Excellence – 1st year received
Twenty Year Club Award – Scot Watkins

Anniversary

Cindy Ferrulli

September 6 6 Years of Service

TriCo Regional Sewer Utility Register of Claims For the period 08/02/2022-09/30/2022						
Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
8/8/2022	18078	Operating	Carmel Utilities	\$1,051.20	\$1,051.20	July reads
8/8/2022	18078	Operating	Carmel Utilities	\$84,124.13	\$84,124.13	July flow
8/8/2022	18079	Operating	Daniel Rossman	\$168.75	\$168.75	Mileage
8/8/2022	18080	Operating	Fastenal Company	\$1,800.37	\$1,800.37	Plant R & M
8/8/2022	18081	Operating	Grainger	\$153.41	\$153.41	Plant R & M
8/8/2022	18082	Operating	IT Indianapolis/Core	\$789.61	\$789.61	Azure
8/8/2022	18083	Operating	Merrell Brothers, Inc.	\$10,727.40	\$10,727.40	Disposal fees
8/8/2022	18084	Operating	Microbac Laboratories, Inc.	\$166.00	\$166.00	Testing fees
8/8/2022	18085	Operating	Republic Services #761	\$5,519.64	\$5,519.64	Special pickup
8/8/2022	18086	Operating	Carmel Utilities	\$572.05	\$572.05	Cleaning fees
8/8/2022	18087	Operating	Carmel Utilities	\$44.03	\$44.03	Stormwater fees
8/8/2022	18088	Operating	Indiana Water Environment Association	\$1,500.00	\$1,500.00	Leadership training-Rossman
8/8/2022	18089	Operating	Maggie Crediford	\$1,243.71	\$1,243.71	Tuition reim
8/8/2022	18091	Operating	Ogletree Deakins	\$83.70	\$83.70	Legal fees
8/8/2022	18092	Operating	Travelers	\$50.40	\$50.40	Legal fees
8/8/2022	18093	Operating	Wonderware North (Q-mation)	\$11,607.00	\$11,607.00	Support fees
8/10/2022	18094	Operating	Andrew Williams	\$100.00	\$100.00	Mileage, lunch
8/10/2022	18095	Operating	Hamilton County Treasurer	\$150.00	\$150.00	CIP-Proj 2202 LS8 Reconstruction
8/11/2022	18096	Operating	CHRISTINE LITTRELL	\$5.15	\$5.15	REFUND-1157 FRENZEL PKWY
8/11/2022	18097	Operating	ERIC ZECKNER	\$5.13	\$5.13	REFUND-2480 E 96TH ST
8/11/2022	18098	Operating	JACQUELINE MIDDLE	\$11.60	\$11.60	REFUND-13484 LORENZO BLVD
8/11/2022	18099	Operating	JIM OR DAMAR CAITO	\$16.28	\$16.28	REFUND-9957 SOUTH TOWNE LANE
8/11/2022	18100	Operating	LAUREN OR BRIAN KERR	\$18.53	\$18.53	REFUND-2975 STONE CREEK DR
8/11/2022	18101	Operating	BENJAMIN OLSON	\$18.77	\$18.77	REFUND-3224 CIMMARON ASH DR
8/11/2022	18102	Operating	NICOLE FISHER	\$22.32	\$22.32	REFUND-11396 ROYAL PLACE
8/11/2022	18103	Operating	CHRISTOPHER COFFEY	\$22.85	\$22.85	REFUND-10772 KINGS MILL
8/11/2022	18104	Operating	DANIEL COOGAN OR HANNAH FLORES	\$22.89	\$22.89	REFUND-1096 TIMBER CREEK #7
8/11/2022	18105	Operating	CINDY WILSON	\$23.75	\$23.75	REFUND-13446 CLIFTY FALLS DR
8/11/2022	18106	Operating	FLORA GITSIS	\$24.60	\$24.60	REFUND-12517 BRANFORD
8/11/2022	18107	Operating	GUSTAVO GARAVAGIA	\$26.32	\$26.32	REFUND-12175 SILVARA CT
8/11/2022	18108	Operating	RANDALL ELLS	\$26.82	\$26.82	REFUND-3223 PURPLE ASH
8/11/2022	18109	Operating	MIKE BINZ	\$27.49	\$27.49	REFUND-13120 BROAD ST
8/11/2022	18110	Operating	DAVID HUANG	\$27.75	\$27.75	REFUND-3308 SHELBORNE WOODS PK
8/11/2022	18111	Operating	MARY GORDEN	\$28.00	\$28.00	REFUND-10596 JUMPER LANE
8/11/2022	18112	Operating	TAEWOO CHO	\$30.32	\$30.32	REFUND-1537 JENSEN DR
8/11/2022	18113	Operating	DEAN DODSON	\$33.51	\$33.51	REFUND-575 ARTHUR DRIVE
8/11/2022	18114	Operating	JOSEPH GEORGE	\$33.76	\$33.76	REFUND-1715 BLYTH ST
8/11/2022	18115	Operating	BRANDON OR ELAINA PASCHAL	\$33.90	\$33.90	REFUND-3575 CORSHAM CIR
8/11/2022	18116	Operating	ALLISON O OR JAMES B SIPLANE	\$34.90	\$34.90	REFUND-11406 ZANARDI CT
8/11/2022	18117	Operating	MICHAEL MCKELVEY	\$35.88	\$35.88	REFUND-3152 WILDMAN LANE
8/11/2022	18118	Operating	BRIAN SHAPIRO	\$36.33	\$36.33	REFUND-4610 WOODHAVEN DR
8/11/2022	18119	Operating	CLEMENT REN	\$37.93	\$37.93	REFUND-13672 STONE DR
8/11/2022	18120	Operating	THOMAS P DAKICH	\$38.57	\$38.57	REFUND-9790 SUMMER LAKES DR
8/11/2022	18121	Operating	EDWARD SHMUKLER	\$38.62	\$38.62	REFUND-10470 ROXLEY BEND
8/11/2022	18122	Operating	LIAGJIE WANG OR JIAWEI GU	\$49.30	\$49.30	REFUND-14391 CHARIOTS WHISPER
8/11/2022	18123	Operating	JEREMIAH GILL	\$66.61	\$66.61	REFUND-11043 N CENTRAL AVE
8/11/2022	18124	Operating	COREY A OR GARY L MCNUTT	\$140.73	\$140.73	REFUND-1650-2 E 109TH
8/11/2022	18125	Operating	HEARTLAND OIL MICHIGAN ROAD	\$790.00	\$790.00	REFUND-9802 N MICHIGAN ROAD
8/11/2022	18126	Operating	JOHN ROGER MARADINO	\$55.00	\$55.00	REFUND-995 STARKEY ROAD
8/12/2022	18127	Operating	Matt Starr	\$121.68	\$121.68	Mileage
8/17/2022	18128	Operating	Back to the Fifties, Inc	\$250.00	\$250.00	Sponsorship
8/23/2022	18129	Operating	Edmond Gray	\$700.00	\$700.00	Refund-Overpayment on account
8/23/2022	18130	Operating	AFLAC	\$374.02	\$374.02	Employee deductions
8/23/2022	18131	Operating	Andrew Williams	\$171.88	\$171.88	811, IWEA Mileage
8/23/2022	18132	Operating	Carmel Utilities	\$14.70	\$14.70	LS 1
8/23/2022	18132	Operating	Carmel Utilities	\$159.20	\$159.20	LS 2
8/23/2022	18132	Operating	Carmel Utilities	\$29.47	\$29.47	LS 26
8/23/2022	18133	Operating	Cindy Sheeks	\$21.39	\$21.39	New mouse
8/23/2022	18134	Operating	Fluid Waste Services, Inc.	\$4,211.25	\$4,211.25	Plant R & M
8/23/2022	18135	Operating	Kinetrex Energy	\$36.78	\$36.78	Plant natural gas
8/23/2022	18136	Operating	Ryan Hartman	\$138.75	\$138.75	Mileage and parking IWEA
8/23/2022	18137	Operating	Scot Watkins	\$157.50	\$157.50	Mileage-IWEA
8/23/2022	18138	Operating	Wes Merkle	\$35.39	\$35.39	IWEA, Commonwealth mileage, reimburse
8/24/2022	18139	Operating	Robert Roudebush	\$143.13	\$143.13	Mileage-IWEA
8/25/2022	18140	Operating	Ricoh USA, Inc	\$140.11	\$140.11	Toner
8/26/2022	18141	Operating	Scot Watkins	\$1,200.00	\$1,200.00	FSA Reim
8/29/2022	18143	Operating	Aaron Strong	\$45.76	\$45.76	Reimbursement
8/29/2022	18144	Operating	Amanda Foley	\$100.00	\$100.00	August board fees

			TriCo Regional Sewer Utility			
			Register of Claims			
			For the period 08/02/2022-09/30/2022			
Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
8/29/2022	18145	Operating	Brandon Woolf	\$30.00	\$30.00	August cell phone
8/29/2022	18146	Operating	Carl S. Mills	\$150.00	\$150.00	August board fees
8/29/2022	18147	Operating	Charles Ryerson	\$50.00	\$50.00	August board fees
8/29/2022	18148	Operating	Eric Hand	\$200.00	\$200.00	August board fees
8/29/2022	18149	Operating	Eric Luis Delacruz	\$30.00	\$30.00	August cell phone
8/29/2022	18150	Operating	Jane B. Merrill	\$100.00	\$100.00	August Board fees
8/29/2022	18151	Operating	Jeff Hill	\$50.00	\$50.00	August board fees
8/29/2022	18152	Operating	Jeffrey Kimbell	\$150.00	\$150.00	August board fees
8/29/2022	18153	Operating	Jeffrey Martin	\$30.00	\$30.00	August cell phone
8/29/2022	18154	Operating	Michael A. McDonald	\$100.00	\$100.00	August board fees
8/29/2022	18155	Operating	Nathan Crowder	\$30.00	\$30.00	August cell phone
8/29/2022	18156	Operating	Steve Pittman	\$50.00	\$50.00	August board fees
9/7/2022	18161	Reserve for F	Donohue	\$480.00	\$480.00	CIP-Proj 2205 LS 14 Generator and panel
9/7/2022	18162	Interceptor	GRW	\$13,500.00	\$13,500.00	CIP-Proj 2208
9/7/2022	18162	Interceptor	GRW	\$5,875.00	\$5,875.00	CIP-Proj 2207
9/7/2022	18162	Interceptor	GRW	\$1,200.00	\$1,200.00	CIP-Proj 2208
9/7/2022	18162	Interceptor	GRW	\$1,550.00	\$1,550.00	CIP-Proj 2207
9/7/2022	18163	Operating	Adobe Systems Incorporated	\$2,547.24	\$2,547.24	Acrobat Pro
9/7/2022	18164	Operating	Alfa Laval, Inc	\$538.79	\$538.79	Plant R & M
9/7/2022	18165	Operating	Altman, Poindexter & Wyatt, LLC	\$1,260.00	\$1,260.00	Legal fees
9/7/2022	18166	Operating	Asbury Water Technology, Inc	\$900.00	\$900.00	Sewer sampling
9/7/2022	18167	Operating	Bee Green Lawn & Plant Health	\$96.30	\$96.30	Mulch pre-emergent
9/7/2022	18167	Operating	Bee Green Lawn & Plant Health	\$143.92	\$143.92	Lawn care treatment
9/7/2022	18168	Operating	Bio Chem, Inc.	\$3,122.65	\$3,122.65	Sewer sampling
9/7/2022	18169	Operating	BL Anderson Company, Inc.	\$1,520.00	\$1,520.00	Plant R & M
9/7/2022	18169	Operating	BL Anderson Company, Inc.	\$508.50	\$508.50	Lift Station R & M
9/7/2022	18170	Operating	Black Tie Courier	\$575.00	\$575.00	Courier service
9/7/2022	18171	Operating	Buckeye Power Sales	\$394.36	\$394.36	Lift Station R & M
9/7/2022	18172	Operating	Carmel Utilities	\$694.18	\$694.18	Line maintenance
9/7/2022	18173	Operating	Carmel Utilities	\$84,124.13	\$84,124.13	August flow
9/7/2022	18173	Operating	Carmel Utilities	\$1,062.60	\$1,062.60	August reads
9/7/2022	18174	Operating	Carmel Utilities	\$44.03	\$44.03	Stormwater fees
9/7/2022	18175	Operating	CMID	\$4,747.50	\$4,747.50	CIP-Proj 2203 Biosolids Bldg
9/7/2022	18176	Operating	Commonwealth Engineers, Inc	\$15,965.00	\$15,965.00	CIP-Proj 2202 LS 8 Recon + FM
9/7/2022	18177	Operating	Concentra Health Services, Inc - CMCA	\$60.00	\$60.00	Other emp exp
9/7/2022	18178	Operating	Connect Electric Inc	\$505.00	\$505.00	Plant R & M
9/7/2022	18179	Operating	Culy Contracting, LLC	\$7,700.00	\$7,700.00	Manhole R & M
9/7/2022	18180	Operating	CuraLinc, LLC	\$295.00	\$295.00	EAP
9/7/2022	18181	Operating	Daniel Rossman	\$84.01	\$84.01	Mileage
9/7/2022	18182	Operating	Dell Marketing L.P.	\$369.58	\$369.58	Monitors
9/7/2022	18183	Operating	Donohue	\$3,370.00	\$3,370.00	Plant and LS R & M
9/7/2022	18184	Operating	Eco Infrastructure Solutions, Inc.	\$1,613.65	\$1,613.65	Televising - less sales tax
9/7/2022	18184	Operating	Eco Infrastructure Solutions, Inc.	\$309.42	\$309.42	Televising
9/7/2022	18185	Operating	Environmental Resource Associates	\$372.95	\$372.95	Sewer sampling
9/7/2022	18186	Operating	Fastenal Company	\$328.90	\$328.90	Plant R & M
9/7/2022	18187	Operating	Grainger	\$20.89	\$20.89	Plant R & M
9/7/2022	18187	Operating	Grainger	\$102.54	\$102.54	Plant R & M
9/7/2022	18188	Operating	Hach Company	\$3,441.07	\$3,441.07	Plant R & M
9/7/2022	18188	Operating	Hach Company	\$527.81	\$527.81	Sewer sampling
9/7/2022	18188	Operating	Hach Company	\$558.27	\$558.27	Sewer sampling
9/7/2022	18188	Operating	Hach Company	\$1,381.50	\$1,381.50	Plant R & M
9/7/2022	18188	Operating	Hach Company	\$1,965.88	\$1,965.88	Sewer sampling
9/7/2022	18188	Operating	Hach Company	\$1,518.72	\$1,518.72	Sewer sampling
9/7/2022	18188	Operating	Hach Company	\$1,144.00	\$1,144.00	Claros base + annual subscription
9/7/2022	18189	Operating	Harris Computer Systems	\$2,250.00	\$2,250.00	Database maintenance
9/7/2022	18190	Operating	IT Indianapolis/Core	\$10,206.96	\$10,206.96	Monthly fees
9/7/2022	18190	Operating	IT Indianapolis/Core	\$720.62	\$720.62	Azure
9/7/2022	18191	Operating	IUPPS	\$1,623.55	\$1,623.55	Monthly tickets
9/7/2022	18192	Operating	Indiana Water Environment Association	\$480.00	\$480.00	Wastewater challenge
9/7/2022	18193	Operating	Kirby Risk Corporation	\$304.26	\$304.26	Lift Station R & M
9/7/2022	18194	Operating	Maco Press	\$119.82	\$119.82	Business cards
9/7/2022	18195	Operating	Merrell Brothers, Inc.	\$12,366.51	\$12,366.51	Biosolid disposal
9/7/2022	18196	Operating	Microbac Laboratories, Inc.	\$152.50	\$152.50	Testing fees
9/7/2022	18196	Operating	Microbac Laboratories, Inc.	\$445.50	\$445.50	CN Testing
9/7/2022	18196	Operating	Microbac Laboratories, Inc.	\$151.00	\$151.00	Metals testing Q2
9/7/2022	18196	Operating	Microbac Laboratories, Inc.	\$445.50	\$445.50	CN testing
9/7/2022	18196	Operating	Microbac Laboratories, Inc.	\$249.00	\$249.00	Cyanide testing
9/7/2022	18197	Operating	Nalco Water Pretreatment Solutions, LLC	\$408.61	\$408.61	Sewer sampling

			TriCo Regional Sewer Utility			
			Register of Claims			
			For the period 08/02/2022-09/30/2022			
Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
9/7/2022	18198	Operating	NCL of Wisconsin, Inc	\$1,344.13	\$1,344.13	Sewer sampling
9/7/2022	18199	Operating	Office Depot	\$64.00	\$64.00	Paper
9/7/2022	18199	Operating	Office Depot	\$111.04	\$111.04	Mouse, pens
9/7/2022	18199	Operating	Office Depot	\$97.14	\$97.14	Towels
9/7/2022	18200	Operating	Office Pride	\$2,165.00	\$2,165.00	Office cleaning
9/7/2022	18201	Operating	Paymentus Group, Inc.	\$19.90	\$19.90	NSF fees
9/7/2022	18202	Operating	PFM Truck & Car Care Center	\$490.05	\$490.05	2011 Ford F-150 repairs
9/7/2022	18203	Operating	Red Wing Business Advantage Account	\$215.99	\$215.99	Boots-Kaminski
9/7/2022	18204	Operating	Robert Mendoza	\$66.84	\$66.84	Wellness reim
9/7/2022	18205	Operating	Seller Instrument & Mfg. Co. Inc.	\$5,484.91	\$5,484.91	Trimble
9/7/2022	18206	Operating	Serpentix Conveyor Corp	\$479.65	\$479.65	Plant R & M
9/7/2022	18207	Operating	Shred Monkey	\$40.00	\$40.00	Shredding
9/7/2022	18208	Operating	Shrewsberry & Associates, LLC	\$14,492.50	\$14,492.50	Cons observation-The Edge
9/7/2022	18209	Operating	Simplifile	\$60.00	\$60.00	Recording fees
9/7/2022	18210	Operating	Straeffner Pump & Supply, Inc.	\$1,570.20	\$1,570.20	Line maintenance
9/7/2022	18211	Operating	Taylor Oil Company, Inc.	\$13.97	\$13.97	Fuel
9/7/2022	18211	Operating	Taylor Oil Company, Inc.	\$3,436.09	\$3,436.09	Fuel
9/7/2022	18212	Operating	Utility Supply Company	\$162.73	\$162.73	Plant R & M
9/7/2022	18212	Operating	Utility Supply Company	\$56.40	\$56.40	Lift Station R & M
9/7/2022	18212	Operating	Utility Supply Company	\$34.60	\$34.60	LS R & M
9/7/2022	18213	Operating	Vasey Commercial Heating & AC, Inc.	\$164.70	\$164.70	Plant R & M
9/7/2022	18213	Operating	Vasey Commercial Heating & AC, Inc.	\$165.80	\$165.80	Lift Station R & M
9/7/2022	18214	Operating	White's Ace Hardware-Carmel	\$11.18	\$11.18	LS R & M
9/7/2022	18215	Operating	Wonderware Inc dba eGov Strategies	\$2,871.50	\$2,871.50	Annual license and support
9/7/2022	18216	Operating	Xylem Dewatering Solutions Inc	\$3,600.00	\$3,600.00	Pump PM
9/7/2022	18217	Operating	Xylem Water Solutions USA Inc	\$2,612.47	\$2,612.47	LS R & M
9/7/2022	18219	Reserve for F	Xylem Water Solutions USA Inc	\$14,831.57	\$14,831.57	CIP- LS pump replacements
8/31/2022	100082	Huntington B	GRW	\$1,437.40	\$1,437.40	CIP-Proj 1902 Plant Expansion
8/8/2022	2022448	Operating	Amazon Capital Services	\$174.95	\$174.95	Chargers
8/8/2022	2022450	Operating	LogMein USA, Inc.	\$703.09	\$703.09	Phone service
8/8/2022	2022452	Operating	CenterPoint Energy/Vectren Energy	\$61.24	\$61.24	Plant gas
8/9/2022	2022455	Operating	ADP	\$78,312.56	\$78,312.56	Payroll PPE 8/5/22
8/9/2022	2022456	Operating	Empower Retirement (Hoosier START)	\$10,186.19	\$10,186.19	401a, 457b, Roth
8/18/2022	2022458	Operating	IPL	\$50.76	\$50.76	LS 18
8/19/2022	2022459	Operating	IPL	\$97.39	\$97.39	LS 12
8/19/2022	2022460	Operating	IPL	\$343.99	\$343.99	LS 9
8/19/2022	2022461	Operating	IPL	\$106.98	\$106.98	LS 3
8/25/2022	2022462	Operating	IPL	\$5,940.31	\$5,940.31	LS 2
8/19/2022	2022463	Operating	IPL	\$44.24	\$44.24	LS 22
8/19/2022	2022464	Operating	IPL	\$58.95	\$58.95	LS VV
8/19/2022	2022465	Operating	IPL	\$795.06	\$795.06	LS 10
8/22/2022	2022466	Operating	IPL	\$95.53	\$95.53	LS 24
8/22/2022	2022467	Operating	IPL	\$76.72	\$76.72	LS 27
8/19/2022	2022468	Operating	IPL	\$64.27	\$64.27	LS 20
8/19/2022	2022469	Operating	IPL	\$51.85	\$51.85	LS 25
8/8/2022	2022470	Operating	IPL	\$386.42	\$386.42	LS 8
8/12/2022	2022472	Operating	ADP	\$292.98	\$292.98	Payroll & Time and Attendance
8/12/2022	2022473	Operating	Amazon Capital Services	\$293.97	\$293.97	Replacement water filters
8/22/2022	2022474	Operating	ADP	\$77,343.61	\$77,343.61	Payroll PPE 8/19/22
8/22/2022	2022475	Operating	Empower Retirement (Hoosier START)	\$10,010.33	\$10,010.33	401a, 457b, Roth PPE 8/19/22
8/23/2022	2022477	Operating	AT & T	\$1,379.20	\$1,379.20	Internet
8/23/2022	2022478	Operating	AT&T Mobility	\$2,316.95	\$2,316.95	Employee cell phone
8/23/2022	2022479	Operating	Comcast	\$216.40	\$216.40	Backup Internet
8/22/2022	2022480	Operating	CenterPoint Energy/Vectren Energy	\$50.53	\$50.53	LS 2
8/22/2022	2022481	Operating	CenterPoint Energy/Vectren Energy	\$21.48	\$21.48	LS 10
8/24/2022	2022482	Operating	Napa Auto Parts	\$184.87	\$184.87	Vehicle R & M
8/24/2022	2022482	Operating	Napa Auto Parts	\$11.58	\$11.58	Plant R & M
8/24/2022	2022482	Operating	Napa Auto Parts	\$3.81	\$3.81	Vehicle R & M
8/24/2022	2022482	Operating	Napa Auto Parts	\$9.30	\$9.30	Vehicle R & M
8/24/2022	2022482	Operating	Napa Auto Parts	\$37.99	\$37.99	Vehicle R & M
8/24/2022	2022482	Operating	Napa Auto Parts	\$49.17	\$49.17	Plant R & M
8/24/2022	2022482	Operating	Napa Auto Parts	\$170.49	\$170.49	Vehicle R & M
8/24/2022	2022482	Operating	Napa Auto Parts	\$6.99	\$6.99	Collection supplies
8/24/2022	2022482	Operating	Napa Auto Parts	\$6.69	\$6.69	Collection supplies
8/24/2022	2022482	Operating	Napa Auto Parts	\$5.98	\$5.98	Collection supplies
8/24/2022	2022483	Operating	Mutual of Omaha	\$4,104.74	\$4,104.74	Insurance-Sept 2022
8/26/2022	2022484	Operating	Amazon Capital Services	\$235.73	\$235.73	Surface dock
8/26/2022	2022484	Operating	Amazon Capital Services	\$107.98	\$107.98	Trailer hitches/receiver hook

			TriCo Regional Sewer Utility			
			Register of Claims			
			For the period 08/02/2022-09/30/2022			
Payment date	Check number	Bank name	Payee name	Amount	Amount Allowed	Description
8/26/2022	2022484	Operating	Amazon Capital Services	\$92.48	\$92.48	Surface book charger power adapter
8/29/2022	2022485	Operating	Citizens Energy Group	\$143.09	\$143.09	LS 17
8/29/2022	2022486	Operating	Citizens Energy Group	\$105.35	\$105.35	Plant water
8/31/2022	2022487	Operating	Citizens State Bank	\$20.00	\$20.00	August Service fee
8/31/2022	2022488	Operating	PNC Bank	\$7,116.15	\$7,116.15	Credit card charges - Aug 2022
9/2/2022	2022489	Operating	Duke Energy	\$1,637.19	\$1,637.19	LS 1
9/2/2022	2022490	Operating	Duke Energy	\$167.06	\$167.06	LS 5
9/1/2022	2022491	Operating	Duke Energy	\$67.17	\$67.17	LS 6
9/12/2022	2022492	Operating	Duke Energy	\$468.29	\$468.29	LS 11
9/8/2022	2022493	Operating	Duke Energy	\$1,253.27	\$1,253.27	LS 14
9/13/2022	2022494	Operating	Duke Energy	\$407.49	\$407.49	LS 16
9/12/2022	2022495	Operating	Duke Energy	\$1,582.11	\$1,582.11	LS 17
9/6/2022	2022496	Operating	Duke Energy	\$762.70	\$762.70	LS 26
9/2/2022	2022497	Operating	Duke Energy	\$304.13	\$304.13	LS 21
9/6/2022	2022498	Operating	Duke Energy	\$309.32	\$309.32	LS 19
9/14/2022	2022499	Operating	Duke Energy	\$553.18	\$553.18	LS 23
9/13/2022	2022500	Operating	Duke Energy	\$33,186.45	\$33,186.45	Plant
9/20/2022	2022501	Operating	IPL	\$883.01	\$883.01	LS 10
9/20/2022	2022502	Operating	IPL	\$103.97	\$103.97	LS 12
9/16/2022	2022503	Operating	IPL	\$50.84	\$50.84	LS 18
9/20/2022	2022504	Operating	IPL	\$76.72	\$76.72	LS 20
9/20/2022	2022505	Operating	IPL	\$44.76	\$44.76	LS 22
9/21/2022	2022506	Operating	IPL	\$113.57	\$113.57	LS 24
9/20/2022	2022507	Operating	IPL	\$51.85	\$51.85	LS 25
9/21/2022	2022508	Operating	IPL	\$81.46	\$81.46	LS 27
9/20/2022	2022509	Operating	IPL	\$114.80	\$114.80	LS 3
9/20/2022	2022510	Operating	IPL	\$459.46	\$459.46	LS 8
9/20/2022	2022511	Operating	IPL	\$395.76	\$395.76	LS 9
9/20/2022	2022512	Operating	IPL	\$60.92	\$60.92	LS VV
9/27/2022	2022513	Operating	IPL	\$6,892.35	\$6,892.35	LS 2
9/1/2022	2022514	Operating	Globe Life	\$58.72	\$58.72	Employee deductions
8/26/2022	2022515	Operating	ADP	\$153.78	\$153.78	Workforce now bundle
8/31/2022	2022516	Operating	Wex Bank	\$46.29	\$46.29	Fuel
8/29/2022	2022518	Operating	CenterPoint Energy/Vectren Energy	\$60.38	\$60.38	Plant
8/30/2022	2022519	Operating	Amazon Capital Services	\$105.00	\$105.00	Steel toe shoes - Crediford
8/30/2022	2022519	Operating	Amazon Capital Services	\$15.87	\$15.87	Modem cable
8/30/2022	2022519	Operating	Amazon Capital Services	\$87.56	\$87.56	Ice packs
8/30/2022	2022519	Operating	Amazon Capital Services	\$81.99	\$81.99	Surface Pro Pen
8/31/2022	2022520	Operating	Indiana Public Employers	\$31,230.66	\$31,230.66	H Ins-Sept 2022
9/7/2022	2022521	Operating	Jive Communications, Inc	\$698.94	\$698.94	Phone service
9/5/2022	2022522	Operating	ADP	\$74,785.14	\$74,785.14	Payroll PPE 9/2/22
9/5/2022	2022523	Operating	Empower Retirement (Hoosier START)	\$9,997.68	\$9,997.68	401a, 457b, Roth
8/31/2022	2022524	Operating	Citizens State Bank	\$1,181.64	\$1,181.64	Lockbox fees
				\$753,617.82	\$753,617.82	
ALLOWANCE OF CLAIMS						
We have examined the claims listed on the foregoing Register of Claims, consisting of 3 pages, and except for claims not allowed as shown on the register, such claims are hereby allowed in the total amount of						
			\$753,617.82			

Docket Report Information

For the period 08/02/2022-09/30/2022

CIP-Proj 2202 LS8 Reconstruction	\$16,115.00
CIP-Proj 2205 LS 14 Generator and panel replacement R4R	\$480.00
CIP-Proj 2208	\$14,700.00
CIP-Proj 2207	\$7,425.00
CIP-Proj 2203 Biosolids Bldg	\$4,747.50
CIP- LS pump replacements	\$14,831.57
CIP-Proj 1902 Plant Expansion	\$1,437.40

\$59,736.47

District Insurance	\$35,335.40
Carmel Utilities	\$84,124.13

Other Expenses	\$574,421.82
Total Claims	\$753,617.82

Selected Statistics 2022	January	February	March	April	May	June	July	August	2022 Monthly Average	2022 YTD	2021 Total Through August
Maintenance Information											
Lateral Inspections	26	9	22	18	20	31	18	36	23	180	206
Certified I&I Inspections	10	30	17	27	26	30	27	45	27	212	293
Failed I&I Inspections	0	2	0	1	0	0	0	0	0	3	1
Sewer Locates	219	207	269	252	283	310	308	407	282	2,255	3,255
Manholes Added	9	2	0	0	0	3	1	0	2	15	113
Total # of Manholes	6,011	6,013	6,013	6,013	6,013	6,016	6,017	6,017	N/A	6,011	5,999
Manholes Inspected	0	0	332	460	817	458	83	3	269	2,153	1,956
Feet of Sewer Added	0	360	0	0	0	852	49	35	162	1,296	44,529
Total Footage of Sewers	1,734,749	1,735,109	1,735,109	1,735,109	1,735,109	1,735,961	1,736,010	1,736,045	N/A	1,734,749	1,716,343
Feet of Sewer Televised	19,395	13,404	22,738	42,401	17,769	35,917	18,659	14,097	23,048	184,380	180,930
Acoustic Sewer Inspection	0	0	0	23,680	0	49,700	58,920	20,330	19,079	152,630	0
Feet of Sewer Cleaned	345	0	225	1,112	9,398	367	0	10,488	2,742	21,935	6,006
Overflows	0	0	0	0	1	0	0	0	0	1	3
Feet of LPFM Cleaned	0	0	0	0	0	0	0	0	0	0	6,617
LS 1 to Carmel Utilities											
Rainfall/Precipitation (inches)	1.11	3.83	6.38	4.01	5.14	2.35	4.05	5.35	4.03	32.22	24.06
Total Flow (gallons)	54,400,461	61,672,348	74,921,000	55,623,631	60,065,103	32,161,235	31,110,711	31,564,320	50,189,851	401,518,809	422,487,509
Max Daily Flow (gallons)	2,356,132	3,605,548	3,899,994	2,729,966	3,076,524	1,248,044	1,145,262	1,243,030	N/A	3,899,994	3,136,724
Average Daily Flow (gallons)	1,754,854	2,202,584	2,416,806	1,854,121	1,937,584	1,072,041	1,003,604	1,018,204	1,657,475	N/A	N/A
Min Daily Flow (gallons)	1,469,900	1,548,862	1,708,760	1,492,640	1,103,140	970,780	633,046	919,919	N/A	633,046	697,447
TriCo WRRF											
Total Flow (gallons)	89,980,000	81,455,000	99,793,000	74,890,000	85,598,000	101,730,000	100,610,000	105,560,000	92,452,000	739,616,000	611,213,321
Max Daily Flow (gallons)	3,659,000	4,321,000	6,192,000	3,612,000	3,807,000	3,930,000	3,707,000	4,560,000	N/A	6,192,000	5,351,000
Average Daily Flow (gallons)	2,902,581	2,909,107	3,219,129	2,496,000	2,761,000	3,390,000	3,250,000	3,410,000	3,042,227	N/A	N/A
Min Daily Flow (gallons)	2,206,000	1,715,000	2,750,000	1,859,000	1,814,000	3,110,000	2,826,000	3,000,000	N/A	1,715,000	1,259,000
Total Flow to Both Plants	144,380,461	143,127,348	174,714,000	130,513,631	145,663,103	133,891,235	131,720,711	137,124,320	142,641,851	1,141,134,809	1,033,700,830
Biosolids Handling (gallons)											
Wasted (Biosolids)	869,200	1,176,000	1,133,000	976,000	1,293,000	1,341,000	1,083,000	1,076,000	1,118,400	8,947,200	10,797,590
Dewatered	170,000	265,000	506,880	370,320	538,160	563,900	439,540	390,980	405,598	3,244,780	4,193,900
Digested Sludge Withdrawn	695,000	728,000	773,000	771,000	762,000	808,000	800,000	956,000	786,625	6,293,000	6,320,000
Customer Information										16,332	
New Sewer Service Accounts	27	16	10	30	26	16	19	7	19	151	129
Permits Issued	24	21	26	19	29	12	5	10	18	146	228



JOINT PERSONNEL & BENEFITS AND BOARD OF TRUSTEES MEETING

Wednesday, August 24, 2022, at 7:30 a.m.

Memorandum

Mr. Kimbell called the meeting to order at 8:34 a.m.

Members Present: Committee Chair Jeff Kimbell, and member Eric Hand. Others in attendance were Utility Director Andrew Williams, Controller Cindy Sheeks and Administrative Assistant Maggie Crediford. Chuck Ryerson was absent.

PUBLIC COMMENT

There was no one present from the public.

SAFETY REPORT

Mr. Williams said the Utility had no injuries and has gone 196 days without a lost time accident. SafetyPlus Resources conducted a four-hour in person training session for the field staff. Topics covered were confined space entry, lockout tagout protocol, caught crush hazards, proactive chemical management and labeling and the importance of maintaining SDS (Safety Data Sheets) per OSHA requirements.

MILITARY LEAVE

The Committee reviewed and discussed military leave policies from surrounding municipalities and decided to recommend the Board of Trustees update the Military Leave Policy to the following:

Military Pay Differential

TriCo will comply with all applicable laws regarding military leaves of absence. In addition, TriCo will provide up to 60 days of military pay differential per calendar year to an employee when they are performing active duty for more than 7 calendar days. (Retroactive to July 1, 2022)

Military pay is comprised of Base Pay, BAH, BAS, and other special allowances, including Family Separation Allowance, Hardship Duty Pay, and Hostile Fire/Imminent Danger Pay. Military pay (Base pay plus BAH and BAS) should be included when calculating military pay differential. The combination of differential and military pay may not exceed the employee's actual TriCo gross pay. To claim differential pay, the employee must submit a copy of their LES (pay stub), along with a copy of their orders to Human Resources.

ADJOURNMENT

The meeting adjourned at 8:05 a.m.

Respectfully Submitted,

A handwritten signature in black ink that reads "Andrew Williams".
Andrew Williams, Utility Director

Draft Policy for Discussion

IV. Leave of Absence

E. Military Leave

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JOINT CAPITAL & CONSTRUCTION MEETING AND BOARD OF TRUSTEES MEETING

Tuesday September 6, 2022, at 4:30 p.m.

Memorandum

Ms. Foley called the meeting to order at 4:33 p.m.

Members Present: Committee Chair Amanda Foley, and member Steve Pittman. Others in attendance were Board member Eric Hand, Legal Counsel Anne Poindexter, Utility Director Andrew Williams, Engineering Manager Wes Merkle, and Administrative Assistant Maggie Crediford. Member Jeff Hill was absent.

PUBLIC COMMENT

There was no one present from the public.

PROJECT UPDATES

#1902 Plant Expansion- Mr. Merkle said punch list work continues at the plant. He is reviewing change order requests with Thieneman and closing out paperwork. Mr. Merkle expects the project to be under budget.

In the coming weeks staff will receive quotes for wet well piping reconstruction and pump installation at Lift Stations 1 and 21. The consultant is wrapping up final plans for the Lift Station 8 Reconstruction and Lift Station 26 Force Main Extension projects; both will be bid in October.

Mr. Pittman asked if contractors are more interested in bidding on projects and if they are more available. Mr. Merkle said it is mixed. There are some who are still busy and some that are looking for work.

Mr. Merkle said Lift Station 16 reconstruction is dependent on the progress of The Farm project; he expects it to bid about a month behind Lift Stations 8 and 26.

Mr. Merkle asked the Committee to recommend the Board approve the purchase of two new variable frequency drives (VFDs) for Lift Station 14. The cost of the VFD's will be \$26,260. The installation of the materials will be bid later. TriCo uses VFD's from one manufacture to alleviate issues with maintaining different products and maintain staff familiarity. Mr. Merkle said Donahue & Associates is designing a new control panel at that location. Mr. Merkle plans to present quotes at the Board meeting on September 12.

Mr. Merkle said pumps, controls, and VFDs will need to be quoted for Lift Stations 8 and 16 soon. A new backup generator and transfer switch will also be quoted for Lift Station

8. He expects a six-month lead time on those items. Public Bidding for construction will be in October.

Mr. Merkle said CMID is finishing the engineering design for the Biosolids Building addition. Staff is expecting it to come in substantially over budget. The contractor estimated \$300,000 to \$400,000. Staff budgeted \$200,000 for the project. The addition will create climate-controlled storage for the cleaning truck. The garage bay where it was previously stored was eliminated during the office building remodel. It is imperative that the cleaning truck have climate-controlled storage in the event it is needed in an emergency during the winter months. Mr. Williams reminded the committee that last winter an employee was injured when a valve broke on the truck even though it was winterized. The second bay will create a workshop for the plant staff so they can have a workspace with their tools in one location. Mr. Williams clarified that climate-controlled means heating to prevent the truck piping from freezing. There will not be AC in the summer.

Mr. Hand asked if the Utility has any formal or informal availability to local rescue response teams for the use of the Cleaning Truck. Mr. Williams said this was arranged several years ago through InWARN. The Board signed an interlocal agreement that if another agency needs assistance TriCo can assist and will be reimbursed. Several years ago, TriCo employees trained with Carmel Rescue, but has not been called upon.

The Committee will recommend the Board Approve the purchase of VFD's for Lift Station 14 in the amount of \$26,260.

DRAFT PERMIT MODIFICATION FROM IDEM

Mr. Williams said updates to TriCo's NPDES permit included the requirements for additional testing. Mr. Watkins asked IDEM to reduce toxicity testing requirements since TriCo doesn't have any industrial customers. Toxicity testing costs around \$1,000 per test. Staff requested to reduce testing frequency if TriCo can show it does not have toxicity issues. The number of required tests could be reduced from four times a year to twice a year. IDEM agreed. TriCo uses Microban for metals testing, including cyanide, and their equipment doesn't test for cyanide levels as low as IDEM is requiring so they must send the samples to another laboratory. TriCo runs two cyanide tests a week which would typically cost \$20 at Microban but sending them onto the lab that can test for low limits raises the costs of those tests to \$300 each. Cyanide typically comes from industrial processes. TriCo doesn't currently have any industrial customers and Staff requested removal of the cyanide limit if the more advanced and frequent tests show cyanide is a non-issue, and IDEM agreed.

Mr. Hand said he had asked Mr. Williams earlier if these requests would impact TriCo's request to add water to its charter. Mr. Williams and Mrs. Poindexter said it would not. Mr. Hand said he also wanted to be sure that TriCo was establishing a record of due diligence regarding what it discharges into the water source so issues or questions wouldn't arise later. Mr. Williams said IDEM has approved the addition of water to TriCo's Charter. Ms.

Foley asked if there are any updates on the sewer and water expansion to Baker's Corner. Mr. Williams said at this time he believes the County is working to establish their own regional sewer district, although they had previously indicated that this would be done parallel with a potential solution involving TriCo. Mrs. Poindexter indicated there are still opportunities to work with the County on this utility.

BURIED MANHOLE SUMMARY

Mr. Williams referred to Mr. Strong's report showing that in the 2022 manhole inspection program 53 manholes were not initially found and were identified as Buried/Engineering Assist. Of the 53, Mr. Strong was able to locate 26 manholes using GPS. Eight of the manholes were under warranty and were sent to developers to be raised. And 19 structures were raised to grade by staff using 2-3 inch drop in adjusting rings. The issue is far less of a concern than originally believed. Mr. Williams suggested creating educational materials that could be delivered in the form of a door hanger to affected properties.

Mrs. Poindexter said the Board asked her to review easement language to see if anything needed to be added to address this issue. She explained various property rights surrounding easements and right-of-way. She believed the educational materials suggested by Mr. Williams would be a good starting point to reduce the number of covered manholes. Mrs. Poindexter said if the Board was still interested in adding in a penalty or fine system in the event of pushback from property owners after being educated on the need for access to manholes, it could be added with the next update to the Sewer Use Ordinance.

ADJOURNMENT

The meeting adjourned at 5:40 p.m.

Respectfully submitted,



Wes Merkle
Engineering Manager



MEMORANDUM

To: Board of Trustees

From: Wes Merkle

Date: September 8, 2022

Subject: Lift Station 14 VFDs

The backup generator replacement project at Lift Station 14 also includes replacement of the control panel and variable frequency drives (VFDs). Straeffer Pump & Supply, Inc. quotes \$26,260 for new VFDs. Straeffer is the local manufacturer's representative for Danfoss.

TriCo began standardizing Danfoss VLT Aqua FC202 VFDs two years ago. The old standard was ABB ACS 550. Consistency for staff familiarity is critical as operation of this equipment can be highly technical. The Danfoss VFDs have more advanced industry-specific features. The VFDs are in NEMA 4X enclosures meaning they can be mounted outside and do not need to be in an air conditioned control panel or building, saving substantial short and long term costs.

Delivery is anticipated in 4-5 months. TriCo will purchase the backup generator, automatic transfer switch, and control panel for contractor installation. Installation will be quoted shortly.

Recommended Action: Approve purchasing new variable frequency drives (VFDs) from Straeffer Pump & Supply, Inc. for \$26,260.