

TriCo Regional Sewer Utility

www.TriCo.eco Phone (317) 844-9200 Fax (317) 844-9203

Board of Trustees Meeting Agenda Monday, August 8, 2022 @ 6:00 p.m. TriCo WRRF 7236 Mayflower Park Drive, Zionsville, IN 46077

- 1. Roll Call
- 2. Public Comment
- 3. Memorandum,
 - a. July 11, 2022, Board Meeting
 - b. June 24, 2022, Joint B&F, P&B Committees and Board Meeting
- 4. Approval of Claims Docket
- 5. Attorney's Report
- 6. Utility Director's Report
- 7. Committee Reports
 - a. Budget & Finance Committee
 - b. Personnel & Benefits Committee
 - c. Capital & Construction Committee i. Dedication
- 8. Old Business
- 9. New Business
 - a. Military Leave
 - b. Declaration of Surplus equipment
- 10. Adjourn



BOARD OF TRUSTEE MEETING

Monday, July 11, 2022, 6:00 p.m. <u>Memorandum</u>

Mr. Mills called the meeting to Order at 6:05 p.m.

ROLL CALL

Present: President Carl Mills, Treasurer Jane Merrill, Secretary Michael McDonald, members, Eric Hand, Chuck Ryerson, and Amanda Foley. Others in attendance were Utility Director Andrew Williams, Legal Counsel Scott Wyatt, Engineering Manager Wes Merkle, Controller Cindy Sheeks and Administrative Assistant Maggie Crediford

Jeff Hill and Jeff Kimbell were absent. Mr. Pittman arrived at 6:34 p.m.

PUBLIC COMMENT

There was no one present from the public.

APPROVAL OF MEETING MEMORANDUM

Ms. Merrill made a motion to approve the June 13, 2022, Board meeting memorandum. Ms. Foley seconded the motion, and it was unanimously approved.

Ms. Merrill made a motion to approve the June 13, 2022, Executive Committee meeting memorandum. Mr. McDonald seconded the motion, and it was unanimously approved.

APPROVAL OF CLAIMS DOCKET

Ms. Sheeks said there were no significant expenses to report. Mr. Mills asked about a refund to the City of Carmel for \$14,000 for the splash pad. Ms. Sheeks said Carmel Utilities had been reporting reads from their water meter at the splash pad in Central Park, however the runoff from the splash pad goes to a lagoon on the property, not into TriCo's collection system. The amount that has been paid was refunded to the Carmel Parks Department. Mr. Hand asked if the credit card charges listed on page three is an ongoing normal expense. Ms. Sheeks said it is the combined monthly charges from employee credit card usage. Expenses were higher than normal due to outreach items purchased for CarmelFest. Mr. McDonald asked about the phone service charge on page three. Ms. Sheeks said that is for the voice over IP phone system in the office.

Mr. McDonald made a motion to approve the claims docket. Mr. Hand seconded the motion, and it was unanimously approved.

ATTORNEY'S REPORT

Mr. Wyatt had no report.

UTILITY DIRECTOR'S REPORT

Mr. Williams said Mrs. Poindexter has not heard back from IDEM regarding adding water to TriCo's charter. Mr. Williams had no updates on the Baker's Corner project.

3 a

Staff participated in CarmelFest. There was a good turnout. Several employees, old and new, helped man the booth during the event. Employees really seemed to enjoy interacting with the community.

Staff is looking at holding an open house on Saturday, September 17, 2022. Good feedback was received from staff members who worked at CarmelFest on updates that could be made to our displays and educational materials that should be implemented for the open house.

The employee appreciation lunch will be held on Friday September 16, 2022, at Lions Park in the shelter house. Bub's will be catering lunch again this year. Mr. Williams invited the Board members to attend. Mr. Mills said he and other Board members attended last year and staff participated in a heated game of Family Feud. It was mentioned last year that the Board should form a team to participate in the game this year. Mr. Mills said he would like the Board to participate and asked Board members to add the event to their calendars.

Mr. Williams said the plant is coming back together. The gates are now locked again and only accessible by codes, so things are returning to normal now that the contractor is wrapping up punch list items.

COMMITTEE REPORTS

Budget & Finance Committee

Ms. Merrill said the Committee met but had no action items. Mr. Mills said he and Ms. Sheeks are reviewing investment opportunities and are looking at moving some of the Utilities liquid assets into six-to-nine-month treasury bills which are secured by the government. Mr. Mills said they are looking at a layering effect with the treasury bills which would create a significant increase in income on unused funds over the next four to six months. Mr. Hand asked if the layering effect is like a staggering schedule where the bills would not all be on the same sixmonth cycle. Mr. Mills said yes. Mr. Mills said they would roll the bills so staff would have access to the money when bills come due on capital projects. Mr. Merkle should know what expenses will be upcoming in a thirty-to-forty-five-day window to allow for funds to be withdrawn when needed.

Personnel & Benefits Committee

Mr. Ryerson said the Committee met as part of the larger meeting but had no action items.

Capital & Construction Committee

Ms. Foley said the Committee did not meet.

OLD BUSINESS

Mr. Mills said continuing the discussion from the last Board meeting regarding the Utility Director's Salary, the Board needs to decide on a salary market adjustment for Mr. Williams, based on suggestions made by the consulting firm. All other staff salaries have been addressed and adjusted. Mr. Mills said he feels Mr. Williams tends to downplay his value with the organization, and believes Mr. Williams is an advocate for his employees and someone needs to advocate for him as well. Mr. Mills says he looks at Mr. Williams value from the standpoint if the Board would need to find a replacement for him with the same qualifications and experience,

what would it cost to do it. Mr. Mills said he believes Mr. Williams salary should be between step six and seven based on the numbers provided in the salary suggestion chart. Mr. Williams mentioned that his salary has always been at the discretion of the Board and not subject to steps. The chart provided was based on a minimum and maximum salary range provided by First Person Consulting, the suggested steps were provided as a guide to show what the range would look like if divided evenly, but the Board is not bound by the steps, just the minimum and maximum for the position. The Board discussed what Mr. Williams salary should be.

Mr. Ryerson made a motion to approve setting Mr. Williams mid-year 2022 salary at \$166,000. Ms. Merrill seconded the motion, and it was unanimously approved. Mr. Ryerson amended the motion to approve Mr. Williams \$166,000 salary to be retroactive to July 2, 2022. Ms. Merrill seconded the motion, and it was unanimously approved.

Mr. Pittman arrived at the meeting.

Mr. Hand showed a pamphlet distributed by the Town of Zionsville showing community events and their sponsors. He thanked TriCo for supporting the local community and was happy to see the name and logo listed in this year's advertising materials. He said TriCo is also mentioned during intermissions at the gazebo concerts as a silver level sponsor. He left the brochure for staff to see.

ADJOURNMENT

Mr. Pittman made a motion to adjourn the meeting. Ms. Merrill seconded the motion and the meeting adjourned at 6:36 p.m.

The next Board of Trustees Meeting is scheduled for Monday, August 8, 2022, at 6:00 p.m.

Respectfully submitted,

andrew Williams.

Andrew Williams Utility Director

Approved:

_____ as Presented

Michael McDonald, Secretary

Carl Mills, President



JOINT BUDGET & FINANCE COMMITTEE, PERSONNEL AND BENEFITS COMMITTEE AND BOARD OF TRUSTEES MEETING

Friday, June 24, 2022, at 7:30 a.m. <u>Memorandum</u>

Ms. Merrill called the meeting to order at 7:34 a.m.

Members Present: Budget and Finance Committee Chair Jane Merrill, members Michael McDonald and Carl Mills. Personnel and Benefits Committee Chair Jeff Kimbell, members Eric Hand and Chuck Ryerson. Others in attendance were Board member Jeff Hill, Legal Counsel Anne Poindexter, Utility Director Andrew Williams, Controller Cindy Sheeks, Engineering Manager Wes Merkle, Collections Superintendent Aaron Strong, Plant Superintendent Scot Watkins and Administrative Assistant Maggie Crediford.

PUBLIC COMMENT

There was no one present from the Public.

Ms. Merrill turned the meeting over to Jeff Kimbell Chair of the Personnel and Benefits Committee to discuss the Compensation Study Presentation. Mr. Kimbell asked Mr. Williams to give a brief overview of the study for the rest of the Board members. Mr. Kimbell said this is the third meeting the Personnel and Benefits Committee has had regarding the study.

COMPENSATION STUDY PRESENTATION

Mr. Williams said staff has been working with First Person salary consultants. First Person researched job descriptions and created the benchmarking data points for each position. First Person noticed TriCo's current salary spread for a position was around 20 to 30% between the bottom and top of each position. They recommended the spread be up to 50 plus percent between low and high. First Person recommended moving to a salary structure with a salary range with a minimum, midpoint, and maximum. The managers however like the step system and asked that the salary structure be fit into that format. It would have been difficult to do that with the recommended salary data points in TriCo's current ten step system, so the proposed step system has six steps for positions at the lower end of the salary scale and more steps in positions as you move up the scale with twelve at the top levels. The thought is that entry level positions should be master within six years. Positions at the higher grades require more years to master the responsibilities.

Mr. Williams presented the proposed variable step system showing each position with their new minimum and maximum salary. The proposed step system is based off a consistent dollar amount between each step, so the percentages vary between steps. Management discussed using the same percentage between each step instead of a consistent dollar amount but recommends staying with the consistent dollar amount between steps. New employees come on lower in the step chart and they are learning a lot each year and their productivity increases substantially over the first few years. As employees spend more time in a position, they are still productive and still learning but not quite the great leaps and bounds as when first beginning. If this new salary ordinance would be implemented July 2, 2022, the half year impact would be around \$82,500 on the budget. Mr. Kimbell noted that figure excludes any adjustments made to the Utility Director's salary. Mr. Williams said his salary has always been at the discretion of the Board with a minimum and maximum and not included in the step system.

Mr. McDonald said his company had given its employees an equal lump sum amount across the Board immediately and said it went a long way with goodwill towards the company and he asked if TriCo had considered doing something like that, providing immediate relief to the people at the bottom of the scale. Mr. Kimbell said this action wasn't taken due to inflation. It became more urgent as the economy shifted but every five years TriCo does a compensation review with a consultant and the increases are being moved to mid-year instead of at the conclusion of 2022 to help fight some of those inflationary issues. The positions were evaluated and are being brought up to their market value which was larger for some than others. Mr. McDonald said he agrees with the goal, he just wanted to advocate for an across-the-board bonus or lump sum payment to provide some immediate relief to those at the bottom of the pay scale.

Mr. Kimbell asked for clarification on Mr. McDonald's request. Mr. McDonald said in his case whatever the total amount was, for example \$1,000 everyone got that amount immediately in a lump sum payment. Mr. Williams said employees will have their regular performance reviews and step increases in January, the Board gave employees a \$1000 performance bonus at the beginning of 2022, and he feels the additional mid-year increase is generous in addressing the financial needs of employees at this time. There are new employees as well that are getting adjustments just after coming on this year. There are variations in the percentages of the proposed increases based on the market value of positions.

Ms. Sheeks asked Mr. McDonald if he is suggesting employees get a bonus and less of a bi-weekly increase the rest of the year. Mr. McDonald said he doesn't want to disrupt the salary structure; he is advocating for something to help the people at the lower end of the salary scale. Mr. Kimbell said he had forgotten about the \$1,000 performance bonuses given at the beginning of 2022. He suggested moving forward with the proposed salary increases as presented which provides increases for everyone and revisiting a bonus conversation at the end of the year when 2023 increases are discussed. Mr. Ryerson said the Board also provided a higher COLA percentage for 2022 because of the rising inflation at that time.

Mr. Mills said on average, employees will see a 9% salary increase across the Board. There was a \$1,000 bonus given to employees in January. That is a healthy increase if the proposed salaries are approved. Mr. Kimbell acknowledged Mr. McDonald's concerns that the increases have a lesser impact on the people at the lower positions but indicated it can be addressed again during the end-of-year compensation review.

Mr. Williams said one of the reasons this is a joint meeting is to have this be voted on and take affect on July 2, 2022, so employees can see some relief mid-year. Mrs. Poindexter said Mr. Williams would like the Board to act today.

Mr. Williams mentioned that adding a bonus in with the increases could get lost in the shuffle and doing them separately might lesson any confusion on what is being done. If the Board wants to discuss a mid-year bonus it could be done at the July or August Board meetings separately from the salary adjustments.

Mr. Mills asked if recommendations were given on the Utility Director's salary. Mr. Williams said she provided a maximum and minimum and it is up to the Board to decide the salary. There was a suggestion for the Utility Director's salary. Mr. Ryerson said he was not comfortable making an arbitrary decision on Mr. William's salary and would like the opportunity to do some research and have some thoughtful discussions on it. There was some discussion about Mr. William's salary, and it was decided the Board would discuss it at the July meeting and his pay could be retroactive to July 2, 2022, to coincide with the rest of the salary adjustments.

Mr. Kimbell asked if the proposed Salary Ordinance needed any further discussion from the Budget and Finance Committee. Ms. Merrill said the proposed impact is \$82,000 for half a year. Mr. Kimbell said yes, excluding any increase Mr. Williams might receive. Ms. Sheeks said Mr. Merkle ran numbers with a number plugged in for Mr. Williams and the budget was still comfortable, without considering the 5% rate increase taking affect in August. Mr. Merkle said the salary budget would go to \$2.13 million which would be comfortable without additional unscheduled rate increases. Mr. Mills said he is comfortable with the budgetary impact.

Mrs. Poindexter said there is a request before the Board to act on the proposed salary ordinance at this meeting. If the Board wishes to act, there needs to be a motion made.

SALARY ORDINANCE 06-24-2022

Mr. Kimbell made a motion to approve Salary Ordinance 06-24-2022. Mr. McDonald seconded the motion, and it was unanimously approved.

Mr. Kimbell made a motion to approve the new variable step system as shown in the packet. Mr. Hand seconded the motion, and it was unanimously approved.

Mr. Kimbell and Mr. Mills discussed having an executive session before the next board meeting to discuss the market rate for Mr. Williams salary. Mrs. Poindexter let them know the only issue that can be discussed in an executive session is Mr. Williams performance, if the conversation is going to be about the market rate for his position it would need to be during a regular public Board meeting. The Board members decided that the conversation will be more market rate related versus performance, it will be discussed at the July Board meeting. Mr. McDonald said he would like to see more data on what local Utility Directors make before picking a number for Mr. Williams. Mr. Kimbell agreed.

Mr. Kimbell closed the Personnel and Benefits Committee portion of the meeting.

Ms. Merrill convened the Budget and Finance portion of the meeting.

FINANCIAL STATEMENTS

Mr. Mills said employee insurance rates were especially high. Ms. Sheeks said two payments were made in May and there will be none in June. The June payment posted in May.

Mr. Mills said the sewage payment to Carmel was high. Ms. Sheeks said it was for May and there was wet weather in May, so the payment was \$102,000.

Mr. Mills asked about the Utility's investments. Mr. Mills said overnight money markets are offering good rates right now and are backed by the government. Mr. Mills and Ms. Sheeks will investigate what if anything has a better return on investment then where the Utility's money sits now. The Budget and Finance Committee agreed Mr. Mills and Ms. Sheeks should move some money into stronger investments if they are available.

Mr. Ryerson mentioned that the salary increases will eat up about 32% of the budgeted surplus amount of money, not including Mr. William's increase. For the year that would be 70% of budgeted surplus. Mr. McDonald said there is a 5% rate increase kicking in this summer and is not included in the budget numbers.

SAFETY UPDATE

Ms. Merrill asked if there is anything additional from what was included in the packet, Mr. Williams said there was not.

ADJOURNMENT

The meeting adjourned at 8:17 a.m.

Respectfully Submitted

Cindy Sheeks

Cindy Sheeks Controller

Approved:

_as Presented

as Amended

Michael McDonald, Secretary

Carl Mills, President

The TriCo Connection

Volume 16 Issue 8 August 2022

MONTHLY NEWSLETTER

FINANCIAL UPDATE- CINDY SHEEKS

In June 2022, total revenue was \$636,753. It is slightly below revenue from May 2022, but \$8,881 above sales in June 2021. YTD the revenue collections are \$3,836,942 of the annual budget of \$7,759,350, or 49.45%. Residential income was \$431,649 during the month, \$2,483 higher than June 2021. Commercial sales totaled \$179,288 in June 2022, \$30,712 below sales in June 2021 partly due to a large refund in the amount of \$14,974.66 to the Carmel Clay Parks Department. The Other Revenue category (late fees, application fees, plan review fees) was \$13,544 in June. The Other Income category (interest, gains on asset disposal, miscellaneous revenue) was \$12,261 during the month.

Total operating expenses were \$449,160 in June. YTD spending is 53.44% of the 2022 Operating Budget of \$5,803,897. Total June 2022 spending was \$33,655 lower than expenses in June 2021. Wages and benefits spending totaled \$198,311 during the month. Administration spending was \$51,326 during June. Treatment costs totaled \$158,492 and collection costs totaled \$41,031 during the month.

Net income in June was \$45,299 after depreciation and amortization of CIAC. June 2021 net income totaled \$138,654.

Spending Breakdown in June:Wages44.15%Administration11.43%Treatment Costs35.29%Collection Costs9.13%

Interceptor fees collected in June were \$73,350. YTD is \$193,064. EDU fees collected during June were \$33,967. YTD is \$466,176.

Cash generated for June shows a decrease in all funds of \$528,586. Capital spending during the month was \$190,788 for annual lift station repairs, a new Chevrolet truck, LS 26 Parallel FM,LS 14 control upgrades, Little Eagle Creek Interceptor, paving at LS 3, and LS 8 reconstruction. Cash on hand as of June 30, 2022, was \$12,423,532. The balances in the funds are listed below:

| Operating | \$7,796,604 |
|-------------------------|--------------------|
| Interceptor | \$28,372 |
| Plant Expansion | \$2,112,466 |
| Operating Reserve | \$519,252 |
| Reserve for Replacement | \$147,952 |
| 2020 Bond Funds | <u>\$1,818,885</u> |
| Total | \$12,423,532 |

| In | Thi | s Is | sue |
|----|-----|------|-----|
| | | | |

| Financial Update | 1 | August 8 | Board Meeting | 6:00 p.m. |
|--|-----|-------------|---------------|-----------|
| Construction & Engineering | 2 | August 24 | P&B Meeting | 7:30 a.m. |
| Office & Plant Construction Treatment | 2 3 | August 26 | B&F Meeting | 7:30 a.m. |
| Safety Update Collections | 4 4 | September 6 | C&C Meeting | 4:30 p.m. |
| Birthdays and Anniversaries | 4 | | | |

Calendar of Events

ENGINEERING & CONSTRUCTION - WES MERKLE

Staff completed 308 locates, 27 I&I inspections and 18 lateral inspections in July. There were no failed I&I inspections. 1,729 locate requests were received and reviewed. Brandon assisted with lab work and completed most lateral and I&I inspections. Nate completed most locates. Nate collected low pressure main locating data using new GPS equipment on four past projects. Eric inspected sewer installation at Towns at Appaloosa, Albany Village, and Higher Ground school. Testing and punch list work remains at these projects as well as Asherwood, Waterfront at West Clay, Jackson's Grant, and The Edge Apartments.

Jeff finished inspecting sewer installation at Waterfront. He also analyzed permitting statistics and updated connection data for low pressure sewer cleaning. He is working on graphics for new displays including an update to the animated growth map. Ryan will join IWEA's year-long Leadership Development Institute which starts in the coming weeks. He continued guiding numerous projects through plan review. Construction is soon anticipated on a roundabout at College and 106th Street, Jackson's Grant Village, and the Islamic Life Center. Many other projects are progressing through plan review.

Design work continued on Lift Station 8 and 16 reconstruction as well as Lift Station 26 parallel force main. On the plant expansion project, crews continued punch list work throughout the plant. Wes is monitoring progress as well as reviewing and negotiating change requests. Overall the new plant processes are working well. Design started for the Biosolids Building addition project, which will include two bays – one for the cleaning truck and the other for a workshop/truck parking. This project includes lighting and HVAC improvements to the existing building.

PLANT RESTORATION- TriCo Employees installed privacy fencing around the new dumpster pad





COLLECTIONS UPDATE- AARON STRONG

Collections staff televised 18,659 feet of gravity sewer, in addition Jacob and Kelly performed acoustic main inspection totaling 58,782 feet in the month of July. Manhole repairs in the 2022-Year 1 Inspection Cycle are complete. Tristin and Daniel raised 22 manholes to grade, restacked five chimney sections and grouted 43 manholes as identified during yearly manhole inspections. These repair tasks are paramount in helping fight the Inflow & Infiltration battle. Staff contracted Culy Inc. to raise an additional five manholes in roadways and walking paths. Tristin and Dan are now transitioning to yearly Air Release Valve (ARV) inspections. The Utility owns and maintains 163 ARV's located on force mains throughout the Utility, each requiring a confined space entry to inspect and maintain.

A tree had fallen across Westfield Boulevard just north of 106th Street, taking down power to Lift Stations 1& 6. The generator at Lift Station 1 automatically started and took the station load until utility power was restored. Unfortunately, during the outage, Carmel Fire was dispatched to the station to investigate smoke coming from the genset. A bleeder valve downstream of the fuel filter had vibrated loose releasing approximately 60 gallons of diesel fuel into and around the genset. Staff responded to the site with spill kits and proceeded to clean up the site, fortunately, Carmel Fire had created a moat around the generator pad and contained the spill. The bleeder valve was found lying on the belly tank, the valve was replaced, torqued, and tested. Generators and standby pumps are tested underload monthly.

MANHOLE REHABILITATION– Before and After





SAFETY UPDATE - LOREN PRANGE

No injuries reported this month, and we are at 183 days without a loss time accident.

Loren and Scot attended the IWEA Safety Meeting for July. We had a safety tailgate on July 17th at which we discussed Chainsaw Safety and Eight Steps to Proper Lifting. During the extreme heat we've had this summer our employees were provided Liquid IV which is an electrolyte to help keep our employees hydrated. Employees are encouraged to take multiple breaks and drink plenty of water when working outside.

TriCo is receiving the IWEA Excellence in Safety Award for 2022. The Utility will be recognized at the Annual IWEA Conference on August 17th. Loren Prange will be accepting the award on behalf of the Utility.

PLANT UPDATE- SCOT WATKINS

Staff completed the new grit washer startup officially making the WRRF a Class IV facility. Additional NPDES permit requirements include Total Nitrogen (loading and concentration), Phosphorus (loading) and seven day a week testing (up from five) on all existing parameters. This will add about two hours a day over the weekend to complete the additional tests. Staff completed 401 preventive maintenance work tasks this month. Thieneman (TCI) continues to work on punch list items while staff updates the facility with safety signage. The Collection staff started on annual plant pump inspections and assisted with a failed dissolved oxygen meter on the effluent. Staff worked with TCI to lower the new clarifiers and inspect the weirs for leakage. The effluent flow meter failed; it was found that the surge suppressor had failed and will be replaced under warranty. Staff replaced all the dissolved oxygen sensor caps as part of the preventive maintenance program.

TriCo's WRRF will be awarded the IWEA Operation & Maintenance Award of Excellence at this year's annual conference. This award recognizes WRRFs which exhibit excellence in operation and maintenance by incurring zero violations to its NPDES Permit, reflecting exemplary performance by its operations and maintenance staff. This is the first time TriCo has won this award! TriCo will also receive the Laboratory Excellence Award for the 17th year in a row. Please congratulate the plant staff on all their hard work!

As part of the FOG program, 131 pump outs have been logged and account for over 36,000 gallons of FOG being prevented from entering the system this month. In addition, staff completed 54 inspections of pretreatment devices. Staff inspected a new pretreatment device at China Inn, and introduced two new facilities to the FOG program: Aspasia Kitchen and Ali Poke.

The laboratory performed 406 CBOD5 tests, 261 Total Suspended Solids (TSS) tests, 186 Phosphorus & Ammonia tests, 51 Total Nitrogen tests & 68 E coli tests. Monthly Method Detection Limit studies were completed on TSS, Phosphorus and Ammonia. Robb has started his laboratory training and we hope to add him to the rotation soon.

Birthdays Jeff Martin August 13 Anniversaries Cindy Sheeks August 15, 6 years of Service

| | | | TriCo Regional Sewer Utility | | | | |
|----------------------|-----------------|-------------|--|--------------------------|------------------------|---|------|
| | | F | Register of Claims For the period 07/06/2022-07/27/2022 | | | | |
| _ | | | | | | | |
| Payment date | Check number | Bank name | Payee name | Amount | Amount Allowed | Description | |
| 7/6/2022 | 17988 | Operating | Runyon Equipment Rental | \$772.15 | \$772.15 | Lift Station R & M | |
| 7/7/2022 7/7/2022 | | | TNTechnical LLC Scot Watkins | \$4,374.81 \$52.27 | | Calibrations Ice, water, mileage | |
| 7/7/2022 | | | Harris Computer Systems | \$16,960.00 | | Impresa support fees | |
| 7/7/2022 | | Operating | Harris Computer Systems | \$1,750.00 | | Training fees | |
| 7/11/2022 7/12/2022 | | | Travelers ANDREW DOERING | \$2,570.40 \$23.84 | \$2,570.40 | Legal fees REFUND-14205 AUTUMN WOODS DR | |
| 7/12/2022 | | 1 0 | ERIC SIEBER | \$28.01 | | REFUND-11572 WESTBURY PLACE | |
| 7/12/2022 | | | HEALTHCARE REALTY ATTN: CH | \$3,836.25 | | REFUND-10300 N MERIDIAN ST | |
| 7/12/2022 7/12/2022 | | 1 0 | JEFFREY SCHRANER JULIE GRISSOM | \$21.19 \$27.79 | | REFUND-12054 EAGLETREE COURT REFUND-11457 PERKINS ST | |
| 7/12/2022 | 17998 | Operating | LISA WILLIAMS | \$40.19 | \$40.19 | REFUND-3314 HOMESTRETCH DRIVE | |
| 7/12/2022 7/12/2022 | | | MAXWELL BOWLING MINA GROUP LLC | \$16.87 \$9.98 | | REFUND-938 BRISTOL ROAD REFUND-12712 APSLEY LANE | |
| 7/12/2022 | | | OFFERPAD LLC | \$25.90 | | REFUND-12467 CARMEL GARDEN | |
| 7/12/2022 | | | PAMELA PIKUS | \$16.94 | | REFUND-689 EDISON WAY | |
| 7/12/2022 7/12/2022 | | | RAYMOND OR REBECCA MARSH ROBERT SCHAEFER | \$13.53 \$23.13 | | REFUND-379 BOLIN COURT REFUND-9937 SHAHAN CT | |
| 7/12/2022 | 18006 | Operating | YOGESH OR SHWETA JOGLEKA | \$54.54 | \$54.54 | REFUND-11438 LIVINGSTON LANE | |
| 7/12/2022 | | | SHERRI ANDERSON | \$18.49 \$45.00 | | REFUND-11162 GLEN AVON | |
| 7/14/2022 7/14/2022 | | | Jacob McDonald Kelly Price | \$45.00 \$45.00 | | May, June cell phone reim May, June cell phone | |
| 7/15/2022 | 18010 | Operating | Brian Vaughn | \$35.00 | \$35.00 | Mileage | |
| 7/20/2022 7/20/2022 | | | Carmel Utilities | \$14.70 \$29.89 | \$14.70 \$29.89 | | |
| 7/20/2022 | | | Carmel Utilities | \$29.89 \$212.70 | \$29.89 \$212.70 | | |
| 7/20/2022 | 18012 | Operating | Huntington Insurance, Inc | \$50.00 | \$50.00 | Notary Bond -Crediford | |
| 7/20/2022 7/20/2022 | | | Kinetrex Energy Rocky Mountain Landscape | \$534.70 \$1,141.82 | | Gas-plant Refund-4724 Northwestern | |
| 7/20/2022 | | | Paymentus Group, Inc. | \$19.90 | | NSF Fees | |
| 7/20/2022 | | | Republic Services #761 | \$900.00 | | Special pickup | |
| 7/20/2022 7/26/2022 | | | Dianna Glass Brian Vaughn | \$564.86 \$35.00 | | Refund-10809 Central Ave Mileage - 7/23/22 | |
| 7/28/2022 | | Operating | Rachel Kasturi | \$23.75 | | Refund-10827 Putnam Place | |
| 7/28/2022 7/29/2022 | | | Boone County Recorder Brandon Woolf | \$50.00 \$30.00 | | Lien releases July cell phone | |
| 7/29/2022 | | | Eric Luis Delacruz | \$30.00 | | July cell phone | |
| 7/29/2022 | 18023 | Operating | Jacob McDonald | \$30.00 | \$30.00 | July cell phone | |
| 7/29/2022 7/29/2022 | | | Jeffrey Martin Kelly Price | \$30.00 \$30.00 | | July cell phone July cell phone | |
| 7/29/2022 | | | Nathan Crowder | \$30.00 | \$30.00 | July cell phone | |
| 7/31/2022 | | 1 0 | Shaun Odom | \$150.00 | | FSA Reimbursement | |
| 7/31/2022 7/31/2022 | | | Amanda Foley Carl S. Mills | \$100.00 \$150.00 | | July board fees July board fees | |
| 7/31/2022 | 18030 | Operating | Charles Ryerson | \$50.00 | \$50.00 | July Board fees | |
| 7/31/2022 7/31/2022 | | | Eric Hand Jane B. Merrill | \$100.00 \$100.00 | | July board fees July board fees | |
| 7/31/2022 | | | Michael A. McDonald | \$100.00 | | July board fees | |
| 7/31/2022 | | | Steve Pittman | \$100.00 | | July board fees | |
| 7/31/2022 7/31/2022 | | | IT Indianapolis/Core IT Indianapolis/Core | \$3,079.92 \$3,500.00 | | Additonal drives for BDR CIP-BDR replacement | |
| 7/31/2022 | 18036 | Interceptor | GRW | \$984.25 | \$984.25 | CIP-Proj 2101 LEC | |
| 7/31/2022 | | | GRW | \$2,700.00 | | CIP-Proj 2208 LS 16 reconstruction | |
| 8/2/2022 8/2/2022 | | | AFLAC Altman, Poindexter & Wyatt, LLC | \$374.02 \$435.00 | \$435.00 | EE deductions Legal fees | |
| 8/2/2022 | 18039 | Operating | Astbury Water Technology, Inc | \$1,800.00 | \$1,800.00 | Sewer sampling - Jacquie's Cafe Ritz Cha | rles |
| 8/2/2022 8/2/2022 | | | Bee Green Lawn & Plant Health Bee Green Lawn & Plant Health | \$143.92 \$101.65 | | Mid summer organic lawn care treatment Plant Health Care Treatment 3 | |
| 8/2/2022 | | | Bio Chem, Inc. | \$5,341.66 | \$5,341.66 | Operating supplies | |
| 8/2/2022 | 18041 | Operating | Bio Chem, Inc. | \$2,330.65 | \$2,330.65 | Operating supplies | |
| 8/2/2022 8/2/2022 | | | Bio Chem, Inc. Black Tie Courier | \$5,586.53 \$500.00 | | Operating supplies Courier service | |
| 8/2/2022 | | | Commonwealth Engineers, Inc | \$14,400.00 | | CIP-Proj 2202 | |
| 8/2/2022 | | | Concentra Health Services, Inc - Cl | \$370.00 | | Admin/testing fees | |
| 8/2/2022 8/2/2022 | | 1 0 | Dixon Phone Place Doxim | \$263.00 \$5,388.30 | \$263.00 \$5,388.30 | Headset Bills | |
| 8/2/2022 | 18046 | Operating | Doxim | \$6,013.77 | \$6,013.77 | Postage | |
| 8/2/2022 | | | Environmental Systems Research I | \$8,500.00 | | Software renewal | |
| 8/2/2022 8/2/2022 | | | Fastenal Company FerrellGas | \$516.80 \$50.00 | \$516.80 | Safety materials Rental | |
| 8/2/2022 | 18049 | Operating | FerrellGas | \$233.64 | \$233.64 | Plant R & M | |
| 8/2/2022 | | | First Person, Inc | \$15,750.00 \$725.00 | | Compensation project | |
| 8/2/2022 8/2/2022 | | | Fish Window Cleaning Fluid Waste Services, Inc. | \$725.00 \$7,649.00 | | Window cleaning Plant R & M | |
| 8/2/2022 | 18052 | Operating | Fluid Waste Services, Inc. | \$441.25 | \$441.25 | Plant R & M | |
| 8/2/2022 8/2/2022 | | | Fluid Waste Services, Inc. Gordon Plumbing, Inc | \$9,395.00 | | Plant R & M Plant R & M | |
| 8/2/2022 8/2/2022 | | | Gordon Plumbing, Inc Gordon Plumbing, Inc | \$157.00 \$157.00 | | LS R & M | |

| | | | TriCo Regional Sewer Utility | | | |
|------------------------|---------|------------------------|--|------------------------|------------------------|--|
| | | | Register of Claims | | | |
| | | F | For the period 07/06/2022-07/27/2022 | 2 | | |
| Payment | Check | | | | Amount | · · · · · · · · · · · · · · · · · · · |
| date | number | Bank name | Payee name | Amount | | Description |
| 8/2/2022 | 18053 | Operating | Gordon Plumbing, Inc | \$157.00 | | LSR&M |
| 8/2/2022 | | Operating | Grainger | \$215.68 | | Plant R & M |
| 8/2/2022 | | Operating | Grainger | \$134.10 | | Plant R & M |
| 8/2/2022 8/2/2022 | | Operating Operating | Grainger Grainger | \$93.78 \$127.29 | | Safety materials Plant R & M |
| 8/2/2022 | | Operating | Grainger | \$14.39 | | Safety Materials |
| 8/2/2022 | | Operating | HRD Advisors Group | \$750.00 | | DiSC assessments |
| 8/2/2022 | 18056 | Operating | IT Indianapolis/Core | \$10,223.63 | \$10,223.63 | Monthly services |
| 8/2/2022 | | Operating | IUPPS | \$1,916.15 | | Monthly tickets |
| 8/2/2022 | | Operating | Kirby Risk Corporation Maco Press | \$1.02 | | LS R & M Rate increase insert |
| 8/2/2022 8/2/2022 | | Operating Operating | Maco Press | \$2,039.68 \$372.80 | . , | Coloring books |
| 8/2/2022 | | Operating | Maco Press | \$207.58 | | Door hanger |
| 8/2/2022 | 18059 | Operating | Maco Press | \$345.78 | | AP Checks |
| 8/2/2022 | | Operating | Merrell Brothers, Inc. | \$2,427.20 | | Biosolid disposal |
| 8/2/2022 | | Operating | Meyer Truck Equipment | \$3,245.00 | | CIP-Chevy Truck accessories |
| 8/2/2022 8/2/2022 | | Operating Operating | Microbac Laboratories, Inc. Microbac Laboratories, Inc. | \$249.00 \$79.75 | | Cyanide testing Nitrate testing |
| 8/2/2022 | | Operating | Microbac Laboratories, Inc. | \$553.50 | | Leaching procedure PREP |
| 8/2/2022 | | Operating | Microbac Laboratories, Inc. | \$76.25 | | Nitrate testing |
| 8/2/2022 | | Operating | Microbac Laboratories, Inc. | \$332.00 | | Cyande testing |
| 8/2/2022 | | Operating | Microbac Laboratories, Inc. | \$249.00 | | Cyanide testing |
| 8/2/2022 8/2/2022 | | Operating Operating | Microbac Laboratories, Inc. Mission Mechanical | \$249.00 \$365.00 | | Cyanide testing Plant R & M |
| 8/2/2022 | | Operating | NCL of Wisconsin, Inc | \$389.91 | | Testing supplies |
| 8/2/2022 | | Operating | NCL of Wisconsin, Inc | \$1,604.27 | | Testing supplies |
| 8/2/2022 | 18065 | Operating | Office Depot | \$65.36 | \$65.36 | Batteries, folders |
| 8/2/2022 | | Operating | Office Depot | \$65.78 | \$65.78 | |
| 8/2/2022 | | Operating | Office Depot | \$31.60 | \$31.60 | |
| 8/2/2022 8/2/2022 | | Operating Operating | Office Depot Office Pride | \$27.16 \$2,165.00 | \$27.16 \$2 165.00 | Cleaning-August |
| 8/2/2022 | | Operating | PFM Truck & Car Care Center | \$530.59 | | 2015 Ford F-550 Vehicle repairs |
| 8/2/2022 | | Operating | Quench USA, Inc. | \$103.95 | | Water cooler rental |
| 8/2/2022 | | Operating | Runyon Equipment Rental | \$103.50 | | Weed mower bill goat |
| 8/2/2022 | | Operating | Runyon Equipment Rental | \$424.35 | \$424.35 | |
| 8/2/2022 8/2/2022 | | Operating Operating | Runyon Equipment Rental Safety Resources, Inc. | \$827.98 \$1,487.50 | | Sandblaster Safety services |
| 8/2/2022 | | Operating | Shrewsberry & Associates, LLC | \$7,395.00 | | Cons insp-Jacksons Grant Sect 8 |
| 8/2/2022 | | Operating | Simplifile | \$690.00 | | Filing fees |
| 8/2/2022 | | Operating | T&T Sales and Promotions | \$974.00 | | Fitted table covers |
| 8/2/2022 | | Operating | Taylor Oil Company, Inc. | \$3,037.19 | \$3,037.19 | |
| 8/2/2022 8/2/2022 | | Operating Operating | Utility Supply Company Vasey Commercial Heating & AC, I | \$10.22 \$239.84 | | Plant R & M LS 17 PM |
| 8/2/2022 | | Operating | Vasey Commercial Heating & AC, I | \$265.00 | | PM Plant |
| 8/2/2022 | | Operating | Maco Press | \$14.75 | | Postage |
| 7/31/2022 | | Huntington B | | \$9,861.51 | | CIP-Proj 1902 |
| 7/13/2022 | | | The Overhead Door Co of Indianap | \$9,587.00 | | CIP-New garage door for maintenance bldg |
| 7/11/2022 | | Operating Operating | ADP | \$77,945.68 | | Payroll PPE 7/8/22 |
| 7/25/2022 | | Operating | Empower Retirement (Hoosier STA CenterPoint Energy/Vectren Energy | \$9,935.76 \$56.79 | \$56.79 | 401a, 457B, Roth |
| 7/25/2022 | | Operating | CenterPoint Energy/Vectren Energy | \$21.90 | \$21.90 | |
| 7/20/2022 | 2022408 | Operating | CenterPoint Energy/Vectren Energy | \$187.64 | \$187.64 | Plant |
| 7/20/2022 | 2022409 | Operating | Mutual of Omaha | \$4,104.74 | \$4,104.74 | Insurance - Aug 2022 |
| 7/20/2022 | | Operating | | \$292.98 | | Payroll and Time & Attendance |
| 7/20/2022 7/20/2022 | | Operating Operating | AT & T Comcast | \$1,354.95 \$216.40 | \$1,354.95 \$216.40 | Internet Backup Internet |
| 7/20/2022 | | Operating | Amazon Capital Services | \$27.49 | | Office supplies |
| 7/20/2022 | | Operating | Amazon Capital Services | \$43.96 | | Equipment repair |
| 7/20/2022 | 2022413 | Operating | Amazon Capital Services | \$123.50 | \$123.50 | Plant R & M |
| 7/20/2022 | | Operating | Amazon Capital Services | \$181.71 | | Plant R & M |
| 7/27/2022 | | Operating | IPL | \$6,102.33 \$458.16 | \$6,102.33 | |
| 7/21/2022 7/27/2022 | | Operating Operating | IPL IPL | \$458.16 \$976.63 | \$458.16 \$976.63 | |
| 7/21/2022 | | Operating | IPL | \$109.96 | \$109.96 | |
| 7/21/2022 | | Operating | IPL | \$507.93 | \$507.93 | |
| 7/21/2022 | | Operating | IPL | \$124.74 | \$124.74 | LS 3 |
| 7/20/2022 | | Operating | IPL | \$53.51 | \$53.51 | |
| 7/21/2022 7/21/2022 | | Operating Operating | IPL IPI | \$90.53 \$46.70 | \$90.53 \$46.70 | |
| 7/21/2022 | | Operating | IPL IPL | \$46.70 | \$46.70 \$95.01 | |
| 7/21/2022 | | Operating | IPL | \$65.25 | \$65.25 | |
| 7/21/2022 | 2022425 | Operating | IPL | \$62.73 | \$62.73 | LS VV |
| 7/22/2022 | | Operating | IPL | \$76.72 | \$76.72 | |
| 7/25/2022 | | 1 0 | ADP | \$79,344.15 | | Payroll PPE 7/22/22 |
| 7/25/2022 7/29/2022 | | Operating Operating | Empower Retirement (Hoosier STA Citizens State Bank | \$10,181.30 \$20.00 | | 401a, 457b, Roth July service fee |
| 8/1/2022 | | Operating | Duke Energy | \$1,721.36 | \$20.00 | |
| 8/1/2022 | | Operating | Duke Energy | \$836.19 | \$836.19 | |

| | | | TriCa Danianal Causan Litility | | | | |
|--------------|--------------|---------------|--|--------------------|--------------|---------------------------------------|--|
| | | | TriCo Regional Sewer Utility | | | | |
| | | | Register of Claims | | | | |
| | | ŀ | For the period 07/06/2022-07/27/2022 | 2 | | | |
| - | <u>.</u> | | | | • | | |
| Payment | Check | | _ | | Amount | | |
| date | | Bank name | Payee name | Amount | | Description | |
| 8/1/2022 | | Operating | Duke Energy | \$314.88 | \$314.88 | | |
| 8/1/2022 | | Operating | Duke Energy | \$184.06 | \$184.06 | | |
| 8/1/2022 | | Operating | Duke Energy | \$422.66 | \$422.66 | | |
| 8/1/2022 | | Operating | Duke Energy | \$73.07 | \$73.07 | | |
| 8/1/2022 | | Operating | Duke Energy | \$330.29 | \$330.29 | | |
| 8/1/2022 | | Operating | Duke Energy | \$528.79 | \$528.79 | | |
| 8/1/2022 | | Operating | Duke Energy | \$384.87 | \$384.87 | | |
| 8/1/2022 | | Operating | Duke Energy | \$1,404.38 | \$1,404.38 | | |
| 8/1/2022 | | Operating | Duke Energy | \$37,566.11 | \$37,566.11 | | |
| 8/1/2022 | | Operating | Duke Energy | \$1,850.11 | \$1,850.11 | | |
| 7/31/2022 | | Operating | Indiana Public Employers | \$29,793.79 | | August Health insurance | |
| 8/1/2022 | | Operating | Globe Life | \$58.72 | | EE Deductions | |
| 7/29/2022 | 2022444 | Operating | ADP | \$153.78 | \$153.78 | Workforce Now | |
| 7/25/2022 | 2022445 | Operating | Republic Services #761 | \$412.92 | \$412.92 | Trash service | |
| 7/19/2022 | | Operating | AT&T Mobility | \$2,019.94 | | Cell phones | |
| 7/27/2022 | 2022447 | Operating | Amazon Capital Services | \$142.80 | \$142.80 | Lift Station R & M | |
| | | | | | | | |
| | | | | | | | |
| | | | | \$467,589.87 | \$467.589.87 | | |
| | CE OF CLA | IMC | | \$407,589.87 | \$407,589.87 | | |
| ALLOWAN | CE OF CLA | INIS | | | | | |
| | | | | | | | |
| | | | on the foregoing Register of Claims, o | | | | |
| ior claims n | or allowed a | s snown on tr | ne register, such claims are hereby al | lowed in the total | amount of | | |
| | | | ¢ 407 500 97 | | | | |
| | | | \$467,589.87 | | | | |
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Docket Report Information

For the period 07/06/2022-07/27/2022

| CIP-BDR replacement | \$6,579.92 |
|--|-------------|
| CIP-Proj 2101 LEC | \$984.25 |
| CIP-Proj 2208 LS 16 reconstruction | \$2,700.00 |
| CIP-Proj 2202 | \$14,400.00 |
| CIP-Chevy Truck accessories | \$3,245.00 |
| CIP-Proj 1902 | \$9,861.51 |
| CIP-New garage door for maintenance bldg | \$9,587.00 |

\$47,357.68

District Insurance \$33,898.53

| Other Expenses | \$386,333.66 |
|---------------------|--------------|
| Total Claims | \$467,589.87 |

| Selected Statistics 2022 | January | February | March | April | Мау | June | July | 2022 Monthly Average | 2022 YTD | 2021 Total Through June |
|---------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------------------|---------------|----------------------------|
| Maintenance Information | | | | | | | | | | |
| Lateral Inspections | 26 | 9 | 22 | 18 | 20 | 31 | 18 | 21 | 144 | 182 |
| Certified I&I Inspections | 10 | 30 | 17 | 27 | 26 | 30 | 27 | 24 | 167 | 236 |
| Failed I&I Inspections | 0 | 2 | 0 | 1 | 0 | 0 | 0 | 0 | 3 | 0 |
| Sewer Locates | 219 | 207 | 269 | 252 | 283 | 310 | 308 | 264 | 1,848 | 2,593 |
| Manholes Added | 9 | 2 | 0 | 0 | 0 | 3 | 1 | 2 | 15 | 95 |
| Total # of Manholes | 6,011 | 6,013 | 6,013 | 6,013 | 6,013 | 6,016 | 6,017 | N/A | 6,011 | 5,981 |
| Manholes Inspected | 0 | 0 | 378 | 423 | 814 | 0 | 8 | 232 | 1,623 | 1,956 |
| Feet of Sewer Added | 0 | 360 | 0 | 0 | 0 | 852 | 49 | 180 | 1,261 | 35,167 |
| Total Footage of Sewers | 1,734,749 | 1,735,109 | 1,735,109 | 1,735,109 | 1,735,109 | 1,735,961 | 1,736,010 | N/A | 1,734,749 | 1,706,981 |
| Feet of Sewer Televised | 19,395 | 13,404 | 22,738 | 42,401 | 17,769 | 35,917 | 18,659 | 24,326 | 170,283 | 135,474 |
| Acoustic Sewer Inspection | 0 | 0 | 0 | 23,680 | 0 | 49,700 | 58,782 | 18,880 | 132,162 | 0 |
| Feet of Sewer Cleaned | 345 | 0 | 225 | 1,112 | 9,398 | 367 | 0 | 1,635 | 11,447 | 3,063 |
| Overflows | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 1 | 10 |
| Feet of LPFM Cleaned | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,617 |
| LS 1 to Carmel Utilities | | | | | | | | | | |
| Rainfall/Precipitation (inches) | 1.11 | 3.83 | 6.38 | 4.01 | 5.14 | 2.35 | 4.05 | 3.84 | 26.87 | 22.96 |
| Total Flow (gallons) | 54,400,461 | 61,672,348 | 74,921,000 | 55,623,631 | 60,065,103 | 32,161,235 | 31,110,711 | 52,850,641 | 369,954,489 | 381,358,011 |
| Max Daily Flow (gallons) | 2,356,132 | 3,605,548 | 3,899,994 | 2,729,966 | 3,076,524 | 1,248,044 | 1,145,262 | N/A | 3,899,994 | 3,136,724 |
| Average Daily Flow (gallons) | 1,754,854 | 2,202,584 | 2,416,806 | 1,854,121 | 1,937,584 | 1,072,041 | 1,003,604 | 1,748,799 | N/A | N/A |
| Min Daily Flow (gallons) | 1,469,900 | 1,548,862 | 1,708,760 | 1,492,640 | 1,103,140 | 970,780 | 633,046 | N/A | 633,046 | 1,004,331 |
| | , , | , , | , , | , , , , - , | , , . | , | , | | , | , , |
| Total Flow (gallons) | 89,980,000 | 81,455,000 | 99,793,000 | 74,890,000 | 85,598,000 | 101,730,000 | 100,610,000 | 90,579,429 | 634,056,000 | 523,856,321 |
| Max Daily Flow (gallons) | 3,659,000 | 4,321,000 | 6,192,000 | 3,612,000 | 3,807,000 | 3,930,000 | 3,707,000 | N/A | 6,192,000 | 5,351,000 |
| Average Daily Flow (gallons) | 2,902,581 | 2,909,107 | 3,219,129 | 2,496,000 | 2.761.000 | 3,390,000 | 3,250,000 | 2,989,688 | N/A | N/A |
| Min Daily Flow (gallons) | 2,206,000 | 1,715,000 | 2,750,000 | 1,859,000 | 1,814,000 | 3,110,000 | 2,826,000 | N/A | 1,715,000 | 1,259,000 |
| Total Flow to Both Plants | 144,380,461 | 143,127,348 | 174,714,000 | 130,513,631 | 145,663,103 | 133,891,235 | 131,720,711 | 143,430,070 | 1,004,010,489 | 905,214,332 |
| Biosolids Handling (gallons) | , , | , , | , , | , , , | , , | , , | , , , | , , | , , , , | , , |
| Wasted (Biosolids) | 869,200 | 1,176,000 | 1,133,000 | 976,000 | 1,293,000 | 1,341,000 | 1,083,000 | 1,124,457 | 7,871,200 | 9,193,790 |
| Dewatered | 170,000 | 265,000 | 506,880 | 370,320 | 538,160 | 563,900 | 439,540 | 407,686 | 2,853,800 | 3,439,000 |
| Digested Sludge Withdrawn | 695,000 | 728,000 | 773,000 | 771,000 | 762,000 | 808,000 | 800,000 | 762,429 | 5,337,000 | 5,567,000 |
| Customer Information | , | 0,000 | | , | | , | | _ , _ | 16,325 | - , , |
| New Sewer Service Accounts | 27 | 16 | 10 | 30 | 26 | 16 | 19 | 21 | 144 | 106 |
| Permits Issued | 24 | 21 | 26 | 19 | 29 | 12 | 5 | 19 | 136 | 211 |

| STATES | MEN | IORANDUM | |
|-------------------------------|----------|-------------------|--|
| COLUMN COONE - HAMILTON . MUN | То: | Board of Trustees | |
| THE - HAMIL | From: | Ryan Hartman | |
| | Date: | July 28, 2022 | |
| | Subject: | Dedication | |
| | | | |

Clay Center Elementary School sanitary sewers are complete and ready for dedication. Staff recommends acceptance of these sewers.

<u>Recommended Action</u>: Accept the dedication of Clay Center Elementary School sanitary sewers.

| · TriCo | MEN | IORANDUM | |
|----------------------------------|-----------------------------------|---|--|
| SUPER CONE - HAMILTON - HAMILTON | To: From: Date: Subject: | Board of Trustees Andrew Williams July 26, 2022 Military Leave | |

The P&B Committee discussed the military leave policy at the April 2021 B&P Committee meeting. At that time, I ran the matter past our Labor Attorney, and she confirmed that our current Handbook policy complies with State and Federal labor laws for military leave. The law states that TriCo must provide the employee the ability to take time off work without penalty in order to fulfill their service commitment. Some government employers provide paid time off for military leave or pay the difference in the employee's wages. The Committee decided not to make a change to the policy. I agreed that it was best to not start making individual expectations to our Employee Handbook.

Tristin recently got orders to not just complete his annual two week training, but for an additional three weeks of active-duty service, for a total of five weeks. Tristin asked about presenting his request to the Board at next meeting, but he will be gone on active duty. I suggested he put his comments in writing for the Board. This letter is attached.

Tristin A. Gardner

7236 Mayflower Park Dr Zionsville, IN 46077 317-844-9200

PROPOSAL FOR EMPLOYEE HANDBOOK UPDATE (MILITARY LEAVE)

To Whom this may concern

PROPOSAL OBJECTIVE

The objective and goal of this proposal are aimed to address a scarcity of assistance to reserve personnel on military orders. to accommodate all military services not limited to national guard or state-appointed service.

RESERVE MEMBER YEARLY REQUIREMENTS OF SERVICE

The yearly minimum requirements of service are one weekend a month as well as two consecutive weeks a year. The weekends can also become three days, or four-day weekend drills planned out yearly. That would put a service member ten days over the allotted sick/personal days a year already allotted. This then leaves the service member in the hole for ten days as well with no sick or personal days off. A service member is also able to be called up at any time for service to backfill active-duty bases and move into active-duty service for any given time.

Ex. I will be serving in Charleston, SC for thirty days under active-duty orders (ADOS). This is an order of thirty-three days. This would be five full work weeks, leaving me with no personal time. As military service should not be considered personal time, as it is service and duty time to the country.

PROJECT SCOPE AND SPECIFICATIONS

The Project Scope and Specification are Proposed courses of action:

- 1. Set an allotted amount of paid leave days a year for service members. These days would only be able to be used due to military service which causes service members to miss days of work, negatively affecting pay. The allotted amount could be twenty days of military leave each year.
- Ex1. Having two-week drills that comes at the beginning of the month makes the member miss work. this would negatively affect the member as they would not receive payment until two weeks upon returning from service.

- Ex2. Having four-day drill weekends which causes a member to miss two days of a given work week. This then causes them to have to use sick/personal time to make up these days missed. Leaving them with less personal time throughout the year.
- 2. The second course of action could be subsidizing pay for the member. This would be a continued payment of the difference weekly to the service member. This course would only work absence of more the thirty days.
- Ex. If the member is gone for more than 30 days then the pay would be adjusted to the difference of pay between military basic pay and the member's average weekly pay.

Warm Regards,

Tristin A Gardner Service Member tristin.gardner@trico.eco



MEMORANDUM

| То: | Board of Trustees |
|----------|-------------------|
| From: | Andrew Williams |
| Date: | August 4, 2022 |
| Subject: | Surplus Equipment |

Staff requests the Board declare the following equipment surplus:

Ford Transit Decommissioned Actuators Flow Meters Portable Generators 3 Gardner Denver Blowers 1 Step Screen 4 Old VLR Gear Reducers Titan Air Handler 1 Gorbel Gantry Track

The equipment will be sold using the public bidding process.

<u>**Requested Action:**</u> Declare the Ford Transit, decommissioned Actuators, Flow Meters, Portable Generators, 3 Gardner Denver Blowers, 1 Step Screen, 4 Old VLR Gear Reducers, Titan Air Handler, and 1 Gorbel Gantry Track equipment as surplus.