

## TriCo Regional Sewer Utility

www.TriCo.eco Phone (317) 844-9200 Fax (317) 844-9203

Board of Trustees Meeting Agenda Monday, December 10, 2018 @ 6:00 p.m. Clay Township Government Center 10701 N. College Avenue, Indianapolis, IN 46280

- 1. Roll Call
- 2. Public Comment
- 3. Memorandum, Board Meetings a. Monday, November 12, 2018
- 4. Approval of Claims Docket
- 5. Attorney's Report
- 6. Utility Director's Report
  - **a.** Goals and Objectives
    - i. Goal Setting for 2019

### 7. Committee Reports

- a. Budget & Finance Committee
  - i. 2019 Operating Budget
  - ii. Surplus Equipment
  - iii. Rook Securities Contract Approval
- **b.** Personnel & Benefits Committee
  - i. Dental, STD, LTD, and Life Insurance Renewal
- c. Capital & Construction Committee
  - i. Dedication Albany Place Section 1
  - ii. 2019 Capital Budget
  - iii. Consultant Selection for Plant Design
- 8. Old Business
- 9. New Business
- 10. Adjourn



### BOARD OF TRUSTEE MEETING

Monday November 12, 2018 at 7:00 p.m. <u>Memorandum</u>

#### ROLL CALL

Present: President Marilyn Anderson, Vice President Steve Pitman, Treasurer Jane Merrill, Secretary Michael McDonald, members, Barb Lamb, Chuck Ford, Eric Hand, Carl Mills and Michael Shaver. Others in attendance were Utility Director Andrew Williams, Legal Counsel Anne Poindexter, Engineering Manager Wes Merkle, Controller Cindy Sheeks and Administrative Assistant Maggie Crediford

Ms. Anderson called the meeting to order at 7:00 p.m.

#### **PUBLIC COMMENTS**

There was no one present from the public.

#### APPROVAL OF MEMORANDUM

Ms. Anderson noted that two corrections had been made to the October 8, 2018 Board memorandum prior to the meeting. Ms. Merrill made a motion to approve the memorandum. Mr. Ford seconded the motion. The memorandum was unanimously approved.

#### APPROVAL OF CLAIMS DOCKET

Ms. Sheeks highlighted a large expense for oversized sewers in the amount of \$160,000 as well as a larger than normal payment to the City of Carmel for \$92,000. Mr. Mills made a motion to approve the October 2018 Claims Docket. Mr. McDonald seconded the motion. The claims were approved unanimously.

#### **ATTORNEY'S REPORTS**

Mrs. Poindexter had no report.

#### UTILITY DIRECTOR'S REPORT

Mr. Williams stated that the removal of Lift Station 4 has been completed. The customer payment portal of the website has been updated. The UMS billing software upgrades support ACH withdraws, imports information directly into billing software without staff having to transfer information and lowers credit card processing fees for customers.

Mr. Mills stated that he attempted to pay his bill online but the fee for an e-check was \$2.25. He asked Ms. Sheeks why that fee was so high. Ms. Sheeks stated that she had asked UMS for lower fees for e-checks, but they would not reduce that fee as it is the same processing fee as what they charge for credit card payments.

Mr. McDonald asked if the contractors working on the Shelborne Road project, who inflicted damage to the sewer line, received any consequence. Mr. Williams stated that the Utility does not have a fine system in place. The Utility fixed the issues and will back bill the contractor for the employee hours it took to fix the issue.

Mr. McDonald asked for clarification about the Hurricane Preparedness Training completed by the plant staff. Mr. Williams stated that while the training was called Hurricane Preparedness Training, the class focused on generators and backup power.

Mr. Mills asked if the failed I&I listed for the month was commercial or residential. Mr. Merkle stated that it was residential caused by a failed cleanout cap.

Mr. Pittman asked about the low-pressure system issues in the Springmill Streams neighborhood. Mr. Merkle stated that the Springmill Streams project was one of the Utility's first low-pressure sewer projects and the check valves that were used at that time are not up to today's standards. Staff will replace the remaining questionable check valves in the system. Newer systems use stainless steel check values which handle higher pressures.

Mr. Pittman asked if it is the responsibility of the homeowner or the Utility to maintain low-pressure systems. Mr. Merkle said it is the Utility's responsibility to maintain the sewer main and it is the homeowner's responsibility to maintain the lateral line.

Ms. Anderson asked when the employee Holiday Party would be held. Mr. Williams said that staff would be holding the Thanksgiving Fiesta pitch-in on Wednesday, November 14 at 11:00 a.m. and the Christmas Party will be held on Friday, December 21, 2018 at 11:00 a.m. Ms. Anderson encouraged the Board members to attend the holiday parties, she has received feedback in the past that the employees appreciate Board member attendance.

#### **BUDGET & FINANCE COMMITTEE**

Ms. Merrill stated that there were no action items for the Budget and Finance Committee. The next meeting is scheduled for Thursday, November 15 at 7:30 a.m. However, Mr. Mills can no longer attend. The meeting will be rescheduled.

#### **PERSONNEL & BENEFITS COMMITTEE**

#### Health Insurance Renewal

Ms. Lamb stated that Anthem quoted the current health insurance package with no rate or coverage change for 2019. The Committee is still reviewing options for dental insurance and will come back to the next Board meeting with a recommendation.

Ms. Lamb made a motion for the Board to accept the renewal of the current Anthem health insurance coverage. Ms. Merrill seconded the motion. The motion was approved unanimously.

#### Ordinance 11-12-2018

Ms. Lamb said that the Committee is recommending moving to a step salary system, including parity for entry level positions in the office and at the plant. The increase would be \$60,000 in employee wages for 2019. Individual increases will range from 2.3%-5.8% bringing the budget up 3.3%.

Ms. Lamb made a motion to adopt Salary Ordinance 11-12-18. The motion was seconded by Mr. Pittman. The motion was approved unanimously.

#### **Compensation Policy**

Ms. Lamb stated the proposed ten-step system would allow employees hired in at the bottom of a range to reach the top of that range in 10 years. However, employees do not have to be hired in at the bottom of a range. A COLA could be given at the discretion of the Board each year. All employees receiving a satisfactory performance review will get a step up. Employees receiving an unsatisfactory performance review would not be eligible to receive a step increase.

Ms. Lamb made a motion to approve the Compensation Policy as presented. Mr. Ford seconded the motion. The motion was approved unanimously.

#### 2019 Holiday Schedule

Ms. Lamb made a motion to approve the proposed 2019 Holiday Schedule. The motion was seconded by Mr. Mills. The motion was approved unanimously.

#### **CAPITAL & CONSTRUCTION COMMITTEE**

#### **#1901 Easement Condemnation**

Mr. Merkle explained that a new force main needs to be installed along the east side of Michigan Road to Lift station 14 in Austin Oaks. Approximately six easements are needed to complete the project. One owner to the south of County Road 500 South has not been responsive. Staff has turned the issue over to Mrs. Poindexter who was also unable to get a response from or serve the property owner. Mrs. Poindexter suggested that the Board move forward with condemnation procedures since her attempts to contact the property owner have failed including her attempt to formally serve her. The amount of her property that is needed for the easement is relativity small and runs along the frontage of the property. Mr. Merkle stated that an appraiser has been contacted to give a valuation on the portion of the property needed for the easement and requested the Board move to file action to condemn the easement. Mrs. Poindexter stated that the Board should authorize Mr. Merkle to move forward with the appraisal to the extent it does not exceed the \$25,000 and make the statutory offer to her. If no response is received, then initiate court action to condemn the easement. Mr. McDonald made the motion based on Mrs. Poindexter's recommendation. Ms. Merrill seconded the motion. The motion was approved unanimously.

#### Manhole Repair Project

Mr. Williams presented a handout showing that quotes were received from three contractors to line 12 manholes. The 2018 budget had \$60,000 for manhole repair. Spectra Tech submitted the low quote at \$34,650. He recommended the Board accept the quote and move forward with the project.

Mr. Pittman made a motion to accept Spectra Tech's quote for \$34,650 for manhole repairs. Ms. Merrill seconded the motion. The motion was approved unanimously. Mr. Mills asked if the manhole issues are occurring throughout the territory or in a specific location. Mr. Williams stated repairs are primarily needed in Basin 1.

#### WWTP Expansion

Mr. Merkle stated that Staff has received six responses to a Requests for Proposals for the design of the Waste Water Treatment Plant Expansion Project. Three engineering firms have been shortlisted to make presentations on their qualifications at the December 3<sup>rd</sup> Capital and Construction Meeting. He invited all the Board members to attend the presentations which will begin around 5:15 p.m. The presentations will be 30 minutes each. After the last presentation, Board members and staff can meet as a group and discuss the presentations. Mr. Williams stated that the firms have been asked to bring fee proposals in sealed envelopes to review after the presentations.

#### OLD BUSINESS

#### 2018 Status Report

The Board was provided a list of the 2018 goals which included the objectives and tasks that had been performed to meet the goals.

#### 2019 Goals

Ms. Anderson stated that when setting goals for January, she and Mr. Williams decided some items listed as goals are expectations of the job. Suggestions they are looking for are goals in addition to the standard norms expected. Mr. Williams stated if Board members have specific objectives they hope are achieved in 2019, please make those known so that expenses can be included in the 2019 budget discussions.

Mr. McDonald suggested adding IT security improvements to goals in order to enhance the security posture for TriCo Regional Sewer Utility. Ms. Anderson mentioned an e-mail phishing attempt that was sent to the Board which looked like it came from her and agreed that IT security is an important goal for 2019.

Mr. Ford asked where the Utility stands regarding the goal from 2018 for updated marketing materials for new and existing customers explaining what the Utility does.

Mr. Williams stated that Mr. Roudebush is working on some new marketing material for 2019 which should roll out around Christmas and Valentine's Day.

Ms. Anderson suggested asking the employees for their input on additional goals for 2019.

#### NEW BUSINESS

Mr. Mills proposed the December meeting start at 6:00 p.m. with an Executive Committee Meeting directly following in order to conduct Mr. Williams' 2018 performance review.

#### ADJOURN

Mr. Mills made a motion to adjourn the meeting. Mr. Ford seconded the motion. The meeting adjourned at 7:49 p.m.

The next Board of Trustees Meeting is scheduled for Monday, December 10, 2018 at 6:00 p.m.

Respectfully submitted,

liams

Andrew Williams Utility Director

Approved:

\_\_\_\_\_ as Presented \_\_\_\_\_ as Amended

Michael McDonald, Secretary

Marilyn Anderson, President

#### TriCo Regional Sewer Utility Register of Claims For the period 11/9/2018-12/04/2018

-	•	Bank	D	<b>A</b>	Amount	
date	number	name	Payee name	Amount	Allowed	Description
11/09/2018	12290	Operating	Black Tie Courier	\$276.00	\$276.00	Courier service
11/14/2018		Operating		\$130.80	\$130.80	
11/14/2018	12293	Operating	Cindy Sheeks	\$39.79	\$39.79	Mileage 11/14
11/14/2018				\$1,236.89		Reim-Napa, Meals, Mileage, Airfare
11/20/2018	12298	Operating		\$535.00		Insurance
11/20/2018		Operating	AT&T Mobility	\$1,277.49		LS Cell phones
11/20/2018		· ·	Carmel Utilities	\$13.06	\$13.06	
11/20/2018			Carmel Utilities	\$26.55	\$26.55	
11/20/2018			Carmel Utilities	\$13.06	\$13.06	
11/20/2018			Citizens Energy Group	\$73.77	\$73.77	
11/20/2018			Citizens Energy Group	\$50.74	\$50.74	
11/20/2018				\$81.75		Mileage
11/20/2018			Kinetrex Energy	\$520.33		Gas-Plant
11/20/2018			Dermatology Inc	\$10.00		Refund-Permit overpayment
11/20/2018			Nathan Crowder	\$167.87		Reimbursement-French Lick
11/20/2018			Tony Collins	\$630.00		CPR Training
11/21/2018			Daniel Rossman	\$207.17		Net Payroll
11/21/2018			Sandeep Barre	\$2,381.40		Overpayment refund-14287 Langham Dr
11/26/2018			Commercial Driver Training Consu	\$1,450.00		Training-Closser
11/28/2018			Dream Street Graphics	\$475.00		Design consultation
11/28/2018			Aaron Strong	\$30.00		Cell phone Nov 2018
11/28/2018			Cindy Sheeks	\$19.81		Budget & Finance
11/28/2018 11/28/2018			Eric Luis Delacruz Kermin Huntley	\$30.00 \$30.00		Cell phone - November 2018 Cell phone
			Nathan Crowder	\$30.00		Cell phone Nov 2018
11/28/2018 11/28/2018			Austyn McCance	\$443.57		Refund-13333 Golden Gate
11/29/2018			Frances Dunwell	\$20.31		Refund-11931 Manning Pass
11/29/2018			Ann Patten	\$19.09		Refund-9761 Innsibrook Blvd
11/29/2018			Danial L Hill	\$23.83		Refund-10331 Foxwood Dr
11/29/2018			Jody Jacobs	\$129.04		Refund-1304 Helford Lane
11/29/2018			Richard D Latas	\$25.55		Refund-1145 Helford Lane
11/29/2018		Operating	John P Molitor	\$24.60		Refund-13381 Kingsbury Dr
11/29/2018		Operating	James Rennard	\$24.61		Refund-1907 E 110th St
11/29/2018			John W Hoselton	\$40.21		Refund-11060 Winding Brook
11/29/2018		Operating	Jonathan H Rosser	\$16.76		Refund-507 E 116th St
11/29/2018			Howard S Scelsi	\$18.22		Refund-14441 Whisper Wind Dr
11/29/2018			James Streeter	\$19.74		Refund-601 Allenhurst Circle
11/29/2018			Donte Investments LLC	\$52.73		Refund-1787 Halifax St
11/29/2018			Scott Gobrogge	\$10.45		Refund-2165 Renegade Ct
11/29/2018			Michael Shoup	\$5.55		Refund-1001 E 106th St
11/29/2018		Operating		\$27.18		Refund-2281 Greencroft St
11/29/2018	12334	Operating	Heather Wilson	\$19.74	\$19.74	Refund-660 Waterwood Way
11/29/2018	12335	Operating	Amy Turner	\$37.91	\$37.91	Refund-795 Ivy Lane
11/29/2018	12336	Operating	Zulfigar Mirza	\$38.33	\$38.33	Refund-10601 Winterwood Dr
11/29/2018	12337	Operating	Jeff or Huda Gilbert	\$7.69	\$7.69	Refund-10771 Morristown Ct
11/29/2018	12338	Operating	Gradison Bldg	\$12.03	\$12.03	Refund-2329 Steffee Dr
11/30/2018	12339	Operating	Cole Closser	\$17.00	\$17.00	CLD license reimbursement
11/30/2018	12340	Operating	Jason C Long	\$103.95	\$103.95	Reinspection fee reimbursement-Springmill PI 2
11/30/2018	12341	Operating	Jason Lewin	\$41.42	\$41.42	Mileage - 11/19, 11/25
11/30/2018		Operating	Jeffrey Martin	\$30.00		Cell phone-November
11/30/2018				\$200.00		Nov board fees
11/30/2018			Carl S. Mills	\$300.00		Board fees
11/30/2018			Charles Ford	\$150.00		Nov board fees
11/30/2018			Eric Hand	\$200.00		November board fees
11/30/2018		Operating	Jane B. Merrill	\$200.00		Nov board fees
11/30/2018			Marilyn Anderson	\$500.00		Nov board fees
11/30/2018	12349	Operating	Michael A. McDonald	\$300.00	\$300.00	Nov board fees

Payment date	Payment number	Bank name	Payee name	Amount	Amount Allowed	Description
duto	number	name	r dybe hame	Amount	Allowed	
11/30/2018		Operating	Michael Shaver	\$250.00	\$250.00	Nov board fees
11/30/2018			Steve Pittman	\$300.00		Nov Board fees
11/30/2018			Adobe Systems Incorporated	\$134.91		Acrobat Pro
11/30/2018			Altman, Poindexter & Wyatt, LLC	\$1,792.20	\$1,792.20	
11/30/2018			AT& T	\$701.02	\$701.02	
11/30/2018 11/30/2018			AT&T AT&T	\$79.80 \$701.02		Phone service Internet service
11/30/2018			BBC Pump and Equipment Co Inc	\$2,940.00	\$2,940.00	
11/30/2018			Bee Green Lawn Care & Plant Hea	\$50.00	\$50.00	Mowing - final
11/30/2018			BL Anderson Company, Inc.	\$781.03		Pumphead - spare
11/30/2018			Blackbaud	\$5,054.00		Financial Edge, NXT support
11/30/2018			Carmel Utilities	\$1,025.40	\$1,025.40	
11/30/2018			Carmel Utilities	\$100,800.78	\$100,800.78	
11/30/2018			Carmel Utilities	\$39.12		Stormwater fees
11/30/2018			Carney Lime Hauling, Inc	\$307.50	\$307.50	
11/30/2018			Clay Township Trustee	\$2,620.80		Govt center expenses
11/30/2018			Commercial Sewer Cleaning Co. I	\$460.00		Labor to pump oil water seperator and drums
11/30/2018 11/30/2018			Community Occupational Health S Connect Electric Inc	\$139.00 \$340.00		Screening fees MCC Mixer Backet Labor
11/30/2018			Connect Electric Inc	\$250.00		Install contractor module on MCC Bucket
11/30/2018			Continental Utility Solutions, Inc.	\$15,950.00		Annual support contact
11/30/2018			Eco Infrastructure Solutions, Inc.	\$677.11		Mega Trak Wheel
11/30/2018			Element Materials Technology Dal	\$350.00		Sewer sampling
11/30/2018			Fastenal Company	\$432.31		Plant R & M
11/30/2018			Hach Company	\$1,938.97	\$1,938.97	Sewer sampling
11/30/2018			Indiana Department of Environmer	\$30.00		Class II - Odom
11/30/2018			IPL	\$39.97	\$39.97	
11/30/2018			IPL	\$160.95	\$160.95	
11/30/2018			IPL IPL	\$51.94	\$51.94	
11/30/2018			IPL	\$68.54	\$68.54	
11/30/2018 11/30/2018			IPL IPL	\$517.23 \$309.74	\$517.23 \$309.74	
11/30/2018		Operating		\$111.15	\$111.15	
11/30/2018			IPL	\$818.61	\$818.61	
11/30/2018			IPL	\$77.60	\$77.60	
11/30/2018			IPL	\$51.94	\$51.94	
11/30/2018	12375		IPL	\$41.07	\$41.07	LS 18
11/30/2018		Operating	Kirby Risk Corporation	\$89.91	\$89.91	Lift Station R & M
11/30/2018			Kirby Risk Corporation	\$604.10		Plant R & M
11/30/2018			Kokosing Industrial Inc	\$1,850.00		Actuator stem replacement
11/30/2018			Kokosing Industrial Inc	\$2,693.46	. ,	Clarifier and belt press repairs
11/30/2018			M S Consultants, Inc	\$3,490.00		CIP-Proj 1702 - 96th & Keystone
11/30/2018			MasAllister Machinery Co. Inc	\$3,642.50		Equipment rental
11/30/2018			Maco Press Maco Press	\$164.55 \$178.37	\$164.55 \$178.37	Invoices
11/30/2018			Maddox Industrial Group, Inc.	\$33,650.00		Orbal reducer
11/30/2018			Merrell Brothers, Inc.	\$8,372.00		Solid disposal
11/30/2018			Merrell Brothers, Inc.	\$520.00		Biosolid disposal
11/30/2018			Nalco Water Pretreatment Solutior	\$138.59		Sewer sampling
11/30/2018	12384		Napa Auto Parts	\$5.69		Plant R & M
11/30/2018	12384	Operating	Napa Auto Parts	\$8.99		Plant R & M
11/30/2018			Napa Auto Parts	\$114.98		Equipment repairs
11/30/2018			Napa Auto Parts	\$26.98		Lift station repairs
11/30/2018	12384		Napa Auto Parts	\$319.96		Plant R & M
11/30/2018			Napa Auto Parts	\$5.69		Lift station R & M
11/30/2018		Operating	Office Depot	\$69.56		Hanging pocket legal
11/30/2018 11/30/2018		Operating Operating	Office Depot Office Depot	\$178.20 \$121.00		Paper and batteries Pocket hanging folders
11/30/2018		Operating	Office Depot	\$121.00 \$54.92	\$121.00	
11/30/2018		Operating	Praxair Distribution, Inc.	\$29.05	\$29.05	
11/30/2018			Promotions Plus	\$871.00		TriCo Apparel
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Payment	Payment	Bank			Amount	
date	number	name	Payee name	Amount		Description
			-			•
11/30/2018	12387	Operating	Promotions Plus	\$2,700.50	\$2,700.50	TriCo Apparel
11/30/2018			Quick Lane	\$65.08		Ford F-150 Oil change
11/30/2018		- 5	Quick Lane	\$158.24		14 Impala Oil change
11/30/2018			Republic Services #761	\$406.37		Trash service
11/30/2018			Runyon Equipment Rental	\$85.80		Equip rental
11/30/2018			Simplifile	\$180.00		Filing fees
11/30/2018 11/30/2018			Straeffer Pump & Supply, Inc.	\$2,872.57 \$1,524.29	\$2,872.57 \$1,524.29	Lift Station R & M
11/30/2018			Taylor Oil Company, Inc. Taylor Oil Company, Inc.	\$1,259.27	\$1,524.29 \$1,259.27	
11/30/2018			Taylor Oil Company, Inc.	\$1,347.21		Fuel
11/30/2018			Taylored Systems, Inc.	\$112.09		Monthly service
11/30/2018			USA BlueBook	\$70.82		Line maintenance
11/30/2018			USA BlueBook	\$172.50		Line maintenance
11/30/2018			Utility Supply Company	\$5,669.45	\$5,669.45	Manhole R & M - PO 1631
11/30/2018	12396	Operating	Utility Supply Company	\$176.88	\$176.88	Manhole repairs
11/30/2018			Vasey Commercial Heating & AC,	\$2,160.00		Plant R & M
11/30/2018			Eagle Valley Inc.	\$144,600.00		CIP-Proj 1801 - LS 4 (Intercepor fund)
11/30/2018			HWC Engineering	\$245.00		CIP-Proj 1801-LS 4 Elim-Interceptor
11/30/2018		Plant Expar		\$20,000.00		CIP-Proj 1906-Plant Outfall-Plant Expansion
11/30/2018		Plant Expar		\$3,000.00		CIP-Proj 1906-Plant Outfall-Plant Expansion
11/30/2018		Plant Expar		\$5,750.00		CIP-Proj 1906-Plant Outfall-Plant Expansion
11/30/2018 12/05/2018			O. W. Krohn & Associates, LLP MayFly Environmental	\$1,980.00		CIP-Proj 1902-Plant Expansion Media Depletion Odor Treatment Study
11/13/2018				\$1,425.00 \$4,502.37		CC EXPENSES OCT 2018
11/20/2018			ADP	\$53,511.22	. ,	Payroll PPE 111618
11/19/2018			Empower Retirement (Hoosier STA	\$7,589.98		401A, 457B, Roth
11/16/2018			ADP	\$126.92		Workforce Now bundle
11/20/2018			Anthem Blue Cross Blue Shield	\$30,049.86		Dec insurance
11/20/2018			Duke Energy	\$311.13		LS 4 Final Bill
11/20/2018	20180440	Operating	Mutual of Omaha	\$3,651.55	\$3,651.55	Insurance - Dec 2018
11/20/2018			Vectren Energy Delivery	\$46.00	\$46.00	
11/20/2018			Vectren Energy Delivery	\$17.00	\$17.00	
11/20/2018			Duke Energy	\$15,599.28	\$15,599.28	
11/20/2018			Duke Energy	\$849.32	\$849.32	
11/20/2018			Duke Energy	\$216.83	\$216.83	
11/20/2018			Duke Energy	\$338.44	\$338.44	
11/20/2018			Duke Energy	\$209.27	\$209.27	
11/20/2018 11/21/2018			Duke Energy Duke Energy	\$2,353.79 \$231.02	\$2,353.79 \$231.02	
			Duke Energy	\$129.42	\$231.02 \$129.42	
11/21/2018			Duke Energy	\$52.14	\$52.14	
11/21/2018			Duke Energy	\$327.00	\$327.00	
11/21/2018		Operating	Duke Energy	\$502.29	\$502.29	
11/21/2018			Duke Energy	\$688.66	\$688.66	
11/23/2018	20180454		ADP	\$125.70		Time & Attendance
11/24/2018			Wex Bank	\$283.08	\$283.08	Fuel
11/30/2018			ADP	\$126.92		Workforce Now
11/30/2018			AT&T Mobility	\$1,269.43	\$1,269.43	
11/30/2018			IT Indianapolis	\$407.00		Nov billing
11/30/2018			Mutual of Omaha	\$3,651.55		Ins-December
			IT Indianapolis	\$672.00		Office 365
12/01/2018 12/01/2018			IT Indianapolis	\$1,566.86		Billing for December
12/01/2018	20100402	operating	IT Indianapolis	\$4,119.10	φ <del>4</del> , 119.10	Manages services - Dec
	I	1		¢E20.975.40	¢E20.97E.40	I

\$539,875.40 \$539,875.40

Payment	Payment	Bank			Amount
date	number	name	Payee name	Amount	Allowed Description

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#### ALLOWANCE OF CLAIMS

We have examined the claims listed on the foregoing Register of Claims, consisting of 4 pages, and except for claims not allowed as shown on the register, such claims are hereby allowed in the total amount of

\$539,875.40

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# **The TriCo Connection**

#### Volume 11, Issue 12 December 2018 MONTHLY NEWSLETTER

#### **FINANCIALS — CINDY SHEEKS**

October 2018 revenues totaled \$678,840 which is above the projected revenue of \$637,572 by \$34,952 (6.47%). Residential sales were \$403,844 which comprised 59,49% of the total revenue and 2.94% higher than expected. Commercial sales totaled \$248,076 which is 36.54% of total October revenue and 9.82% higher than expected. Commercial revenue was steady in October. Total operating expenses were \$387,509 in October which is 6.26% under the monthly projection. Wages and benefits spending was below budget by \$25,179 for a total of \$147,617 during the month. Administration spending was \$62,956 in October and over budget by \$5,231. Treatment costs totaled \$134,695 which is under budget by \$7,804 or 6.48%. Collection costs totaled \$42,017 in October which was \$6,017 (16.72%) under budget. Net income in October was \$241,311 after depreciation and amortization of CIAC and is above projections by \$39,054 for the month. YTD net income is \$1,560,432 after depreciation and amortization of CIAC.

Spending Breakdown in October:

Wages - 38.09%

Administration - 16.25%

Treatment Costs - 34.76%

Collection Costs - 10.84%

Spending Breakdown YTD: Wages - 39.72% Administration - 13,25% Treatment Costs - 36.84% Collection Costs – 10.17%

Cash generated for October shows a net increase in all funds by \$279,258. YTD, cash balances have increased by \$1,703,713. Capital spending was \$162,165 for the month. It included spending on the administration office remodel design, oversizing sewers at Jackson's Grant Section 6, and the plant outfall design. Cash on hand at 10/30/2018 is \$8,477,986. The balances in the funds are listed below:

Operating \$1,866,862

Plant Expansion \$4,451,066

Reserve for Replacement \$321,258

Interceptor \$-353,600

Operating Reserve \$2,192,400

		СА	LENDAR OF I	EVENTS
INSIDE THIS ISSUE		December 10	Board Meeting	6:00 p.m.
		December 12	Staff Meeting	10:00 a.m.
Financials	1	December 21	Staff Luncheon	11:00 a.m.
Collections Report	2	December 24/25	Christmas	Office Closed
Safety Update Engineering/Construction Report	2 3	December 28	B&F Meeting	7:30 a.m.
Customer Service Update	4	December 31	New Years Eve	Office Closed
Plant Report	4	January 1	New Years Day	Office Closed
		January 7	C & C Meeting	4:30 p.m.



#### **SAFETY UPDATE - LOREN PRANGE**

TriCo had no reportable injuries and has gone 3215 days without a lost time accident.

The following safety tailgate sessions were held:

10/16/18 Avoid Slips and Trips

10/23/18 Holding on to Hand Safety

10/30/18 Job Hazard Analysis: Identity and Reduce Hazards



Site Safety

The following safety training classes were held:

11/05 Lockout / Tagout procedures / Machine and Equipment Guarding

11/19 Emergency Action Plan / Hazard Communication / Fire Protection

CPR and AED recertification were offered and completed by 14 employees on November 13<sup>th</sup>.

TriCo is researching online safety training courses. Our goal is to find training courses that fit our industry by using the best learning tools available. This will reduce class time and still give employees the knowledge needed to keep them safe.

#### **COLLECTIONS REPORT – AARON STRONG**

In November, Collections crews planned to service 130 Air Release Valves (ARV) throughout the Utility. However, our vendor's supply chain of repair parts was backlogged, to date Collections crews have 44 of the ARV's serviced. Repair parts have been received and inspections will resume in the month of December. Collections is committed to have this task completed by year's end.

Spectra Tech was awarded a contract to install manhole liners in 12 manholes, totaling 155 vertical feet, damaged by hydrogen sulfide gas along Shelborne Road. Seven of the cast iron manhole frames and lids were adversely affected by the gas and needed replaced before the lining process. Collections staff replaced the seven with composite frames and lids. Culy Contracting moved in and chemical grouted boot and barrel sections to stop sources of Inflow and Infiltration (I&I). Spectra Tech has been cleared to proceed with the lining work that is scheduled to be completed by the end of the year.

Weekly lift station inspections identified a large source of I&I between barrel sections in the Lift Station #3 wet well. Culy Contracting entered the structure and pumped chemical grout behind the precast concrete wall to stop the leak. Other lift station work included installing a FogRod at Lift Station #18 and troubleshooting Variable Frequency Drives (VFD's) at Lift Station #10, believed to be dirty three phase power provided by IPL. IPL installed a power logger on the line side of the control cabinet that did not report any anomalies. Staff has installed our own power logger within the control cabinet and will continue to monitor until the problem is identified.

Maintenance and repair were completed on the pump truck and Staff installed a new hoist rope. A new block heater and battery tender were installed on the 6" portable Godwin pump to ensure it is operational in winter weather. Other work included fabricating custom valve keys for use at Lift Station #23 and extending the antennas on the 10 garage door openers located at the plant.

#### **CONSTRUCTION & ENGINEERING —WES MERKLE**

In November, Engineering staff completed 463 locates, 64 I&I inspections and 31 lateral inspections. 1,812 locate requests were received and reviewed. We continue to monitor road, path, utility and private development construction activity in our service area. Many projects are wrapping up as the construction season comes to an end. Kermin had one failed lateral inspection where a contractor attempted to use unapproved materials. Nate attended the Midwest Damage Prevention Conference in French Lick. This event provides terrific continuing education and networking opportunities for the utility locating industry.

TriCo requires a 3-year warranty on sewer infrastructure for both private development projects and TriCo projects. Staff inspects all accessible infrastructure before the warranty period expires. Eric continues to inspect private development projects coming out of warranty while Collections staff televises sewer mains. Ryan communicates any repair needs with developers and contractors, and Eric then follows up with inspection of any needed repairs. Jeff and Eric completed a recent round of flow meter maintenance. Several meters were removed and relocated in Basins 1 and 8. Ryan, Jeff and Wes continued working with Collections on a preventative maintenance plan to clean low-pressure sewers. Ryan has coordinated remaining grinder pump tests in Holaday Hills and Dales. No additional issues have been found.

Ryan and Wes worked with Carmel's contractor to address changes in the force main relocation plans at Keystone and 96<sup>th</sup> Street. Changes were needed to accommodate Carmel's road construction phasing. Part of the remaining relocation work will be completed in the coming weeks while the rest will be completed when the new Keystone Parkway overpass is under construction, which is anticipated in spring. Staff reviewed qualifications of six firms wanting to provide engineering services for the upcoming plant expansion project. Three firms were shortlisted to give presentations at the C&C Committee. Design work will begin once a firm is selected and a contractor signed.

Easement acquisition for the Lift Station 14 (Austin Oaks) parallel force main project is ongoing. Design work for the outfall sewer project continues. A coordination meeting was held with Zionsville and affected utilities to address concerns regarding proposed sewer construction, existing utility infrastructure in the area, and future Zionsville Road improvements. Construction is anticipated for both the Lift Station 14 and the outfall sewer projects in 2019.

MAINTAIN

### Reminder!

Gain no more than 2lbs. Over the Holiday Season and earn a \$25.00 Gift Card!

Weigh in January 9, 2019 during the Health Screening.

#### **CUSTOMER SERVICE UPDATE-SHELLY KEEFE**

Two liens were filed for \$77.37. The total lien balance is \$30,082.98.

November 14 was the Thanksgiving Fiesta pitch in, as well as the Maintain No Gain weigh-in for the Health Screening in January.

In November, 43 new customers were added to billing and 32 permits were issued. The total number of customers receiving their statement by email is now 2,415, which is an increase of 22 customers.

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### Maybe Christmas he thought, doesn't come from a store. Maybe Christmas, perhaps, means a little bit more- The Grinch-Dr. Seuss

#### **PLANT REPORT – SCOT WATKINS**

Pretreatment has been working on collecting and updating contact information for all FOG facilities and entering them into HiperWeb. All quarterly reports have been entered. Under slab inspections on Dunkin Donuts and Café Buondi have been completed. Stone Creek Dinning Company was found to have an improper connection; their management company arranged the repairs resolved the issue. Staff is currently working with the architects for Chuy's Mexican Food Restaurant on Michigan Road and the Fried Chicken Restaurant inside the Circle K to ensure Utility specifications are met.

At the plant, Maddox Industrial Group replaced two gear reducers and motors on the Orbal Oxidation Ditch. Kokosing replaced a telescopic valve stem on Digester 4. The Vertical Loop Reactor tank 1 was taken down for cleaning. To do this a temporary gravel road had to be installed by staff so that Fluid Waste Services could access the tank. After draining the tank there was 24-30 inches of grit and sludge that had to be hauled off site and disposed of at the landfill. The future grit removal project will decrease the amount of buildup and keep plant capacity at the proper levels. Graves replaced, under warranty, a failed flow meter on the Odor Control unit. They have one item left to resolve from the punch list.

Loren and Bob gave a Preschool class a tour of the plant and a presentation on what not to flush. The kids seemed to enjoy the process.



#### TriCo CHRISTMAS PITCH-IN

Friday December 21, 2018 11:00 - 12:00 Ham (provided by the Utility) Pitch-in for the sides and desserts Gift Exchange \$15 Limit (Optional) R.S.V.P. Maggie Crediford A Sign-up Genius will go out for the pitch-in

Selected Statistics 2018	January	February	March	April	Мау	June	July	August	September	October	November	2018 Monthly Average	2018 YTD	2017 Total Through November
Maintenance Information														
Lateral Inspections	21	38	39	35	44	44	61	55	40	60	31	43	468	420
Certified I&I Inspections	46	41	46	40	65	83	71	53	52	71	64	57	632	668
Failed I&I Inspections	0	0	1	0	2	1	0	0	0	1	0	0	5	13
Sewer Locates	317	443	519	735	705	674	588	587	494	682	463	564	6,207	6,231
Manholes Added	2	28	0	4	4	12	-1	0	1	15	0	6	65	56
Total # of Manholes	5,774	5,802	5,802	5,806	5,810	5,822	5,821	5,821	5,822	5,837	5,837	n/a	5,837	5,758
Manholes Inspected	12	2	836	867	52	18	9	20	0	18	22	169	1,856	2,073
Feet of Sewer Added	721	4,973	9	699	1,965	8,613	-484	0	1,900	1,180	784	1,851	20,360	49,495
Total Footage of Sewers	1,631,147	1,636,120	1,636,129	1,636,828	1,638,793	1,647,406	1,646,922	1,646,922	1,648,822	1,650,002	1,650,786	1,642,716	1,650,786	1,625,504
Feet of Sewer Televised	11,877	16,098	31,206	22,459	29,338	33,797	3,292	20,160	10,000	16,535	4,718	18,135	199,480	283,059
Feet of Sewer Cleaned	462	362	0	590	0	4,700	1,204	3,731	4,000	0	400	1,404	15,449	54,938
Overflows	0	0	1	0	0	0	1	0	0	1	0	0	3	4
Station 1 to Carmel Utilities														
Rainfall/Precipitation (inches)	1.66	4.22	2.82	3.08	1.30	3.82	2.70	5.16	5.17	2.55	2.23	3.16	34.71	43.56
Total Flow (gallons)	51,695,973	56,614,383	62,758,901	63,146,988	50,056,093	60,396,201	53,380,049	60,573,680	59,449,846	67,444,629	68,039,166	59,414,174	653,555,909	638,202,393
Maximum Daily Flow (gallons)	2,272,143	3,929,994	3,687,057	3,429,916	1,897,586	1,248,989	2,241,832	2,517,594	3,700,889	2,826,954	3,473,117	2,838,734	3,929,994	4,972,000
Average Daily Flow (gallons)	1,667,612	2,021,942	2,024,481	2,104,900	1,614,712	2,013,206	1,721,937	1,953,990	1,981,662	2,175,633	2,267,972	1,958,913	n/a	n/a
Minimum Daily Flow (gallons)	1,328,783	1,393,460	1,461,980	1,658,375	1,519,663	1,248,989	1,320,669	1,066,780	1,460,435	1,654,609	1,782,901	1,445,149	1,066,780	1,257,704
Michigan Road WWTP														
Total Flow (gallons)	77,717,000	76,466,000	85,363,000	83,867,000	72,867,000	68,073,000	70,160,000	77,716,000	86,931,000	67,732,000	70,071,000	76,087,545	836,963,000	885,142,000
Maximum Daily Flow (gallons)	3,136,000	4,746,000	4,510,000	7,867,000	2,582,000	2,900,000	2,768,000	3,084,000	6,471,000	2,518,000	3,210,000	3,981,091	7,867,000	8,710,000
Average Daily Flow (gallons)	2,507,000	2,730,929	2,753,645	2,795,567	2,340,806	2,269,100	2,263,300	2,506,968	2,897,700	2,184,903	2,335,700	2,507,783	n/a	n/a
Minimum Daily Flow (gallons)	2,214,000	2,291,000	1,637,000	2,347,000	2,105,000	1,922,000	2,079,000	2,281,000	2,140,000	199,800	1,938,000	1,923,073	199,800	2,111,000
Total Flow to Both Plants	129,412,973	133,080,383	148,121,901	147,013,988	122,923,093	128,469,201	123,540,049	138,289,680	146,380,846	135,176,629	138,110,166	135,501,719	1,490,518,909	1,523,344,393
Biosolids Handling (gallons)														
Wasted (Biosolids)	874,610	1,231,640	1,098,780	1,174,090	1,459,340	1,125,790	1,574,000	1,556,910	1,483,940	1,736,310	1,796,440	1,373,805	15,111,850	10,757,003
Dewatered	353,000	257,000	260,000	324,000	384,000	378,000	485,000	586,000	632,000	805,000	724,000	471,636	5,188,000	2,927,024
Digested Sludge Withdrawn	834,900	803,000	960,200	867,600	735,800	896,100	900,000	848,000	953,200	1,123,100	800,300	883,836	9,722,200	9,035,200
Customer Information													15,385	
New Sewer Service Accounts	17	25	22	24	40	36	34	38	29	40	43	32	348	361
Permits Issued	33	34	47	56	49	36	40	37	32	32	32	39	428	390



### TriCo Regional Sewer Utility

### 2019 Goals & Objectives – DRAFT

- GoalMaintain a professional staff and work environmentObjectiveAssess & update employee training programs & opportunities
- Goal Maintain Overall Integrity of the Budget
   Objective Closely watch plant upgrade and expansion projects for cost adjustments
   Objective Keep the Budget & Finance Committee informed in a timely manner and gain Board approval of significant changes.
   Objective Identify and communicate cost reduction strategies to the Board and employees
- Goal <u>Conduct Effective Long-Term Planning & Implementation</u>
   Objective Continue to work with Zionsville in partnership on service needs they may have.
   Objective Increase communication with appointing authorities focusing on increasing their awareness of TriCo's service-oriented & fiscally responsible operations
- Goal Provide a Balance of Service & Accountability to All Stakeholders Objective Continue implementing new methods of customer/stakeholder outreach & education regarding the services provided by the District Objective Continuous IT Security Improvements to enhance the security posture for TriCo



### **BUDGET & FINANCE COMMITTEE**

Wednesday, November 28, 2018 at 7:30 a.m. <u>Memorandum</u>

Members Present: Committee Chair Jane Merrill, members Michael McDonald and Carl Mills. Board members Marilyn Anderson, Steve Pittman and Michael Shaver. Others in attendance were Utility Director Andrew Williams and Controller Cindy Sheeks.

Ms. Merrill called the meeting to order at 7:30 a.m.

#### **Public Comment**

There was no one present from the public.

#### **Fund Balances**

Ms. Sheeks presented spreadsheets showing fund balance projections with 2% revenue growth as well as 3% revenue growth. With no rate increase planned for 2019, the 2% revenue projections may be more accurate numbers to use for estimations. The spreadsheets project revenue through 2028.

Mr. Williams pointed out that the spreadsheets are broken into two sheets for each percentage based on when the Waste Water Treatment Plant Expansion moves forward and what funding options are chosen. Ms. Merrill noted the Extended Capital Budget will not have a negative balance until 2027 with either option. Ms. Sheeks indicated that funds will get lean in 2022.

Mr. Pittman asked how a lender would look at the Utility since there is a significant recurring revenue stream. Would a lender look unfavorably on it or is taking on debt something the Utility doesn't like to do? Mr. Mills stated a lender would look at the cash flow, how much money is coming in and where is it coming from. How consistent is the revenue steam? Mr. Mills offered to take the Utility's income statement and have one of the credit agents at the bank run it to see where it stands. The bank uses a PD (probability of default) system, which calculates the amount of risk. The lower the number scored, the less risk there is for the lending institution. Most cities and towns are at a PD 1, 2 or 3. Most business score a 6-12. Mr. Mills stated the cash balance sheet is nice today. Looking out 2-4 years, the cash balance sheet goes down; therefore, lenders will want to look what is the source for repayment of the cash balances. Mr. Mills stated that he would not be uncomfortable to borrow on a short-term basis due to the cash flow the Utility has. He believes the Utility would have a lower PD rating which could get a lower lending rate. Mr. Mills stated that he is sensing a slowdown in the economy and feels a 2% revenue projection is more accurate than the 3% projection.

#### **Rook Agreement**

Mr. Williams presented the revised scope of work from Rook Securities. The total cost will be \$38,000 and is included in the proposed budget for 2019 in the event it was approved by the Board.

Mr. Mills made a motion to recommend that the Board of Trustees accept the proposal from Rook Securities in the amount of \$38,000. Mr. McDonald seconded the motion. The motion was approved unanimously.

#### 2019 Proposed Budget

Mr. Williams stated that modifications were made to the Operating and Capital Budgets as a result of questions from the previous committee meeting. Mr. Shaver pointed out that the budget reflects a reduction in commercial revenue after October of 2019.

Ms. Merrill asked why there was a significant increase in collections. Ms. Sheeks indicated, in this instance, collections refers to collecting bills and placing liens on properties. There are fees associated with that.

Ms. Merrill noted that uniforms and shop towels had a significant increase as well. Mr. Williams clarified it is because spending was way down in 2017 in this category. As people come and go and equipment is updated that number fluctuates. The amount budgeted for 2019 is more like what it was in 2016. Mr. Williams stated that more clothing was purchased this year due to the name change.

Mr. Pittman questioned why utility bills at the plant are projecting an increase and utility bills at lift stations are projecting decreases. Ms. Sheeks stated that one of the lift stations has been eliminated. The cost of utilities is going up every year.

#### **Financial Statements**

Ms. Sheeks stated that revenue is slowing on the commercial side. Mr. Williams noted the last time there was a decrease in commercial revenue the economy took a downturn as well, so that is something to keep an eye on.

Ms. Anderson stated that she has concerns regarding the Waste Water Treatment Expansion. The Utility is currently using density projections at 1.5 units per acre. If those numbers trend up, the Utility may be forced into securing a bond at a higher interest rate. Mr. Shaver stated that from beginning stages to construction a new development normally takes 1-2 years allowing for time to plan.

Mr. Williams said the expansion can be broken into phases. The design will take about a year to complete, giving the Board an opportunity to look at the market in the latter part of 2019 and decide at that time if funding needs to be considered.

#### **Other Business**

Mr. Williams stated that two Ford Escapes need to be declared surplus as well as the two copiers that were replaced. He asked the Committee to make a motion at the Board meeting to declare those items as surplus, so they can be disposed of.

The next meeting will be December 28, 2018.

Mr. Merkle invited the members present to attend the consultant interviews for the plant expansion on Monday, December 3, 2018 following the C&C Committee meeting and should begin around 5:15 p.m.

The meeting adjourned at 8:18 a.m.

Respectfully Submitted,

Cindy Sheeks Controller

S SEGIONAL SEWER LITE			7.a.i.
· TriCo ·	ME	MORANDUM	
STATE OF HAMILTON - MINOU	To: From: Date: Subject:	Board of Trustees Cindy Sheeks December 5, 2018 2019 Operating Budget	

The 2019 Budget has been reviewed by the Budget and Finance Committee and is being recommended for approval. The Budget and Finance Committee determined that a user rate increase is not needed in 2019.

**Recommended Action:** Approve the 2019 Operating Budget.

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STATE OF HAMILTON . HAND	To: From: Date: Subject:	Board of Trustees Andrew Williams December 5, 2018 Surplus Equipment	

The Utility has purchased two 2018 Ford Escapes to replace the two 2008 Escapes. The Utility has also purchased two new copiers to replace two Toshiba 2830c copiers.

<u>Requested Action</u>: Declare the two 2008 Ford Escapes and the two Toshiba copiers surplus equipment.

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STATE OF THE STATE	То:	Board of Trustees	
BOONE - HAMILTON	From:	Andrew Williams	
	Date:	December 5, 2018	
	Subject:	Rook Security Contract	

The B&F Committee reviewed the proposals for the Managed Security Services and is recommending contracting with Rook for a one-year period for the cost of \$38,061.

<u>Requested Action</u>: Approve the one-year agreement with Rook for Managed Security Services at a cost of \$38,061.



### PERSONNEL AND BENEFITS

Monday, November 26, 2018, at 7:30 a.m. <u>Memorandum</u>

Members Present: Chair Barb Lamb, members Chuck Ford and Mike Shaver. Others in attendance were Utility Director Andrew Williams and Administrative Assistant Maggie Crediford.

Ms. Lamb called the meeting to order at 7:35 a.m.

#### Public Comment

There was no one present from the public.

#### October 22, 2018, Meeting Memorandum Approval

Mr. Ford made a motion to approve the October 22, 2018 meeting memorandum. Ms. Lamb seconded the motion. The memorandum was approved unanimously.

#### Safety Update

Mr. Williams reported there were no lost time incidents and Mr. Prange is looking into online safety courses for the plant.

#### Dental, STD/LTD and Life Insurance Renewal

Ms. Lamb made a motion to recommend that the Board of Trustees vote to approve switching dental and life insurance to Principal Financial for a savings of \$4,663.92 in 2019. Mr. Shaver seconded the motion. The motion was approved unanimously.

#### **Performance Review Form**

Mr. Williams presented employee review forms. Employees are given the forms before their review and asked to evaluate their performance over the past year. This gives managers and employees the chance to see how the employee's view of their performance correlates with the manager's review. Managers must complete not only the rating but add comments for each rating. Mr. Williams presented a goals and objectives sheet that managers will review with employees to set goals for their next performance review. Employees that do not meet performance expectations may be given a improvement period to make the needed changes. Additional reviews will be performed at 30/60/90-days. This gives both employee and manager the opportunity to set goals and make sure those goals are being met, helping an employee get back on track with their performance, and making them eligible for a Step increase. Mr. Ford asked for

ratings to be given a numerical value so that employees can receive a grade for their performance.

#### Draft of the Updates to the New Board Member Orientation Guide

Ms. Lamb suggested adding a sheet that explains the territory map and listing the names of the lift stations. She asked for a map showing where the opportunities for new growth lie within the territory. Mr. Ford requested the addition of a document listing the length of pipe in miles, as well as a sheet of definitions for industry related abbreviations and terms used by the Utility staff and Board members at meetings. They would also like to have the tabs included labels and not just numbers.

#### **Other Business**

Goals for 2019 include increasing the availability of certifications and training to all staff members, with an emphasis on finding professional certifications for the office staff. The committee will also evaluate the effectiveness of the Step system over the next year.

Ms. Lamb proposed that unless any new business arises, the December P&B Committee meeting will be cancelled. The other members agreed. The next P&B meeting will be January 28, 2019.

The meeting adjourned at 8:30 a.m.

Respectfully Submitted,

Andrew Williams Utility Director

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## MEMORANDUM

То:	Board of Trustees
From:	Andrew Williams
Date:	December 5, 2018
Subject:	Dental, Life and Short/Long Term Disability Insurance Renewal

TriCo currently has Mutual of Omaha coverage for Dental, Life, STD/LTD and Voluntary Life. Mutual of Omaha provided a renewal quote that included a 5% increase for the Dental coverage, but the other coverages remained unchanged.

Quotes were also requested from Principal Financial and Guardian. Guardian's rates were not competitive. Principal Financial was competitive and could provide a cost savings of \$5,272.92. This is a 14% cost savings. The P&B Committee is recommending switching to Principal Financial for the entire line of coverage.

<u>Requested Action:</u> Approve Principal Financial as the carrier for Dental, Life, STD/LTD and Voluntary Life.



## **CAPITAL & CONSTRUCTION MEETING**

Monday December 3, 2018 at 4:30 p.m. <u>Memorandum</u>

Members Present: Committee Chair Steve Pittman, members Marilyn Anderson and Eric Hand, Board members Barb Lamb, Michael McDonald, and Michael Shaver. Others in attendance were Legal Counsel Anne Poindexter, Utility Director Andrew Williams, Engineering Manager Wes Merkle, Utility Engineer Ryan Hartman, Plant Superintendent Scot Watkins, Chief Operator Loren Prange, Collections Superintendent Aaron Strong, and Administrative Assistant Maggie Crediford.

Mr. Pittman called the meeting to order at 4:34 p.m.

#### Public Comment

There was no one present from the public at the meeting.

#### Memorandum Approval, Monday, November 5, 2018

There were no questions or comments regarding the memorandum. The Committee approved the memorandum unanimously.

#### **Dedication – Albany Place Section 2**

Mr. Pittman stated that the staff is recommending acceptance of the sewer dedication for Albany Place Section 2. The Committee did not have any questions or comments. They will recommend the Board of Trustees accept the dedication.

#### 2019 Capital Budget Review

Mr. Merkle stated the 2019 Capital Budget Review is on the agenda for the Committee to discuss any concerns that the Budget and Finance Committee had regarding the proposed budget. The B&F Committee did not have any comments or requests regarding the proposed Capital Budget. One addition made to the budget is money for the replacement of the Odor Control Unit at Lift Station 2, located at 106<sup>th</sup> and Springmill Road. The unit has a history of maintenance needs and is not performing the way it should. Media required to effectively remove odor from the air will cost \$32,000 a year. Odor is now more noticeable to residents walking by the lift station on the recently installed paths. The request for \$200,000 is a rough estimate at this point because staff has not had the opportunity to evaluate equipment options. Staff is looking at a biological system like the one at the plant and Lift Station 17. From an operation and maintenance standpoint, there are much lower long-term costs associated with this type of system.

Mr. Pittman asked Mr. Merkle if that the change would raise the proposed Capital Budget to \$7,350,000, and if the change would be presented to the B&F Committee. Mr. Merkle

will review the capital budget previously presented to the B&F Committee. Ms. Anderson asked that it be mentioned to them.

Mr. Shaver asked a question regarding the November 5, 2018 meeting memorandum regarding the section discussing the Haver Way Lift Station and the 96<sup>th</sup> and Keystone force main relocation projects. For clarification purposes the memorandum will be revised to separate discussion of the projects into separate paragraphs.

#### **Other Business**

Ms. Anderson asked if there is an update on the Byrum/Citizens request for service. Mr. Williams said there is no update at this time. The last time they spoke, Mr. Williams asked the two parties to come to the Board when they have an approved firm proposal to present for consideration.

#### **Capital Project Updates**

#1702 – Keystone/96<sup>th</sup> Sewer & Force Main Relocation – there is a change in the scope of work to accommodate changes made in construction phasing by the City of Carmel. The remaining force main work will be split into two phases. The first phase will be complete in the next couple of weeks. The second phase will be done when the bridge is built over 96<sup>th</sup> Street, which is estimated for the Spring of 2019. Additional force main relocation costs are approximately \$35,000 which was included in the capital budget. Staff attempted to work with Carmel on absorbing the additional costs.

#1705 – 99<sup>th</sup> Street Sewer Extension & Lift Station 6 Elimination – there is no update at this time.

#1901 – Lift Station 14 Parallel Force Main: Staff is acquiring easements.

#1902 – WWTP Expansion: Consultant interviews will be held at the end of the meeting.

#1906 – Eagle Creek Outfall Sewer Expansion: There was a utility coordination meeting with the Town of Zionsville to work out the location of the new outfall sewer to avoid conflicts with existing utilities and accommodate upcoming Zionsville Road improvements. The project should be complete by the end of 2019.

Haver Way Lift Station & Private Sewers: There is no update at this time.

#### **#1902 WRRF Expansion Consultant Interviews**

Mr. Merkle said that staff issued a Request for Proposals (RFP) to nine firms in October. Responses were received from six of the nine firms. Staff reviewed the responses and selected Clark Dietz, GRW Engineers, and Strand Associates who were believed to have the best qualifications; those three firms will be interviewed. Mr. Merkle explained the process and estimated timeline.

Mr. Hand asked why three firms decided not to respond to the RFP. Mr. Merkle stated that the three firms indicated that they did not believe they could get the work done in a

timely manner per the project schedule. One of the firms also indicated that they did not have enough experience with the Utility to successfully pursue a project of this size.

Board members Jane Merrill and Carl Mills joined the meeting at 5:00. Ms. Crediford and Mr. Strong left the meeting shortly thereafter.

Clark Dietz interviewed first at 5:10, followed by GRW Engineers at 6:00 and Strand Associates 6:50. Mr. Pittman left the meeting at 6:35. Interviews included a presentation as well as a question and answer session. After the interviews each firms' presentations and qualifications were discussed in depth. Fee proposals were opened and reviewed. The Committee will recommend the Board of Trustees award the plant expansion engineering services agreement to GRW Engineers.

The meeting adjourned at 8:20 pm.

Respectfully Submitted,

Wes Merkle Engineering Manager

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STATE OF LINE AND	To:	Board of Trustees
BOONE - HAMILTON	From:	Wes Merkle
	Date:	December 5, 2018
	Subject:	Dedication

Albany Place Section 2 sanitary sewers are complete and ready for dedication.

The C&C Committee is recommending acceptance of the dedication.

<u>Recommended Action</u>: Accept the dedication of Albany Place Section 2 sanitary sewers.

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· TriCo ·	MEN	IORANDUM
STATE OF THE STATE	To:	Board of Trustees
BOONE - HAMILTON	From:	Wes Merkle
	Date:	December 5, 2018
	Subject:	2019 Capital Budget

The proposed capital budget was discussed in depth at the November 5 C&C Committee meeting, where staff presented a summary of each project with spending planned for 2019. Staff then prepared fund balance projections based on proposed budgets. Budgets and fund balance projections were presented to the B&F Committee.

Lift Station 2 (Spring Mill Road & 106<sup>th</sup> Street) odor control unit replacement was added by staff after the capital budget was first shared with the C&C Committee. Staff has added \$200,000 to the proposed capital budget for this project.

Plant expansion engineering services including design, permitting and bidding phases will be completed in 2019. Staff previously budgeted \$960,000 for this work. Staff has revised this amount to \$560,000 based on actual fees plus a 5 percent contingency. The capital budget was revised accordingly.

Total capital spending for 2019 is budgeted at \$6,750,000.

The C&C Committee is recommending approval of the 2019 Capital Budget.

Recommended Action: Approve the 2019 Capital Budget.

2019 Capital Budget DRAFT CAPITAL BUDGET LAST UPDATED 12/5/18 See project fact sheets for more information on individual projects Year needed

See pro	oject fac	ct sheets for more information on indivi	idual proj	jects Year n	needed	_						Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	
	Project		Near-term	ı		Year	Staff			2018 YTD	2018 Projected											
Location	No.	Project	Priority	Earliest	Latest	t Budgeted		Funding Source	2018 Budget	Spending	to Complete	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	Note/Justification
WWTP	Michiga	n Road Wastewater Treatment Plant																				
	1505	Headworks Odor Control	High	2015	2017	2016-17	wм	Operating	\$-	\$ 86,132	\$ 20,000											
	1000	WWTP Expansion (screen, clarifier, 4 VLRs,	LU-h	2020	2021	2010 21		Direct Francisco	ć 50.000	ć 34.600		ć 460.000 ć	5 000 000	ć 5.000.000								
		genset, UV) WWTP Expansion (grit)	High High	2020	2021 2027		WM WM	Plant Expansion Operating	\$ 50,000	\$ 24,600 \$ -	\$ - \$ -			\$ 5,900,000 \$ 1,220,000								
	1906	WWTP Outfall Sewer Expansion	High	2018	2019	2018-19	WM	Plant Expansion	\$ 250,000	\$ 15,000	\$ 120,000	\$ 2,300,000	_,,	+ _))								New project started in '18 after #1701 was cancelled
	2502	WWTP Expansion (clarifier) WWTP Expansion (clarifier + belt filter press	Low	2025	2027	2025-27	WM	Plant Expansion	\$-	\$-	\$-							\$ 200,000	\$ 1,550,000	\$ 1,550,000		
	2502	replacement)	Low	2025	2027	2025-27	WМ	Reserve for Replacement	\$-	\$-	\$ -							\$ 300,000	\$ 2,650,000	\$ 2,650,000		
		Carmel WWTP BPR	High	2019	2020		WM	Operating	\$-	\$-	\$ -											Scope & TriCo participation in up front cost TBD
		WWTP Alternative Power					WM	Operating	\$ -	\$ -	Ś -											Solar panels to reduce power consumption. Staff to reevaluate payback in future years.
15.1	Carmel (	Annual Plant Improvement & Repair Projects				annual	SW	Operating	\$ 150,000	\$ 10,615	\$ -	\$ 150,000 \$	150,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 300,000	Typical annual expenditures
131	Carmer																					
		Basin 1 I&I Removal	High	2018	2019	2016-19	WM/AS	Operating	\$ 60,000	\$-	\$-	\$ 60,000										Line repairs remain. Combine with Basin 8 efforts.
		96th/Keystone Force Main & Gravity Sewer Relocation	High	2018	2019	2018-19	WM	Operating	\$ 250,000	\$ 149,000	\$ 100,000	\$ 75,000										Amounts budgeted & spent in 2018 include \$110,000 reimbursement from Carmel
		Haver Way/Whitley Drive Lift Station & Sewer							+	+,	+,	+										Amounts budgeted do not include contribution or future
	1802	Reconstruction	High	2018	2020	2019-20	WM	Interceptor	\$-	\$-	\$ -	\$ 200,000 \$	200,000									reimbursement from property owners
	2201	LS 1 Replace wet weather pumps, generator, wet well piping	Medium	2020	2022	2022	wм	Reserve for Replacement	\$-	\$ -	\$ -				\$ 500,000							Replace equipment at the end of its service life.
		Fence Replacement	Medium		2020		AS	Operating Fund	\$ 15,000	\$ 11,448	\$-				Ĺ							
LS 2	Meridia	n Corridor 106th Street Parallel Force main (Ditch Road to																				
	1601	WWTP)	High	2016	2018	2017-18	WM	Interceptor	\$-	\$ 314,576	\$ -											
	1602	Springhill Parallel Interceptor	High	2016	2018	2017-18	WM	Interceptor	ş -	\$ 1,960	Ş -											
																						Replace aging system that requires frequent repairs and
	1907	LS 2 Odor Control System Replacement	High	2019	2019	2019	WM	Reserve for Replacement	\$-	\$-	\$-	\$ 200,000										\$30,000+ annual media replacement costs
	2401	106th Street Parallel Force main (LS 2 to Ditch Road)	Low	2020	2025	2024	wм	Interceptor	\$ -	ś-	\$ -						\$ 1,700,000					Timing is based on when capacity is needed.
LS 3		n Heights																				
15.4	Springm	(no projects)																				
25 4	Shungu	Interceptor extension and lift station																				
10.5		elimination	High	2016	2018	2018	WM	Interceptor	\$ 300,000	\$ 31,783	\$ 145,000											
15.5	Springm	nill Streams																				
		Interceptor extension & lift station elimination	Low	2020	2026	2026	WM	Interceptor											\$ 500,000			Combine this project with the LS19 elimination project.
LS 6	Waldon	Pond																				
	1705	Interceptor extension & lift station elimination	Medium	2017	2028	2019-20	WM	Interceptor	\$ 900,000	\$-	\$ -	\$ 400,000 \$	500,000									Timing is development driven.
LS 7	Laurelw	vood Sub																				
LS 8	Laurelw	(no projects)																				
		Basin 8 I&I removal LS 8 Reconstruction + new force main to 106th	High	2018	2019	2018-19	WM/AS	Operating	\$ 60,000	\$ -	\$ 40,000	\$ 60,000										Combine with Basin 1 efforts. Wet weather capacity needed. Scope is pending force main
	2101		High	2019	2022	2022	WM	Operating	\$ 50,000	\$ 638	\$ -			\$ 50,000	\$ 1,550,000							troubleshooting and I&I removal
LS 9	Towne R																					
LS 10	Michiga	(no projects)																				
		LS 10 Replace pumps, wet well piping, controls,																				Wet weather capacity needed. Scope is pending force main
10.11	2102 Boone C	backup generator	High	2019	2022	2022	WM	Reserve for Replacement	\$ 50,000	\$ -	\$ -			\$ 50,000	\$ 850,000							troubleshooting
1311	boone C	(no projects)																				
LS 12	Kingsmil	N																				
LS 14	Austin O	(no projects) Daks																				
	1901	Parallel force main extension	High		2019		WM	Interceptor	\$ 50,000	\$ 53,700	\$ 40,000	\$ 1,425,000										Capacity needed for wet weather
		LS 14 Generator replacement & control LEC Interceptor extension	Medium Medium		2022 2028		WM WM	Reserve for Replacement			<u> </u> ]	¢ 100.000 Å	5 1,700,000		\$ 225,000							Replace equipment at the end of its service life. Timing is development driven.
LS 16		le Presbyterian	weatum	2019	2028	2020	VVIVI	Interceptor				\$ 100,000 \$	5 1,700,000									
	1905	LS 16 Replacement/relocation	Medium	2019	2028	2019-20	WM	Interceptor				\$ 50,000 \$	5 750,000									Timing is development driven.
LS 17	Zion Hill 2501	Is LS 17 Pump & electrical upgrades	Low	2022	2025	2025	WM	Reserve for Replacement										\$ 1,500,000				Timing is based on when capacity is needed.
LS 18	Train Ex	press		2022	2023	2025	44141											÷ 1,500,000				
		LS 18 Pump replacements	Low	2019	2022	2022	AS	Reserve for Replacement							\$ 30,000							Replace pumps at the end of their service life.
LS 19	village o	of West Clay																				
		Interceptor extension & lift station elimination	Low	2019	2028	2026	WM	Interceptor											\$ 1,500,000			Combine this project with the LS5 elimination project.
LS 20	Mayflow		Laut	2010	2022	2022	A.C.	Boronio for Doul-							\$ 30,000							Poplace numerat the and of their consists life
	1	Pump replacement	Low	2019	2022	2022	AS	Reserve for Replacement		1	<u> </u>				\$ 30,000							Replace pumps at the end of their service life.

**2019 Capital Budget** DRAFT CAPITAL BUDGET LAST UPDATED 12/5/18 See project fact sheets for more information on individual projects

see project fact sheets for more information of more	Year n	eeded							Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	
Project	N	¥-		c+-#			2010 1/70	2010 Due is she											
Project Location No. Project	Near-term Priority Earliest	Ye Latest Budg		Staff Driver	Funding Source	2018 Budget	2018 YTD Spending	2018 Projected to Complete	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	Note/Justification
LS 21 High Grove																			
2301 Interceptor extension & lift station elimination	Low 2019	2028 20	23 ۱	WM	Interceptor								\$ 900,000						Timing is development driven.
LS 22 North Augusta (no projects)																			
LS 23 126th Street																			
2203 LS 23 Pump & electrical upgrades	Low 2021	2023 20	22 ۱	WM	Reserve for Replacement						\$	400,000							Timing is based on when capacity is needed.
LS 24 Parkwood West																			
(no projects)																			
LS 25 Towne Oak Estates (no projects)																			
LS 26 Jacksons Grant																			
N/A Jackson's Grant Section 2 sewer oversizing	Medium 2017	2018 20	18 V	WM	Interceptor	\$ 100,000 \$	\$ 136,728	\$ 34,182											
Jackson's Grant Section 6 sewer N/A oversizing/extension	High 2018	2018 20	10 \	WM	Interceptor	\$ 350,000	\$ 288,968	\$ 57,169									1		
LS 26 additional pumps, backup generator &	High 2018	2018 20	18 1	VVIVI	Interceptor	\$ 350,000	288,908	\$ 57,109											Timing is based on when capacity is needed in the Spring
2103 parallel force main extension	Medium 2020	2022 20	22 \	wм	Interceptor	\$ - 5	5 -	\$ -			\$ 100,000 \$	1,900,000					1		Mill Interceptor and at LS 26.
General collection system projects																			
Annual Misc. Repairs, Replacements & Line																			
Relocations Future Neighborhood Sewer Projects	Medium Medium	ann ann		AS WM	Reserve for Replacement Interceptor	\$ 150,000	<u>-</u>	Ş -	\$ 150,000 \$ 300,000	. ,	. , .	150,000 300.000	\$ 150,000 \$ 300,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 300,000	Repairs are made as problems are found during televising. Extend service into unsewered neighborhoods
Autumn Woods, W116thSt, Williams Manor,	Weuluili	ann	uai N	VVIVI	interceptor	Ş - ;	ş -	Ş -	\$ 300,000	\$ 300,000	\$ 300,000 \$	300,000	\$ 300,000						
spring mill Place/Heights Neighborhood Sewer																	1		
1707 Extension Project	Medium 2017	2018 20	18 RH	H/WM	Operating	\$ 325,000	\$ 217,884	\$ -											
Equipment																			
Vehicles	Medium			DW	Operating	ć 50.000 s	48.000	ć 1.500			ć 20.000		ć 30.000		¢ 30.000		1 ¢ 20.000		Scheduled Replacement of Vehicles
Laboratory Equipment	Medium	var var		DW SW	Operating Reserve for Replacement	\$ 50,000 \$ \$ 7,500 \$	\$ 48,000 \$ 7,500		\$ 5,000	\$ 5,000	\$ 30,000	5,000	\$ 30,000	\$ 5,000	\$ 30,000	\$ 5,000	\$ 30,000		Replacement and Upgrades to Lab equipment
Gear Reducer	Medium	, vai		SW	Reserve for Replacement	\$ 60,000	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 60,000	¢ 5,000	<i>\$</i> 5,000	Ŷ	3,000		¢ 5,000		¢ 5,000			
Chem Tank Drain Replacement	Medium			SW	Reserve for Replacement	\$ 8,000	\$ 8,000										· · · · · · · · · · · · · · · · · · ·		
Refrigerated B.O.D. Incubators	Medium			SW	Reserve for Replacement	\$ 7,500	5 7,500												
Clayapp Server Replacement	High			SW	Operating	\$ 8,000 \$ \$ 15,000 \$	\$ 8,000 \$ 15,000												
Datto Replacement (Computer Backup) 240, 480 Selectable portable Genset	High Low 2019	2023 20		SW AS	Operating Reserve for Replacement	\$ 15,000 \$	5 15,000				\$ 50,000								Existing Generators are from 1985 & 1992
LS to Genset Quick Connect	High 2019			AS	Reserve for Replacement				\$ 25,000		\$ 50,000								New Connectors are much safer than current.
Pump Rebuild lifting Table	Medium 2019	2021 20	19	AS	Operating				\$ 6,000								·		Staff performing more repairs in-house
Omnisite Radios	High 2019	2019 20	19	AS	Reserve for Replacement				\$ 7,000										Received End of Life Notification on radios.
DLC upgrade LC1 2	Medium 2019	2021 20	10	AS	Reserve for Replacement				\$ 10,000								1		Dressers are not compatible with now Legiv firmware
PLC upgrade LS1,2	Medium 2019	2021 20	19	AS	Reserve for Replacement				\$ 10,000										Processors are not compatible with new Logix firmware. To be used for manhole/I&I inspections and verifying the
Pole Camera	Medium 2019	2021 20	19	AS	Operating				\$ 17,000								1		condition of the main.
																	1		Multiple repairs this year on the camera. A second camera
CCTV Camera & Tractor	Medium 2019	2020 20	19	AS	Reserve for Replacement				\$ 35,000										will allow televising to continue.
Plant PLC Upgrades				SW	Reserve for Replacement				\$ 60,000										Replacement of 10+ year old electronics
				500	Reserve for Replacement				\$ 00,000										
Plant Flow Meter/Transmitter Replacement	High 2019	2021 20	19	SW	Reserve for Replacement				\$ 70,000										Replacing five outdated meters
Digester Modifications		2022 20		SW	Operating				\$ 60,000										Additional Piping to improve operations
Server Replacement		2019 20		SW	Reserve for Replacement	<u>                                     </u>			\$ 15,000 \$ 10,000									+	Upgrade to replace 2008 Server
IT Security Improvements	High 2019	2019 20	13	SW	Operating				000,010 ډ	1									Firewall Unit Replacement Existing unit is a 1995 model and repairs are beginning to
Skid steer	Medium 2019	2025 20	20	SW	Reserve for Replacement					\$ 60,000							1		increase.
					·														
Administration Projects		2010	10					4											
Copier	Low 2017	2018 20	18	DW	Operating	\$ 15,000		\$ 15,000											Replacement of copier
																	1		Update customer area, relocate conference room, security
Admin office improvements	Medium 2018	2019 20	19	DW	Operating	\$ 300,000	\$ 9,760	\$ 100,000	\$ 200,000								1		improvements and equipment/mud room for field staff.
Plant office/shop improvements	Medium 2018	2019 20	19	DW	Operating	\$ 200,000 \$	\$ 3,000	\$-	\$ 200,000										Expand office and conference/training room space.
					<b>T</b> : 1 : 1 :				<b>.</b>	4 4 5 5 5 1	4		A	4	4	4 4		<b>.</b>	
					Totals	\$ 3,281,000	\$ 1,449,792	\$ 732,851	\$ 6,750,000	\$ 10,935,000	\$ 8,000,000 \$	6,090,000	\$ 1,530,000	\$ 2,005,000	\$ 2,330,000	\$ 6,505,000	\$ 4,530,000	\$ 600,000	
				-															
				l c	Operating	\$ 983,000	535,269	\$ 176,500	\$ 938,000	\$ 1,370,000	\$ 1,450,000 \$	1,700,000	\$ 180,000	\$ 150,000	\$ 180,000	\$ 150,000	\$ 180,000	\$ 300,000	1
					· · · · · · · · · · · · · · · · · · ·	\$ 283,000	\$ 23,000		\$ 577,000	\$ 215,000	\$ 250,000 \$	2,190,000	\$ 150,000	, ,	\$ 1,950,000	\$ 2,805,000	\$ 2,800,000	\$ 300,000	
				-	Plant Expansion	\$ 300,000 \$	39,600			\$ 5,900,000		-	\$ -	\$ -	\$ 200,000	\$ 1,550,000		\$ -	1
					Interceptor Total	\$ 1,700,000	827,715	\$ 276,351	\$ 2,475,000	. , ,	. , .	2,200,000	\$ 1,200,000	\$ 1,700,000	\$ -	\$ 2,000,000	\$ -	\$ -	4
				נ	Total	\$ 3,266,000	\$ 1,425,584	ə 632,851	\$ 6,750,000	\$ 10,935,000	\$ 8,000,000 \$	6,090,000	ş 1,530,000	\$ 2,005,000	ə 2,330,000	<b>э 6,505,000</b>	ə 4,530,000	\$ 600,000	J

• TriCo	MEMORANDUM									
STATE OF HERRIN BOOME - HAMILTON HERRING	To: From: Date: Subject:	Board of Trustees Wes Merkle December 5, 2018 #1902 WRRF Expansion Engineering Consultant Selection								

In October staff sent a Request for Proposals (RFP) to nine firms that have previously provided or shown interest in providing engineering services to TriCo. Six firms responded to the RFP and three firms were selected by staff for short list interviews. Those three firms included Clark Dietz, GRW Engineers, and Strand Associates.

Interviews were conducted at the December 3, 2018 Capital and Construction Committee meeting. Each interview included a presentation as well as a question and answer session. After the interviews each firm's presentations and qualifications were discussed. Fee proposals were opened and reviewed. Board members and staff present came to the consensus that GRW was the best choice for this project.

The C&C Committee recommended the Board select GRW to provide engineering services for this project.

The professional services agreement with GRW is in an amount not to exceed \$735,000, which includes design, permitting, bidding, and construction phase services. Construction phase services are as-needed and billed on an hourly basis, which is typical for TriCo capital projects. TriCo only pays for services provided. Even if the Board selects an alternate path for construction after bids are received, construction phase services are still as-needed.

<u>Recommended Action</u>: Approve the professional services agreement with GRW Engineers, Inc. in an amount not to exceed \$735,000.